Ontario Hydro

statistical yearbook 1989

Ontario Hydro Statistical Yearbook

Supplement to the Eighty-second Annual Report for the year 1989

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THE FINANCIAL STATEMENTS OF
ONTARIO HYDRO
FOR THE YEAR ENDED DECEMBER 31, 1989
ARE CONTAINED IN THE 1989 ANNUAL REPORT.
A COPY MAY BE OBTAINED BY WRITING TO:

Ontario Hydro
Corporate Relations Branch
700 University Avenue,
Toronto, Ontario
Canada M5G 1X6

Ontario Hydro Statistical Yearbook

Supplement to the Eighty-second Annual Report

THE CORPORATION

Ontario Hydro's prime objective is to supply the people of Ontario with electricity at cost while maintaining high standards of safety and service. To that end, it operates 80 hydro-electric, fossil-fuelled and nuclear generating stations and an extensive power grid across Ontario to meet the province's demands for electric energy.

Ontario Hydro is a financially self-sustaining corporation without share capital created in 1906 by a special statute of the Province of Ontario. Bonds and notes issued to the public by the Corporation are guaranteed by the province.

Under the authority of the Power Corporation Act, Ontario Hydro has broad powers to generate, supply and deliver electricity throughout the province. It is also authorized to produce and sell steam and hot water as primary products. In addition, Ontario Hydro exercises specific regulatory functions over municipal utilities as well as the approval and inspection functions for electrical equipment (in conjunction with the Canadian Standards Association) and electrical wiring installations throughout the province.

Ontario Hydro sells wholesale electric power to 315 municipal utilities in urban areas which, in turn, retail to customers in their service areas. Ontario Hydro also serves directly more than 100 large industrial customers and 891,319 rural retail customers in areas or communities not served by municipal utilities. In 1989, 3,573,886 customers were served by Ontario Hydro and the municipal utilities in the province.

The corporation is controlled by a Board of Directors. The board can have up to 17 members who are appointed by the Lieutenant-Governor-in-Council of Ontario. The President and Chief Executive Officer, also a Board member, is a full-time employee of the corporation and appointed by the Board.

Ontario Hydro's head office is located at 700 University Avenue, Toronto, Ontario. For administrative and operational purposes, six regional and 47 area offices are maintained throughout the province.

OPERATIONS

STATISTICAL

	1989	1988
In-service dependable peak capacity, December ..... thousand kW	28,162	28,224
Primary peak demand, December ..... thousand kW	23,630	23,012
Annual energy generated and received (1) ..... million kW.h	143,062	139,413
Primary energy demand ..... million kW.h	140,770	134,395
Secondary sales ..... million kW.h	2,292	5,018
Annual energy sold by Ontario Hydro (2) ..... million kW.h	134,454	131,752
Primary revenue of Ontario Hydro ..... million $	6,255	5,657
Fixed assets at cost ..... million $	39,380	36,264
Gross expenditure on fixed assets in year ..... million $	3,194	2,789
Total assets, less accumulated depreciation ..... million $	36,277	34,358
Long-term liabilities and notes payable ..... million $	26,802	26,405
Transmission line (circuit length) ..... kilometres	27,637	27,591
Distribution line (3) ..... kilometres	105,880	104,771
Average number of employees in year	34,076	32,473
Number of associated municipal electrical utilities	315	316
Ultimate customers served by Ont. Hydro and municipal utilities ..... thousands	3,574	3,456

(1) Excludes circulating energy flows.
(2) Excludes transmission losses, internal primary loads (construction projects and heavy water plant).
(3) Transmission lines under 50 kV classified distribution beginning in 1980.

FUEL CONSUMED TO PRODUCE ELECTRICITY

Kind of Fuel	Consumed in Year 1989	Consumed in Year 1988	Percentage Change in 1989
Uranium (megagrams)	1,128.9	1,160.5	–2.7
Coal (megagrams)	12,809,422	13,078,283	–2.1
Ignition and Combustion Turbine Oil (cubic metres)	54,080	46,543	+16.2
Residual Oil (cubic metres)	379,510	122,018	+211.0

SUMMARY 1989–1979

1987	1986	1985	1984	1983	1982	1981	1980	1979
27,414	26,918	24,291	22,613	21,486	21,872	22,617	22,561	22,664
20,524	20,609	20,473	18,052	18,792	16,872	16,600	16,808	16,365
132,970	126,620	124,614	122,920	117,971	111,589	112,722	110,901	109,789
126,455	120,574	116,049	112,293	106,071	100,836	101,659	100,174	98,127
6,515	6,046	8,565	10,627	11,900	10,753	11,063	10,727	11,662
125,626	119,501	117,834	116,590	111,673	105,758	107,339	104,994	103,778
5,084	4,605	4,274	3,783	3,357	2,969	2,737	2,458	2,222
33,567	31,049	28,763	26,216	23,554	20,786	18,235	16,073	14,776
2,609	2,603	2,617	2,719	2,847	3,006	2,207	1,369	1,659
32,657	31,357	29,320	27,301	23,194	20,721	17,830	15,593	14,514
25,566	24,825	23,148	21,555	18,266	16,443	14,197	12,520	11,536
27,329	27,111	27,105	27,022	27,030	26,875	26,596	26,476	39,485
103,703	102,740	103,003	102,128	101,769	101,562	101,211	101,601	90,157
32,147	32,405	31,166	29,613	31,233	32,654	30,850	28,902	28,385
316	316	316	319	320	324	324	324	332
3,351	3,252	3,172	3,105	3,051	3,004	2,967	2,927	2,878

POWER DEVELOPMENT PROJECTS UNDER CONSTRUCTION
as at December 31,1989

Development	Units		Installation Schedule	Installed Capacity	
	Number	Type		Installed	Under Construction
				kW	kW
Darlington—Lake Ontario near Newcastle.....	4	TN	1990-90-91-92	—	3,600,000

TN—Thermal-electric nuclear

POWER RESOURCES AND REQUIREMENTS

The analysis on page 5 of energy made available by Ontario Hydro shows for the total system, the energy obtained from each major source in 1988 and 1989 and the related percentage changes in 1989. The table also shows the primary and secondary energy supplied in each year together with the percentage changes in 1989.

The table of In-Service Dependable Capacity and Primary Demand on page 5 shows the primary peak demand for the month of December and the in-service dependable peak capacity of resources at that time. The primary peak demand was 23,630 MW on December 13. However on December 21 the recorded peak was 23,424 MW simultaneous with a total of 975 MW of demand reduction achieved by cutting interruptible loads and by voltage reduction. This means that the underlying peak demand was 24,399 MW on that day; however, the 975 MW was unserved. A separate table on pages 6 and 7 gives the in-service dependable peak capacity of major Ontario Hydro generating stations and contract firm power purchases at the time of the December system peak. Any comparison of total primary peak demand and resources should make allowance for the part of total primary demand that may be interrupted under contracts accepted by the customer. In 1989 this interruptible load over the December peak was approximately 485 megawatts.

The in-service dependable peak capacity of a hydraulic generation station is the estimated output that an analysis of stream-flow conditions indicates the station is capable of producing 98 percent of the time. It can be expected to exceed this output in 49 out of 50 years. Since the stations so rated are distributed on many widely separated watersheds and since all would not be simultaneously affected by stream flows, the amount by which the total hydroelectric generating capacity of the system exceeds the sum of various station capacities represents the diversity in stream flow within the system.

The in-service dependable peak capacity of a thermal generating station is the net peaking capacity of its fully commissioned units minus capacity which is mothballed or frozen.

ENERGY MADE AVAILABLE BY ONTARIO HYDRO

TOTAL SYSTEM	1989 MW.h	1988 MW.h	Increase or Decrease %
Generation — Nuclear	65,261,436	67,552,078	(3.4)
— Fossil	35,348,894	34,708,332	1.8
— Hydraulic	35,088,109	35,087,359	0.0
Total Generation	135,698,439	137,347,769	(1.2)
Purchases and Net Other Interchange(1)	7,363,725	2,065,485	256.5
Total Resources Generated and Received	143,062,164	139,413,254	2.6
Primary Demand	140,770,186	134,394,697	4.7
Secondary Sales	2,291,978	5,018,557	(54.3)

IN-SERVICE DEPENDABLE CAPACITY AND PRIMARY DEMAND DECEMBER PEAK 1989 AND 1988

TOTAL SYSTEM	1989 MW	1988 MW	Net Increase MW	Net Increase %
In-Service Dependable Capacity				
Generation — Nuclear	10,594.0	10,584.0	10.0	0.1
— Fossil	11,019.5	11,091.5	(72.0)	(0.6)
— Hydraulic	6,548.4	6,548.4	0.0	0.0
Total Generation	28,161.9	28,223.9	(62.0)	(0.2)
Firm Purchases	0.0	0.0	0.0	0.0
Total Resources	28,161.9	28,223.9	(62.0)	(0.2)
Reserve or Deficiency	4,531.9	5,211.9	(680.0)	(13.0)
Primary Peak Demand	23,630.0	23,012.0	618.0	2.7
Ratio of Reserve or Deficiency to Primary Demand %	19.2	22.6		

The capacities shown are those available for a 20-minute period at the time of the System Primary Peak Demand in December, the capacity of the purchased power sources being based on the terms of the purchased contract. The Primary Peak Demand shown is the maximum peak for December. Some part of the System Primary Demand is subject to interruption in accordance with contract terms accepted by the customer. The total load subject to such interruptions at the time of the December peak is 485 MW.

ONTARIO HYDRO'S TOTAL RESOURCES—1989

Location		In-Service Dependable Capacity MW (3)	Annual Energy Output (Net) MW.h
	Nuclear Generating Stations		
Kincardine	Bruce	6,470.0	39,758,525
Pickering	Pickering	4,124.0	25,502,911
	Total Nuclear Generation	10,594.0	65,261,436
	Fossil Generating Stations		
Atikokan	Atikokan	215.0	1,126,893
Windsor	Keith	0.0	(3,827)
Toronto	Richard L. Hearn	0.0	(24,754)
Mississauga	Lakeview	2,184.0	5,755,865
Courtright	Lambton	2,040.0	8,812,875
Kingston	Lennox	1,674.0	1,294,706
Nanticoke	Nanticoke	4,336.0	16,782,885
Thunder Bay	Thunder Bay	320.0	1,569,529
	Combustion Turbine and Diesel-Electric	250.5	34,722
	Total Fossil Generation	11,019.5	35,348,894
River	**Hydraulic Generating Stations**		
Niagara	Sir Adam Beck-Niagara No.1	448.0	2,373,879
	Sir Adam Beck-Niagara No.2	1,324.0	9,531,106
	Pumping-Generating Station	125.0	(118,526)
	Ontario Power	28.0	134,483
	Toronto Power		(541)
Welland Canal	DeCew Falls No.1	31.0	77,591
	DeCew Falls No.2	132.0	1,204,298
	Adjustment to Niagara River Stations to compensate for use of water by Ontario Hydro rather than by another producer	(75.0)	
St. Lawrence	Robert H. Saunders	707.0	6,443,742
Ottawa	Des Joachims	419.0	2,275,372
	Otto Holden	217.0	1,168,407
	Chenaux	113.0	711,244
	Chats Falls (Ontario half)	86.0	478,929
Madawaska	Mountain Chute	165.0	238,804
	Barrett Chute	172.0	240,283
	Stewartville	166.0	247,451
	Arnprior	78.0	118,577

ONTARIO HYDRO'S TOTAL RESOURCES—1989

			In-Service Dependable Capacity MW (3)	Annual Energy Output (Net) MW.h
Abitibi		Abitibi Canyon	294.0	1,393,217
		Otter Rapids	177.0	750,045
Mississagi		Aubrey Falls	158.0	166,132
		George W. Rayner	46.0	27,987
		Wells	229.0	326,240
		Red Rock Falls	40.0	177,269
Mattagami		Kipling	142.0	599,342
		Little Long	125.0	528,966
		Harmon	129.0	620,957
Montreal		Lower Notch	254.0	428,436
Nipigon		Pine Portage	112.4	887,723
		Cameron Falls	75.8	630,325
		Alexander	62.4	508,854
English		Caribou Falls	80.3	533,875
		Manitou Falls	59.5	395,510
Kaministikwia		Silver Falls	45.7	252,198
Winnipeg		Whitedog Falls	59.3	439,676
Aguasabon		Aguasabon	45.0	259,042
Various		Other Hydraulic Generating Stations	169.8	1,037,216
	(1)	Adjustment for Diversity-Total System	108.2	
		Total Hydraulic Generation	6,548.4	35,088,109
		Total Generation	28,161.9	135,698,439
Purchases and Other Interchange				
	(4)	Purchases		
		–Ontario		241,953
		–Hydro Quebec		99,243
		–Manitoba Hydro		1,248,311
		–USA		5,742,161
		Total Purchases	0	7,331,668
	(2)	Other Net Interchange (Net)		32,057
		Total Receipts	0.0	7,363,725
		Total Generated and Received	28,161.9	143,062,164

(1) Adjustment to reconcile the sum of plant capacities with the calcuiated capacity of the system.
(2) Net scheduled interconnection transactions of other than purchases and sales. These include electrical energy exchanges, carrier transfers, water use adjustments, generating unit rentals.
(3) Installed dependable capacity peak at the time of the December peak minus capacity which is frozen or mothballed.
(4) Dependable capacity is the firm contract commitments at the time of of the December peak.

ANALYSIS OF
by Ontario Hydro, Associated Municipal Electrical

	Sales by Associated Municipal Electrical Utilities and *Distributing Companies	
Ultimate Use:	kWh	%
Residential Service		
Continuous Occupancy	26,026,762,905	28.7
Intermittent Occupancy	—	
Total Sales Residential	26,026,762,905	28.7
General (under 5,000 kW)		
Primary	50,172,785,894	55.4
Secondary	—	
General (over 5,000 kW)		
Primary	12,516,232,669	13.8
Secondary	—	
Farm	—	
Street Lighting	675,234,926	0.7
*Distributing Companies	1,171,215,032	1.3
Total Energy Sales	90,562,231,426	100.0
Adjustments:		
Distribution Losses & Unaccounted for	3,464,643,662	
Generated by MEU	(238,260,553)	
Purchased by MEU from sources other than Ontario Hydro	(74,047,623)	
Ontario Hydro Bulk Energy Sales	93,714,566,912	
Supplied to Heavy Water Plant and Construction Projects–Ontario Hydro	—	
Transmission Losses & Unaccounted for-O.H.	—	
Generated and Received by Ontario Hydro	—	

*Formerly Direct Customers

ENERGY SALES
Utilities and Distributing Companies during 1989

Sales by Ontario Hydro Power District					
Retail Customers		Direct Customers		Total	
kWh	%	kWh	%	kWh	%
8,976,834,000	50.0	—		35,003,596,905	26.7
681,412,300	3.8	—		681,412,300	0.5
9,658,246,300	53.8	—		35,685,009,205	27.2
5,592,420,634	31.1	—		55,765,206,528	42.5
—		—		—	
—		20,490,644,652	89.9	33,006,877,321	25.1
—		2,291,978,000	10.1	2,291,978,000	1.7
2,611,088,200	14.5	—		2,611,088,200	2.0
94,635,700	0.5	—		769,870,626	0.6
—		—		1,171,215,032	0.9
17,956,390,834	100.0	22,782,622,652	100.0	131,301,244,912	100.0
1,811,154,100		—		5,275,797,762	
—		—		(238,260,553)	
—		—		(74,047,623)	
19,767,544,934		22,782,622,652		136,264,734,498	
686,020,307		—		686,020,307	
—		—		6,111,409,195	
—		—		143,062,164,000	

NUMBER OF ULTIMATE CUSTOMERS SERVED
by Ontario Hydro and Associated Municipal Electrical Utilities

	1989	1988	Increased or (Decreased) %
Retail Customers of 315 Utilities	2,682,443	2,592,809	3.5
Retail Customers of Ontario Hydro (includes non-utility generation accounts)	891,319	863,069	3.3
Distributing Companies	2	2	–
Direct Customers (including 9 utilities)	122	115	6.1
TOTAL	3,573,886	3,455,975	3.4

TRANSMISSION LINES AND CIRCUITS
Classified by Voltages and Types of Supporting Structures

	Line Length		Circuit Length	
	At Dec. 31 1989	At Dec. 31 1988	At Dec. 31 1989	At Dec. 31 1988
	km	km	km	km
500,000-volt aluminum or steel tower	1,950	1,722	2,501	2,365
345,000-volt steel tower	6	6	6	6
230,000-volt aluminum or steel tower	7,905	8,110	12,012	12,161
230,000-volt wood pole	1,534	1,534	1,539	1,539
230,000-volt underground	26	24	39	36
115,000-volt steel tower	3,470	3,470	5,922	5,922
115,000-volt wood pole	5,394	5,437	5,416	5,460
115,000-volt underground	111	111	109	109
69,000-volt steel tower or wood pole	13	13	13	13
TOTAL	20,457	20,427	27,657	27,591

DISTRIBUTION LINES

	Line Length	
	At Dec. 31 1989	At Dec. 31 1988
	km	km
Distribution Lines	105,080	104,771

SUMMARY OF THE ALLOCATION OF THE AMOUNTS CHARGED FOR PRIMARY POWER

for the year ended DECEMBER 31, 1989

	Municipal Utilities	Power District: Rural Retail Customers	Power District: Direct Industrial Customers	Total
	$'000	$'000	$'000	$'000
Amounts Charged for Primary Power				
Common Function				
Common Demand (Note 1)	1,631,628	398,248	305,016	2,532,892
Energy at 23.40 Mills per kwh (Note 2)	2,177,586	471,643	469,922	3,119,151
Total Common Functions	4,980,214	869,891	774,938	5,652,043
Non-Common Functions				
Customer Administration (Note 3)	50,009	22,355	8,915	81,279
Transformation (Note 4)	112,348	25,203	4,484	142,035
Power District Distribution Stations (Note 5)	2,507	29,276	—	31,783
Municipal Distributors' Specific Distribution Stations (Note 6)	378	—	—	378
Distribution Lines (Note 7)	368	19,274	680	20,322
Sundry (Note 8)	(8,767)	(499)	(5,162)	(14,428)
Total Non-Common Functions	156,843	95,609	8,917	261,369
Total Bulk Charges Allocated	4,164,057	965,500	783,855	5,913,412
Rural Retail Distribution Charges Allocated (Note 11)	—	261,831	—	261,831
Total Amount Charged For Primary Power (Note 10)	4,164,057	1,227,331	783,855	6,175,243
Amounts Billed (Notes 10 and 12)	4,138,301	1,255,361	787,067	6,192,729
Variance Between Amounts Charged for Primary Power and Amounts Billed	13,756	(28,030)	(3,212)	(17,486)
Balance Refunded to Municipal Utilities	(13,756)	—	—	(13,756)
	—	(28,030)	(3,212)	(31,242)
Interest on Power District Deficit	—	150	(95)	55
(Surplus) Deficit Transferred to Reserve for Stabilization of Rates and Contingencies for the Power District (Note 9)	—	(27,880)	(3,307)	(31,187)
Primary Power and Energy Supplied (Note 10)				
Average of Monthly Peak Load (Coincident Load) Used in Allocating the Amounts Charged for Bulk Power - MW	16,560	3,105	2,435	
Energy--GWh	92,543	19,910	20,413	

Note: Columns may not add due to rounding.

NOTES TO STATEMENTS OF THE ALLOCATION OF THE AMOUNTS CHARGED FOR PRIMARY POWER

1. The common demand functions performed in the production and supply of power, which are listed below are considered to be used by all customers in relation to demand requirements and are allocated to the customer classes based, on costing load, as follows:

	Municipal Utilities	Rural Retail Customers	Direct Industrial Customers
	$/kW	$/kW	$/kW
Power Supply-Demand	125.28	125.23	125.21

The demand charge is the per kilowatt charge for primary, exclusive of energy cost.

2. The portion of the amount charged for primary power attributable to producing energy, rather than meeting demand requirements, has been classified as energy charge. For allocation purposes, this charge has been established at 23.48 Mills per kWh.
3. Customer Administration charges are those associated with customer service activities and interest costs, associated with the supply of bulk power, that can be specifically identified with municipal utilities, the rural retail customer class or the direct industrial customer class.
4. Transformation charges are those associated with transformation stations that step down from above to below 50 kV.
5. Power District Distribution Stations charges are those associated with low voltage distribution stations that exclusively serve the power district and those that are shared between the power district and one or more municipal distributors.
6. Municipal Distributors' Specific Distribution Stations charges are those associated with low voltage distribution that exclusively serve municipal distributors.
7. Distribution Lines' charges are those associated with segments of low voltage lines that exclusively serve an individual and lie within its boundary.
8. Sundry charges are those associated with rate discounts and contract adjustments to customers for special service conditions
   a) Included in the total amount charged for primary power to municipalities is a discount applied to the following municipalities for taking power at the 230 kV voltage level:

Municipality	$'000
Hamilton	(331)
Markham	(572)
Vaughan	(197)
Waterloo—Wellesley—Woolwich	(334)
	(1,434)

   b) Included in the total amount charged for primary power is a diversity credit given to the following municipalities who have large users:

Municipality	$'000
Barrie	(106)
Brampton	(361)
Brantford	(53)
Cambridge	(131)

b) Included in the total amount charged for primary power is a diversity credit given to the following municipalities who have large users: (continued)

Municipality	$'000
Collingwood	(140)
East York	(13)
Etobicoke	(131)
Goderich	(64)
Guelph	(223)
Hawkesbury	(24)
Ingersoll	(129)
Kingston	(79)
Kitchener - Wilmot	(211)
London	(130)
Markham	(47)
Milton	(100)
Mississauga	(380)
Nepean	(83)
Niagara Falls	(11)
North York	(194)
Oakville	(235)
Oshawa	(251)
Ottawa	(866)
Owen Sound	(85)
Peterborough	(119)
Port Colborne	(41)
Port Hope	(80)
St. Catharines	(937)
Sarnia	(158)
Scarborough	(333)
Thunder Bay	(49)
Toronto	(390)
Trenton	(150)
Vaughan	(25)
Wallaceburg	(93)
Waterloo - North	(122)
Welland	(101)
Windsor	(449)
Woodstock	(82)
York	(157)
	(7,333)

9. The withdrawal from stabilization of rates and contingencies for 1989 as shown on the Statement of Operations consists of:

	$'000
Common Function	312,388
Non-Common Function	5,528
Rural Retail Distribution Function	(7,198)
Surplus (deficit) of	
Rural Retail Customers	27,881
Direct Industrial Customers	3,306
Interest on Reserve	128
	342,033

10. The Distributing companies served by Ontario Hydro are costed with secondary revenue and therefore excluded from this Summary. For 1989 financial statement purposes, these distributing companies were treated as Municipal Utilities. Accordingly, the revenue and energy figures reported for Municipal Utilities in the 1989 Financial Statements are higher than those reported in this Summary.

11.

	$'000
Gross Rural Retail Distribution Charges Allocated	367,623
Less Rural Rate Assistance	105,792
Rural Retail Distribution Charges Allocated	261,831

12. The delivered demand loads (billed Loads) for 1989 are:

Municipal Utilities	14,560,612 kW
Rural Retail Customers	3,453,100 kW
Direct Industrial Customers	2,874,320 kW

MUNICIPAL ELECTRIC UTILITIES

STATEMENT OF THE AMOUNTS CHARGED

for the Year Ended

Municipality	Primary Power Energy Supplied During Year (Principal Bases of Allocation)		Common Demand Functions (Notes 1 & 3)	Energy at 23.48 Mills per kW.h (Note 2)	Transformation (Note 4)	Power District Distribution Stations (Note 5)
	Average of Monthly Peak Loads	Energy				
	kW	kW.h '000	$	$	$	$
Ailsa Craig	1,337.9	7,799.2	174,516	184,843	11,559	15,532
Ajax	61,147.1	379,084.6	7,976,028	8,964,307	528,311	—
Alexandria	10,046.2	57,918.5	1,310,426	1,372,671	86,799	—
Alfred	2,706.7	16,184.0	353,062	383,561	23,386	31,506
Alliston	9,702.1	58,083.7	1,265,542	1,376,586	83,826	—
Almonte	6,047.4	36,000.4	788,823	853,212	52,250	—
Alvinston	1,038.6	5,983.2	135,475	141,802	8,974	11,692
Amherstburg	15,260.0	90,021.1	1,973,369	2,125,665	131,846	6,297
Ancaster	6,161.4	35,104.8	797,831	822,705	53,235	—
Apple Hill	335.7	1,930.5	43,789	45,755	2,900	3,908
Arkona	634.1	3,614.0	82,712	85,652	5,479	7,381
Arnprior	20,526.4	136,732.5	2,667,085	3,210,384	177,348	—
Arthur	4,208.3	26,479.0	548,931	627,555	36,360	—
Atikokan Twp.	8,271.2	57,167.7	1,078,895	1,354,874	71,463	—
Aurora	44,857.8	279,188.8	5,851,251	6,616,775	387,571	—
Avonmore	391.4	2,198.8	51,054	52,112	3,382	4,556
Aylmer	11,113.4	67,079.9	1,449,632	1,589,796	96,020	—
Bancroft	6,049.1	32,904.7	789,045	779,844	52,264	—
Barrie	114,704.7	726,110.2	14,895,347	17,161,775	991,049	—
Barry's Bay	2,336.0	12,364.3	304,708	293,036	20,183	7,014
Bath	1,590.4	9,182.0	207,452	217,616	13,741	18,355
Beachburg	1,173.0	6,696.9	153,006	158,717	10,135	13,355
Beeton	2,266.6	13,478.2	295,653	319,433	19,583	—
Belle River	5,157.6	29,757.8	666,115	699,676	44,562	—
Belleville	80,266.6	513,520.1	10,440,521	12,108,320	693,503	—
Belmont	1,699.9	10,026.3	223,087	236,335	14,687	19,720
Blandford-Blenheim	3,248.8	20,017.0	423,773	474,403	28,070	25,805
Blenheim	8,282.5	49,410.5	1,069,602	1,170,425	71,561	—
Bloomfield	1,546.5	8,812.9	201,725	208,860	13,362	—
Blyth	2,178.6	12,928.5	284,177	306,408	18,823	19,389
Bobcaygeon	6,078.0	33,916.3	792,814	803,819	52,514	—
Bothwell	1,458.6	8,479.3	190,260	200,959	12,602	16,916
Bracebridge	6,374.6	33,501.7	831,503	793,990	55,077	—
Bradford	11,838.5	71,471.8	1,544,214	1,693,882	102,285	—
Brampton	358,794.3	2,263,382.3	46,102,311	53,232,501	3,099,983	—
Brantford	130,874.2	816,715.9	17,071,231	19,356,167	1,130,753	—
Brantford Twp.	19,274.5	116,830.4	2,494,400	2,761,292	166,532	—
Brechin	591.0	3,348.1	77,090	79,352	5,106	6,879
Brighton	6,937.4	39,757.5	904,914	942,253	59,939	—
Brock	8,899.2	53,649.2	1,160,812	1,271,486	76,889	16,353

see notes on page 12

FOR PRIMARY POWER TO MUNICIPALITIES

December 31, 1989

Distribution Lines (Note 7)	Municipal Distributors' Distribution Stations (Note 6)	Total Amount Charged for Primary Power (Note 8)	Amounts Billed	Balance (Refunded) or Charged	Demand Charge (Note 1)	Total Amount Charged for Power	
	$	$	$	$	$ per kW	$ per kW	Mills per kW.h
—	—	386,451	381,035	5,416	150.69	288.84	49.55
—	—	17,488,646	17,492,362	(3,716)	139.08	286.01	46.13
4,719	—	2,774,616	2,753,240	21,376	139.55	276.19	47.91
—	—	791,515	781,724	9,791	150.72	292.43	48.91
10,292	—	2,736,246	2,666,671	69,575	140.14	282.05	47.11
—	—	1,694,284	1,665,934	28,350	139.08	280.17	47.06
—	—	297,943	295,501	2,442	150.34	286.87	49.80
—	—	4,237,178	4,214,899	22,279	138.37	277.67	47.07
—	—	1,673,770	1,666,455	7,315	138.13	271.65	47.68
—	—	96,352	94,370	1,982	150.74	287.05	49.91
—	—	181,223	179,834	1,389	150.72	285.79	50.14
9,967	—	6,064,784	6,018,993	45,891	139.08	295.46	44.36
12,082	—	1,224,927	1,221,403	3,524	141.95	291.07	46.26
—	—	2,505,233	2,504,242	991	139.08	302.89	43.82
—	—	12,855,597	12,776,356	79,241	139.08	286.59	46.05
—	—	111,103	108,618	2,485	150.72	283.86	50.53
—	—	3,135,448	3,115,194	20,254	139.08	282.13	46.74
27,336	—	1,648,489	1,633,576	14,913	143.60	272.52	50.10
—	—	32,942,074	32,597,150	344,924	138.50	287.19	45.37
7,824	—	632,765	617,865	14,900	145.43	270.87	51.18
—	—	457,164	452,934	4,230	150.62	287.45	49.79
—	—	335,212	328,300	6,912	150.46	285.77	50.05
4,109	14,964	653,745	654,089	(324)	147.49	288.43	48.50
1,831	9,648	1,421,831	1,411,699	10,132	140.02	275.68	47.78
—	—	23,242,345	23,109,662	132,683	138.71	289.56	45.26
—	—	493,831	486,190	7,641	151.47	290.50	49.25
—	—	952,051	940,888	11,163	147.02	293.05	47.56
—	—	2,311,588	2,316,657	(5,069)	137.78	279.09	46.78
—	—	423,955	420,754	3,201	139.08	274.14	48.11
1,383	—	630,179	625,265	4,914	147.98	289.26	48.74
—	—	1,649,147	1,598,663	50,484	139.08	271.33	48.62
—	—	420,738	417,487	3,251	150.68	288.46	49.62
—	—	1,680,570	1,645,842	34,728	139.08	263.64	50.16
—	—	3,340,380	3,328,922	11,458	139.08	282.16	46.74
—	—	102,073,433	102,254,474	(181,041)	137.13	284.49	45.10
—	—	37,959,151	37,455,862	102,289	139.08	286.98	43.99
2,848	—	5,425,072	5,580,063	(74,991)	138.11	281.46	46.44
—	—	168,428	166,363	2,065	150.72	284.98	50.30
—	—	1,907,106	1,900,835	6,271	139.08	274.90	47.97
—	—	2,525,540	2,504,141	21,399	140.92	283.79	47.08

see notes on page 12

STATEMENT OF THE AMOUNTS CHARGED

for the Year Ended

Municipality	Primary Power Energy Supplied During Year (Principal Bases of Allocation)		Common Demand Functions (Notes 1 & 3)	Energy at 23.48 Mills per kW.h (Note 2)	Transformation (Note 4)	Power District Distribution Stations (Note 5)
	Average of Monthly Peak Loads	Energy				
	kW	kW.h '000	$	$	$	$
Brockville	49,438.0	313,702.3	6,448,693	7,434,745	427,144	—
Brussels	1,737.4	10,680.9	226,626	253,140	15,011	20,222
Burford	1,547.0	9,898.6	201,791	234,597	13,366	18,007
Burk's Falls	2,406.6	12,888.5	313,917	305,460	20,793	17,604
Burlington	215,241.7	1,304,386.4	27,618,936	30,643,056	1,859,688	—
Cache Bay	1,085.7	5,929.2	141,619	140,522	9,380	12,638
Caledon	13,286.0	76,801.9	1,733,026	1,820,207	114,791	—
Cambridge N. Dumfries	175,063.2	1,048,578.5	22,621,231	24,877,329	1,512,546	—
Campbellford	6,806.6	35,464.4	887,853	840,509	58,809	—
Capreol	4,647.7	29,693.8	606,246	703,743	40,156	—
Cardinal	2,097.8	12,799.8	273,637	303,358	18,125	—
Carleton Place	10,453.9	64,847.2	1,363,607	1,536,879	90,322	—
Casselman	4,711.0	27,528.4	614,503	652,423	40,703	43,345
Chalk River	1,316.3	7,886.0	171,698	186,901	11,373	15,322
Chapleau Twp.	5,999.3	36,015.9	782,549	853,577	32,647	35,668
Chatham	72,347.3	437,464.5	9,242,525	10,278,589	625,081	—
Chatsworth	851.4	4,904.9	111,057	116,246	7,356	9,673
Chesley	3,529.0	19,988.7	460,323	473,735	30,491	—
Chesterville	5,012.3	28,131.3	653,804	666,714	43,306	—
Clifford	1,165.3	7,153.2	152,002	169,533	10,068	13,564
Clinton	5,114.2	30,250.2	667,096	716,930	44,187	—
Cobden	1,788.4	10,337.7	233,279	245,003	15,452	20,817
Cobourg	34,200.9	211,725.6	4,461,165	5,017,899	295,496	—
Cochrane	10,405.8	62,945.4	1,357,333	1,491,808	—	—
Colborne	3,466.3	21,398.1	452,144	507,135	29,949	—
Coldwater	2,477.8	14,261.7	323,204	338,005	21,408	25,479
Collingwood	41,220.5	271,228.0	5,376,802	6,428,104	356,145	—
Comber	1,226.2	6,861.4	157,923	162,255	10,594	14,273
Cookstown	1,797.2	10,768.1	234,427	255,204	15,528	—
Cottam	1,295.5	7,047.2	168,555	166,294	11,193	15,082
Creemore	2,463.2	14,543.8	321,300	344,690	21,282	28,495
Dashwood	677.9	3,742.4	88,425	88,695	5,857	7,777
Deep River	10,062.4	55,087.0	1,312,539	1,305,562	86,939	117,126
Delaware	996.7	5,487.0	130,010	130,044	8,611	11,277
Delhi	5,579.4	33,044.7	727,777	783,162	48,206	—
Deseronto	2,912.5	17,227.0	378,602	408,280	25,078	—
Drayton	1,544.6	9,344.2	201,478	221,460	13,345	17,979
Dresden	5,745.1	33,853.1	738,790	796,710	49,638	—
Dryden	11,211.8	68,822.6	1,462,467	1,631,098	96,870	—
Dublin	630.5	3,324.8	82,242	78,800	5,448	7,278

see notes on page 12

FOR PRIMARY POWER TO MUNICIPALITIES

December 31, 1989

Distribution Lines (Note 7)	Municipal Distributors' Distribution Stations (Note 6)	Total Amount Charged for Primary Power (Note 8)	Amounts Billed	Balance (Refunded) or Charged	Demand Charge (Note 1)	Total Amount Charged for Power	
	$	$	$	$	$ per kW	$ per kW	Mills per kW.h
—	—	14,310,582	14,230,297	80,285	139.08	289.47	45.62
—	—	514,999	506,051	8,948	150.72	296.42	48.22
—	—	467,761	469,339	(1,578)	150.72	302.37	47.26
—	—	657,774	651,891	5,883	146.40	273.33	51.04
—	—	60,121,680	59,981,586	140,094	136.96	279.32	46.09
—	—	304,159	299,206	4,953	150.72	280.14	51.30
4,190	—	3,672,214	3,649,774	22,440	139.39	276.40	47.81
—	—	48,880,120	48,603,851	276,269	137.86	279.21	46.61
—	—	1,787,171	1,752,399	34,772	139.08	262.56	50.39
—	—	1,350,145	1,338,106	12,039	139.08	290.49	45.47
—	—	595,120	585,962	9,158	139.08	283.69	46.49
—	—	2,990,807	2,964,182	26,625	139.08	286.09	46.12
—	—	1,350,974	1,328,650	22,324	148.28	286.77	49.08
—	—	385,293	379,461	5,832	150.72	292.70	48.86
—	—	1,704,441	1,692,334	12,107	141.83	284.11	47.32
—	—	20,146,195	20,099,455	46,740	136.39	278.46	46.05
—	—	244,332	241,886	2,446	150.45	286.99	49.81
2,034	—	966,582	960,086	6,496	139.66	273.89	48.36
—	—	1,363,825	1,325,800	38,025	139.08	272.10	48.48
—	—	345,167	342,748	2,419	150.71	296.19	48.25
2,604	—	1,430,816	1,424,801	6,015	139.59	279.77	47.30
—	—	514,551	510,296	4,255	150.72	287.72	49.77
—	—	9,774,560	9,689,236	85,324	139.08	285.80	46.17
—	—	2,849,141	2,828,584	20,557	130.44	273.80	45.26
—	—	989,228	973,392	15,836	139.08	285.39	46.23
—	—	708,096	694,451	13,645	149.36	285.77	49.65
—	—	12,021,476	11,945,081	76,395	139.08	291.64	44.32
—	—	345,045	343,646	1,399	149.08	281.40	50.29
—	—	505,159	494,257	10,902	139.08	281.08	46.91
—	—	361,125	354,099	7,026	150.39	278.75	51.24
—	—	715,767	705,501	10,266	150.65	290.58	49.21
—	—	190,754	189,115	1,639	150.55	281.38	50.97
—	—	2,822,167	2,790,277	31,890	150.72	280.47	51.23
—	—	279,942	273,895	6,047	150.39	280.86	51.02
—	—	1,559,145	1,557,399	1,746	139.08	279.45	47.18
—	—	829,936	822,963	6,973	145.28	285.94	48.18
—	—	454,262	449,835	4,427	150.72	294.10	48.61
—	—	1,585,138	1,581,141	3,997	137.24	275.91	46.82
4,597	—	3,195,032	3,165,862	29,170	139.49	284.97	46.42
—	—	173,769	173,158	611	150.62	275.60	52.26

see notes on page 12

STATEMENT OF THE AMOUNTS CHARGED

for the Year Ended

MUNICIPALITY	PRIMARY POWER ENERGY SUPPLIED DURING YEAR (Principal Bases of Allocation)		COMMON DEMAND FUNCTIONS (Notes 1 & 3)	ENERGY AT 23.48 MILLS PER kW.h (Note 2)	TRANSFORMATION (Note 4)	POWER DISTRICT DISTRIBUTION STATIONS (Note 5)
	Average of Monthly Peak Loads	Energy				
	kW	kW.h '000	$	$	$	$
Dundalk	3,549.7	21,036.8	463,023	498,575	30,669	—
Dundas	25,294.5	148,266.6	3,263,424	3,485,203	218,544	—
Dunnville	6,996.0	42,673.3	912,558	1,011,357	60,445	—
Durham	3,863.6	22,841.6	503,968	541,346	33,382	—
Dutton	1,254.8	7,476.3	162,763	175,905	10,841	14,606
East York	133,326.9	860,552.0	17,288,365	20,260,850	1,151,944	—
East Zorra-Tavistock	4,190.0	24,876.7	546,544	589,578	36,202	—
Eganville	1,963.0	10,948.4	256,054	259,479	16,960	—
Elmvale	3,241.9	19,526.7	422,873	462,783	28,010	—
Elmwood	405.6	2,437.8	52,906	57,778	3,504	4,721
Elora	4,292.8	25,957.0	559,953	615,183	37,090	—
Embrun	5,467.8	31,495.6	713,220	746,448	47,242	23,343
Erieau	1,033.5	6,113.8	135,711	143,123	8,929	12,253
Erin	7,340.3	52,261.3	957,469	1,238,593	63,420	40,059
Espanola	8,753.5	53,449.2	1,141,807	1,266,746	75,630	—
Essex	9,655.8	53,473.6	1,237,475	1,258,077	83,426	—
Etobicoke	601,894.1	3,858,011.8	77,252,312	90,678,487	5,200,365	—
Exeter	8,086.0	47,866.4	1,054,738	1,134,434	69,863	—
Fenelon Falls	4,761.4	27,415.7	621,077	649,752	41,139	—
Fergus	18,901.5	120,347.6	2,465,512	2,852,238	163,309	—
Finch	854.7	4,875.0	111,487	115,538	7,385	9,949
Flamborough	4,231.4	25,301.7	551,944	599,650	36,559	6,741
Flesherton	1,358.5	7,608.2	177,203	180,314	11,737	15,813
Forest	5,264.4	29,665.7	686,688	703,077	45,484	—
Fort Frances	13,344.3	69,509.4	1,740,630	1,647,373	—	—
Frankford	3,334.3	19,231.2	434,926	455,782	28,808	37,345
Georgina	5,743.6	34,937.6	749,195	828,021	49,625	—
Glencoe	3,461.0	19,787.3	451,453	468,959	29,903	34,004
Gloucester	130,898.6	789,024.3	17,074,413	18,699,876	701,119	30,905
Goderich	19,147.5	120,585.6	2,477,825	2,833,461	165,434	—
Goulbourn	5,347.5	30,446.0	697,528	721,570	46,202	62,245
Grand Bend	2,676.5	16,329.0	345,614	379,621	23,125	32,485
Grand Valley	2,108.0	12,521.5	274,968	296,760	18,213	24,537
Granton	581.3	3,001.9	75,825	71,147	5,022	4,297
Gravenhurst	8,136.0	48,945.3	1,061,260	1,160,006	70,295	—
Grimsby	22,464.2	134,203.6	2,897,658	3,147,640	194,091	—
Guelph	171,329.0	1,087,028.3	22,171,457	25,671,167	1,464,902	—
Haldimand	9,341.4	56,806.2	1,205,729	1,335,406	80,710	22,137
Halton Hills	59,510.7	367,726.8	7,732,197	8,694,953	514,172	—
Hamilton	912,792.8	6,503,832.8	117,393,104	151,231,406	6,813,081	—

see notes on page 12

FOR PRIMARY POWER TO MUNICIPALITIES

December 31, 1989

Distribution Lines (Note 7)	Municipal Distributors' Distribution Stations (Note 6)	Total Amount Charged for Primary Power (Note 8)	Amounts Billed	Balance (Refunded) or Charged	Demand Charge (Note 1)	Total Amount Charged for Power	
	$	$	$	$	$ per kW	$ per kW	Mills per kW.h
1,180	—	993,447	986,462	6,985	139.61	279.87	47.22
—	—	6,967,171	6,926,369	40,802	137.66	275.44	46.99
6,794	—	1,991,154	1,989,187	1,967	140.05	284.62	46.66
—	—	1,078,695	1,069,412	9,283	139.08	279.19	47.22
—	—	364,115	361,889	2,226	149.99	290.17	48.70
102,188	—	38,789,993	38,666,475	123,518	139.08	290.94	45.06
5,451	—	1,177,774	1,169,881	7,893	140.38	281.09	47.34
—	—	532,493	527,677	4,816	139.08	271.27	48.64
45,024	—	958,690	951,451	7,239	152.97	295.72	49.10
—	—	118,910	116,466	2,444	150.71	293.14	48.78
1,302	30,456	1,243,984	1,238,388	5,596	146.48	289.78	47.92
—	—	1,530,253	1,503,630	26,623	143.35	279.87	48.59
—	—	300,017	294,577	5,440	151.81	290.29	49.07
—	—	2,299,541	2,307,138	(7,597)	144.54	313.28	44.00
—	—	2,484,183	2,458,541	25,642	139.08	283.79	46.48
163	—	2,579,141	2,574,956	4,185	136.82	267.11	48.23
—	—	173,000,351	173,172,649	(172,298)	136.99	287.43	44.84
1,302	—	2,260,336	2,253,021	7,315	139.24	279.54	47.22
651	—	1,312,618	1,288,942	23,676	139.22	275.68	47.88
21,113	—	5,502,172	5,507,290	(5,118)	140.20	291.10	45.72
—	—	244,358	240,217	4,141	150.73	285.92	50.12
—	—	1,194,894	1,187,029	7,865	140.67	282.39	47.23
—	—	385,067	382,149	2,918	150.73	283.46	50.61
1,912	—	1,437,162	1,422,444	14,718	139.44	272.99	48.45
—	—	3,388,003	3,321,778	66,225	130.44	253.89	48.74
—	—	956,861	940,152	16,709	150.28	286.98	49.76
—	—	1,626,841	1,596,866	29,975	139.08	283.24	46.56
325	—	984,644	972,141	12,503	149.00	284.50	49.76
—	—	36,506,314	36,369,906	136,408	136.03	278.89	46.27
—	—	5,412,463	5,355,828	56,635	138.05	282.67	44.88
—	—	1,527,545	1,516,068	11,477	150.72	285.65	50.17
1,627	—	782,472	766,497	15,975	150.51	292.34	47.92
—	—	614,477	604,453	10,024	150.72	291.50	49.07
—	—	156,292	155,890	402	146.48	268.88	52.06
—	—	2,291,561	2,259,517	32,044	139.08	281.66	46.82
—	—	6,239,388	6,211,598	27,790	137.63	277.75	46.49
—	—	49,084,566	49,209,105	(124,539)	137.96	286.49	45.15
—	—	2,643,982	2,626,641	17,341	140.08	283.04	46.54
—	—	16,941,323	16,877,592	63,731	138.57	284.68	46.07
—	—	275,107,038	275,901,916	(794,878)	135.71	301.39	42.30

see notes on page 12

STATEMENT OF THE AMOUNTS CHARGED

for the Year Ended

Municipality	Primary Power Energy Supplied During Year (Principal Bases of Allocation)		Common Demand Functions (Notes 1 & 3)	Energy at 23.46 Mills per kW.h (Note 2)	Transformation (Note 4)	Power District Distribution Stations (Note 5)
	Average of Monthly Peak Loads	Energy				
	kW	kW.h '000	$	$	$	$
Hanover	15,093.5	81,130.3	1,012,266	1,922,788	120,040	—
Harriston	3,421.3	21,574.9	446,274	511,320	29,560	—
Harrow	5,250.8	27,556.0	605,950	653,060	45,436	—
Hastings	2,079.6	12,560.3	271,263	297,869	17,910	24,120
Havelock	2,172.7	13,569.2	283,407	314,089	10,772	25,200
Hawkesbury	33,333.4	210,680.1	4,346,099	5,182,771	153,230	—
Hearst	10,323.2	112,709.6	2,390,076	2,671,222	158,312	—
Hensall	3,095.7	16,412.3	402,499	388,972	20,640	—
Holstein	310.4	1,710.6	60,609	40,541	2,682	3,613
Huntsville	6,801.2	54,777.0	1,145,170	1,293,822	76,042	—
Ingersoll	20,506.1	162,502.5	3,675,910	3,854,431	246,295	—
Iroquois	3,020.7	24,475.2	496,673	576,076	55,011	16,320
Iroquois Falls	4,547.2	28,626.1	593,157	678,641	59,260	475
Kanata	53,504.5	331,340.9	6,949,706	7,780,982	380,745	—
Kapuskasing	9,211.8	57,240.5	1,201,307	1,356,680	79,550	—
Kemptville	5,724.6	36,722.9	746,717	822,935	40,661	—
Kenora	19,425.9	121,054.6	2,535,914	2,866,992	—	—
Killaloe Sta	957.7	5,456.1	124,922	129,310	6,275	10,227
Kincardine	15,055.0	75,149.8	1,702,894	1,781,053	112,795	—
Kingston	110,127.2	758,939.7	15,530,952	17,986,871	1,029,259	—
Kingsville	6,380.3	47,404.3	1,060,612	1,110,610	71,542	—
Kirkfield	649.1	2,557.7	58,501	60,617	3,080	5,220
Kitchener-Wilmot	302,908.6	1,924,979.1	39,750,483	45,640,570	243,020	—
L'Orignal	3,489.6	20,869.2	455,103	494,600	30,150	40,305
Lakefield	6,884.6	35,151.3	703,675	833,086	52,571	—
Lanark	1,519.6	6,240.0	198,217	191,290	13,129	17,660
Lancaster	1,558.7	9,134.9	205,317	216,076	13,467	18,145
Larder Lake Twp.	1,682.7	10,329.2	219,491	244,894	14,539	19,585
Latchford	671.2	4,203.1	87,551	99,616	5,799	7,013
Leamington	23,530.1	145,877.5	3,080,020	3,366,458	203,300	—
Linwin	5,912.9	34,570.6	771,266	819,537	51,087	—
Lindsay	34,320.6	210,668.1	4,470,779	4,991,414	296,530	—
Listowel	11,946.0	70,103.0	1,558,341	1,660,986	103,220	—
London	471,308.5	2,975,023.5	61,055,330	69,809,895	3,759,084	—
Lucan	2,519.1	14,712.7	328,591	348,691	21,765	—
Lucknow	2,234.5	12,569.9	291,468	297,433	19,586	26,010
Madoc	3,020.0	17,317.7	393,929	410,429	26,093	19,080
Magnetawan	472.7	2,664.1	61,659	63,139	4,084	4,560
Markdale	3,946.8	21,566.3	514,821	511,134	34,100	—
Markham	250,325.9	1,452,157.9	30,697,207	34,154,562	758,400	—

see notes on page 12

FOR PRIMARY POWER TO MUNICIPALITIES

December 31, 1989

Distribution Lines (Note 7)	Municipal Distributors' Distribution Stations (Note 6)	Total Amount Charged for Primary Power (Note 6)	Amounts Billed	Balance (Refunded) or Charged	Demand Charge (Note 1)	Total Amount Charged for Power	
	$	$	$	$	$ per kW	$ per kW	Mills per kW h
15,255	17,070	3,007,427	3,074,811	12,616	141.35	279.00	47.92
—	—	987,162	986,634	520	159.05	288.54	45.75
—	—	1,304,473	1,368,202	16,271	159.05	263.27	50.24
—	—	611,228	602,424	8,804	150.68	293.92	49.63
—	—	641,470	632,392	9,106	150.72	295.24	48.42
1,098	—	9,700,630	9,594,255	67,222	135.07	291.26	44.49
—	—	5,219,613	5,219,110	495	159.08	284.06	46.31
—	—	938,131	936,886	1,245	159.05	265.14	49.05
—	—	87,325	86,845	480	150.72	281.35	51.05
—	—	2,514,263	2,492,923	21,320	150.76	285.67	45.90
—	—	7,647,435	7,565,649	61,986	137.59	266.27	47.03
—	—	1,122,099	1,116,991	5,108	142.91	293.69	45.05
—	—	1,311,540	1,300,807	10,533	159.10	280.30	45.01
—	—	15,027,025	14,865,499	161,524	155.05	280.30	45.35
—	—	2,637,777	2,621,342	16,435	159.08	286.35	46.08
1,953	—	1,621,065	1,598,568	22,497	159.42	283.10	46.09
—	—	5,402,906	5,329,525	73,381	150.64	270.13	44.63
—	—	272,753	267,860	4,893	149.75	284.77	49.99
—	—	3,596,742	3,547,253	49,509	159.08	275.51	47.86
—	—	34,475,730	34,255,090	220,640	159.08	280.40	45.43
9,519	11,704	2,281,075	2,279,888	1,267	149.39	275.48	48.12
—	—	128,508	122,984	5,522	150.71	285.67	50.10
—	—	84,761,259	84,598,734	165,025	150.34	279.82	44.03
—	—	1,020,230	1,009,855	10,303	150.63	292.37	48.89
—	—	1,679,332	1,656,580	22,752	159.08	278.00	47.77
—	—	424,324	416,722	7,602	150.72	279.23	51.50
—	—	650,955	642,350	8,595	150.72	280.51	49.47
—	—	498,421	499,316	(895)	150.72	296.21	48.25
—	—	288,779	197,824	2,955	150.72	299.13	47.77
—	—	6,602,770	6,603,965	(1,187)	136.14	280.61	45.26
—	—	1,641,889	1,634,040	7,841	159.05	277.40	47.40
—	—	9,764,723	9,764,019	20,704	159.08	284.52	46.36
3,152	—	3,325,679	3,315,241	10,438	159.34	278.37	47.45
—	—	134,575,397	133,973,517	601,880	136.39	283.19	45.24
—	—	699,047	695,626	3,421	159.08	277.50	47.51
—	—	634,216	631,547	2,669	150.72	283.83	50.54
11,628	—	861,304	842,731	18,833	140.25	305.15	48.73
—	—	135,862	132,062	1,800	149.61	283.17	50.25
—	—	1,060,045	1,052,941	7,104	159.08	268.50	49.15
—	—	64,971,010	64,511,740	459,270	128.96	271.40	44.74

see notes on page 12

STATEMENT OF THE AMOUNTS CHARGED

for the Year Ended

Municipality	Primary Power Energy Supplied During Year (Principal Basis of Allocation)		Common Demand Functions (Notes 1 & 3)	Energy at 23.48 Mills per kW.h (Note 2)	Transformation (Note 4)	Power District Distribution Stations (Note 5)
	Average of Monthly Peak Loads	Energy				
	kW	kW.h '000	$	$	$	$
Marmora	2,753.0	16,312.3	356,495	380,602	23,613	17,701
Matrimony	304.5	2,151.6	50,156	50,521	3,322	4,436
Maury	2,277.6	13,431.6	297,116	318,329	19,680	21,370
Manville	1,493.2	8,765.2	196,773	202,995	12,981	—
McGarry Twp.	1,211.3	7,571.7	156,032	170,665	10,466	10,185
Medford	7,522.3	43,240.6	955,171	1,024,992	63,261	—
Merlin	705.7	4,417.6	103,074	103,751	6,075	6,970
Midland	20,756.5	176,514.7	3,751,259	4,103,453	240,473	—
Mildmay	1,548.4	9,245.1	201,975	219,109	13,370	15,023
Millbrook	1,639.0	11,307.8	250,769	268,046	15,088	21,304
Milton	71,408.6	453,631.7	9,266,550	10,650,755	616,554	—
Milverton	2,571.0	15,050.0	349,273	328,249	20,405	—
Mississaga	665,867.0	3,505,975.9	111,114,526	131,379,448	7,401,091	—
Mitchell	6,264.1	36,955.8	817,889	875,852	54,122	—
Moorefield	713.0	4,020.5	93,894	97,260	6,140	6,276
Morrisburg	3,566.2	21,049.2	726,075	775,865	46,592	—
Mount Brydges	1,899.3	11,825.6	260,709	286,222	17,276	23,140
Mount Forest	7,375.1	43,817.7	961,747	1,038,956	63,704	—
Nantyvoke	9,726.6	60,553.2	1,266,903	1,426,209	86,053	17,559
Napanee	13,013.0	67,529.4	1,436,536	1,600,649	95,152	—
Nepean	168,995.5	1,075,261.1	22,077,489	25,166,630	1,510,054	—
Neustadt	670.5	3,950.3	85,886	93,945	5,671	7,756
Newburgh	855.9	5,137.5	109,035	121,759	7,322	9,758
Newbury	580.7	3,596.3	76,353	84,460	5,088	6,629
Newcastle	29,598.2	162,421.8	3,693,572	4,323,397	259,303	19,598
Newmarket	66,245.5	405,055.0	8,661,063	9,671,804	572,261	—
Niagara Falls	115,458.2	756,181.4	14,838,555	17,222,275	887,559	—
Niagara-On-The-Lake	22,961.6	138,577.3	2,949,825	3,250,913	198,360	—
Nickel Centre	2,695.7	16,057.7	351,627	399,530	23,291	—
Nipigon Twp.	5,057.0	29,394.5	603,973	678,047	36,705	35,940
Norfolk	944.0	5,889.2	125,130	139,574	8,370	10,980
North Bay	96,491.0	600,329.1	12,525,405	14,227,860	836,442	23,981
North Dumfries	1,705.9	10,181.5	222,516	241,302	14,739	16,077
North York	948,222.1	6,000,641.4	121,650,290	141,265,874	7,057,950	—
Norwich	3,943.6	23,212.2	514,405	550,129	34,075	15,921
Norwood	2,313.6	13,762.7	301,700	328,139	19,990	26,930
Oakville	224,956.2	1,462,021.9	28,956,095	34,293,946	1,943,622	—
Oil Springs	758.5	4,457.3	98,930	105,308	6,553	8,625
Omemee	1,748.5	10,301.6	228,074	246,251	15,107	26,253
Orangeville	27,521.2	172,071.0	3,561,726	4,040,580	236,035	—

see notes on page 12

FOR PRIMARY POWER TO MUNICIPALITIES

December 31, 1989

Distribution Lines (Note 7)	Municipal Distributors' Distribution Stations (Note 6)	Total Amount Charged for Primary Power (Note 6)	Amounts Billed	Balance (Refunded) or Charged	Demand Charge (Note 1)	Total Amount Charged for Power	
	$	$	$	$	$ per kW	$ per kW	Mills per kW.h
1,322	7,526	[illegible]	[illegible]	13,794	148.81	290.27	48.63
—	—	[illegible]	[illegible]	995	150.62	282.03	50.87
—	—	[illegible]	[illegible]	7,564	148.47	288.22	48.88
15,060	—	[illegible]	[illegible]	1,879	145.81	281.76	49.12
—	—	[illegible]	[illegible]	(1,891)	150.72	298.86	47.81
—	—	[illegible]	[illegible]	13,799	139.08	279.06	47.25
—	—	[illegible]	[illegible]	1,649	149.46	279.79	50.39
607	—	[illegible]	[illegible]	59,807	139.10	284.56	46.36
—	—	[illegible]	[illegible]	5,648	150.72	292.23	48.94
—	—	[illegible]	[illegible]	6,383	150.72	297.53	48.03
—	—	[illegible]	[illegible]	176,159	138.44	286.77	45.12
1,502	27,058	[illegible]	[illegible]	7,083	151.06	289.50	49.56
—	—	[illegible]	[illegible]	507,545	156.97	288.26	44.58
—	—	[illegible]	[illegible]	6,672	139.08	278.90	47.27
—	—	[illegible]	[illegible]	1,569	150.69	284.34	50.42
1,090	—	[illegible]	[illegible]	(4,773	139.28	271.48	48.67
—	—	[illegible]	[illegible]	3,983	150.66	290.82	49.17
3,703	—	[illegible]	[illegible]	13,423	139.59	280.51	47.18
—	—	[illegible]	[illegible]	27,215	140.67	287.27	46.15
—	—	[illegible]	[illegible]	1,740	139.08	284.40	46.38
—	—	[illegible]	[illegible]	420,473	136.39	283.92	45.10
—	—	[illegible]	[illegible]	2,988	152.18	290.42	49.96
—	—	[illegible]	[illegible]	5,544	150.72	296.39	48.22
—	—	[illegible]	[illegible]	514	149.93	293.39	48.06
17,019	—	[illegible]	[illegible]	108,958	140.34	286.61	46.44
—	—	[illegible]	[illegible]	77,054	139.08	285.08	46.28
—	—	[illegible]	[illegible]	110,210	137.07	286.14	44.87
—	—	[illegible]	[illegible]	60,580	137.37	278.95	46.22
1,261	—	[illegible]	[illegible]	6,271	139.55	287.76	46.01
—	—	[illegible]	[illegible]	6,762	150.69	305.30	46.80
—	—	[illegible]	[illegible]	2,517	150.71	298.56	47.86
—	—	[illegible]	[illegible]	201,307	139.33	289.91	45.63
—	—	[illegible]	[illegible]	2,786	150.72	292.10	48.95
—	—	[illegible]	[illegible]	955,103	135.74	284.52	44.90
—	—	[illegible]	[illegible]	10,214	144.94	284.44	48.32
—	—	[illegible]	[illegible]	21,476	150.72	291.68	49.04
—	—	[illegible]	[illegible]	140,582	137.36	288.60	44.38
—	—	[illegible]	[illegible]	1,935	150.45	289.11	49.42
—	—	[illegible]	[illegible]	6,195	150.72	291.45	49.88
—	—	[illegible]	[illegible]	60,776	138.99	288.65	45.59

see notes on page 12

STATEMENT OF THE AMOUNTS CHARGED

for the Year Ended

Municipality	Primary Power Energy Supplied During Year (Principal Bases of Allocation)		Common Demand Functions (Notes 1 & 3)	Energy at 23.48 Mills per kW.h (Note 2)	Transformation (Note 4)	Power District Distribution Stations (Note 5)
	Average of Monthly Peak Loads	Energy				
	kW	kW.h '000	$	$	$	$
Orillia	41,746.8	252,063.9	5,445,453	5,973,914	360,692	—
Oshawa	205,347.6	1,314,861.8	26,771,736	31,046,476	1,774,203	—
Ottawa	708,876.3	4,555,124.4	91,961,030	107,324,432	5,117,040	—
Owen Sound	49,123.1	308,954.6	6,[illegible]617	7,322,226	424,424	—
Paisley	2,010.9	11,[illegible]3	262,302	280,753	17,376	—
Palmerston	3,204.2	20,028.4	428,391	474,675	28,375	—
Paris	11,579.8	70,801.3	1,492,989	1,671,589	100,049	—
Parkhill	2,996.3	17,490.9	390,837	414,537	25,880	—
Parry Sound	14,809.3	83,696.3	1,931,725	1,983,605	127,952	—
Pelham	3,275.0	19,291.4	423,125	454,096	28,303	—
Pembroke	23,152.1	125,276.3	3,019,960	2,969,051	200,034	—
Penetanguishene	13,072.6	81,457.8	1,705,190	1,930,552	112,947	—
Perth	16,690.1	101,292.6	2,177,057	2,400,637	144,202	—
Peterborough	120,999.2	769,507.7	15,783,136	18,237,335	1,045,433	—
Petrolia	6,363.0	38,323.4	829,980	908,267	54,976	—
Pickering	92,363.6	557,426.2	11,988,713	13,135,691	796,022	—
Picton	6,004.5	47,823.2	1,044,107	1,133,610	69,159	—
Plantagenet	1,927.2	11,377.3	251,304	269,644	16,651	22,433
Point Edward	5,672.8	34,884.7	739,960	826,770	49,013	—
Port Burwell	928.7	5,751.9	121,699	134,988	8,024	10,979
Port Colborne	35,250.6	223,743.7	4,544,866	5,261,558	304,565	—
Port Elgin	13,928.3	83,016.0	1,816,807	1,967,527	120,341	—
Port Hope	35,447.7	216,631.0	4,612,057	5,112,615	306,260	—
Port McNicoll	2,897.9	17,441.0	378,882	413,354	25,038	31,995
Port Stanley	2,956.8	18,046.0	384,669	440,728	25,547	—
Prescott	8,695.6	50,024.6	1,134,254	1,185,585	75,130	—
Priceville	268.9	1,506.7	35,746	35,722	2,323	3,145
Rainy River	1,704.1	9,997.8	222,283	225,098	14,723	—
Red Rock	1,080.7	6,615.2	134,254	156,780	9,337	12,579
Renfrew	15,682.8	98,135.2	2,019,576	2,136,304	133,771	—
Richmond Hill	105,456.9	623,880.1	13,530,721	14,691,334	911,148	—
Ridgetown	5,191.8	30,193.7	677,218	711,591	44,857	—
Ripley	1,148.1	6,711.3	149,750	159,690	9,920	13,364
Rockland	10,389.6	61,801.8	1,344,784	1,464,705	89,075	120,004
Rockwood	3,589.3	19,607.6	457,753	464,700	30,339	40,848
Rodney	1,670.1	8,388.1	192,934	198,798	12,779	17,217
Russell	2,461.6	13,639.3	321,091	323,254	21,366	28,653
Sandwich West Twp.	17,263.6	92,730.9	2,203,021	2,171,889	140,158	—
Sarnia	83,956.9	550,087.3	10,786,892	12,829,774	725,388	—
Scarborough	731,504.0	4,732,469.5	94,202,430	111,068,694	6,330,972	—

see notes on page 12

FOR PRIMARY POWER TO MUNICIPALITIES

December 31, 1989

Distribution Lines (Note 7)	Municipal Distributors' Distribution Stations (Note 6)	Total Amount Charged for Primary Power (Note 8)	Amounts Billed	Balance (Refunded) or Charged	Demand Charge (Note 1)	Total Amount Charged for Power	
	$	$	$	$	$ per kW	$ per kW	Mills per kW h
—	—	11,700,059	11,676,747	103,312	139.08	282.10	46.73
—	—	99,341,322	98,718,164	623,158	139.01	288.99	45.13
—	—	203,537,637	202,085,363	1,452,274	136.95	287.13	44.60
—	—	14,089,290	14,089,391	(101)	139.08	286.41	45.54
—	—	980,829	955,187	5,242	139.08	278.70	47.31
—	—	931,442	923,459	7,983	139.08	283.61	46.91
—	—	3,264,628	3,271,127	(6,499)	137.57	281.92	46.11
—	—	831,262	826,383	4,879	139.08	277.43	47.53
—	—	4,043,282	3,988,555	54,727	139.08	275.02	48.31
529	—	908,093	901,827	4,226	137.97	276.59	46.97
—	—	6,189,045	6,154,490	34,555	139.08	287.32	49.60
—	—	3,748,689	3,721,178	27,511	139.08	286.76	46.02
—	—	4,721,896	4,702,087	19,809	139.08	282.92	46.62
—	—	34,946,829	34,636,776	310,054	139.08	280.82	45.41
—	—	1,793,233	1,780,702	12,531	139.08	281.82	46.79
—	—	20,922,426	20,692,916	229,510	138.64	280.66	46.50
—	—	2,246,676	2,222,750	23,926	139.08	280.68	46.98
—	—	560,112	549,466	10,646	150.72	290.64	49.23
—	—	1,631,899	1,627,232	4,627	141.92	287.67	46.78
651	—	276,140	271,151	4,989	151.99	297.35	48.01
—	—	10,070,048	10,105,457	(35,399)	137.57	285.67	45.01
—	—	3,904,675	3,859,513	45,162	139.08	280.36	47.03
14,726	—	9,963,548	9,888,950	76,598	139.16	281.13	46.80
5,044	9,529	862,961	859,367	3,594	155.15	297.79	49.48
12,648	—	863,371	853,483	9,888	142.94	292.09	45.81
—	—	2,394,969	2,398,493	(3,524)	139.08	275.42	47.66
—	—	76,935	72,854	4,081	153.28	286.13	51.06
2,034	30,766	694,302	688,950	5,932	158.32	290.42	52.10
—	—	312,950	308,991	3,959	144.50	289.57	47.31
—	—	4,209,552	4,260,473	20,079	139.08	277.08	47.59
—	—	29,155,203	29,068,599	64,604	136.95	276.26	46.70
—	—	1,437,666	1,430,768	6,898	139.08	276.91	47.61
—	—	332,102	328,636	3,466	150.73	289.27	49.48
—	—	3,018,568	2,947,465	71,103	150.72	292.79	48.86
—	—	992,622	961,053	32,569	150.72	283.14	50.68
—	—	421,728	421,554	174	150.72	289.12	50.30
—	—	694,266	675,193	19,073	150.72	282.03	50.90
—	—	4,524,067	4,486,974	37,093	136.25	262.06	48.79
—	—	24,183,050	24,114,353	69,517	137.12	288.05	43.96
—	—	211,375,342	211,287,681	81,661	137.53	288.92	44.66

see notes on page 12

STATEMENT OF THE AMOUNTS CHARGED

for the Year Ended

Municipality	Primary Power Energy Supplied During Year (Principal Basis of Allocation)		Common Demand Functions (Notes 1 & 3)	Energy at 23.48 Mills per kW.h (Note 2)	Transportation (Note 4)	Power District Distribution Stations (Note 5)
	Average of Monthly Peak Loads	Energy				
	kW	kW.h '000	$	$	$	$
Schreiber Twp.	4,059.5	24,005.7	526,912	507,097	34,901	21,850
Sioux Lookout	6,295.0	49,897.2	1,082,166	1,102,566	71,676	—
Smiths Falls	5,752.1	31,888.6	689,424	518,760	32,418	—
Sturgeon Falls	5,486.0	33,265.7	715,457	707,925	47,389	—
Sudbury	31,562.3	196,436.6	4,085,750	4,641,475	272,698	—
Sioux Lookout	7,249.1	41,591.4	945,575	985,716	62,652	—
Smiths Falls	19,526.9	120,913.0	2,547,089	2,865,639	168,712	—
South Dumfries	2,084.4	13,450.5	272,079	315,847	18,096	(7,091)
South River	1,988.3	11,491.5	248,919	272,349	16,488	22,188
South-West Oxford	3,190.8	21,755.7	437,079	515,610	28,951	—
Southampton	6,589.1	38,485.4	971,224	991,486	56,958	—
Springfield	686.4	4,020.9	90,838	95,295	6,017	8,865
St Catharines	294,275.1	1,845,437.8	37,856,863	43,339,839	2,182,632	—
St Clair Beach	4,360.6	25,072.7	554,226	537,440	37,753	—
St Marys	9,760.8	57,464.1	1,273,051	1,361,982	84,377	—
St Thomas	51,189.8	310,434.2	6,677,198	7,370,591	442,380	—
Sayner	4,740.2	29,080.6	618,312	689,450	40,951	—
Stirling	3,322.1	19,691.3	433,535	466,684	28,785	—
Stoney Creek	70,101.2	434,405.6	9,999,081	10,200,053	689,676	—
Stratford	58,057.9	353,455.2	7,573,072	8,376,367	501,620	—
Strathroy	17,575.0	102,841.3	2,246,595	2,437,359	150,120	—
Sturgeon Falls	10,202.4	61,718.9	1,330,801	1,462,778	88,149	—
Sudbury	143,752.5	926,984.3	18,740,467	21,967,652	1,331,845	28,515
Sundridge	2,217.2	12,605.2	289,212	300,639	19,137	25,696
Tara	1,761.4	10,540.6	227,148	249,937	15,046	20,270
Tavistock	11,762.8	65,662.0	1,491,415	1,488,570	101,621	—
Teeswater	2,267.0	12,772.4	295,707	302,706	19,587	—
Terrace Bay Twp.	4,687.7	28,665.5	611,464	679,467	40,502	54,565
Thamesville	1,615.8	8,948.2	210,765	212,072	13,961	—
Thedford	1,259.5	7,553.1	164,289	179,088	10,882	13,107
Thornton	2,941.9	16,964.0	384,363	402,260	25,453	—
Thornbury	3,758.9	22,957.1	488,311	544,486	32,477	—
Thorndale	570.7	2,923.6	75,616	69,296	5,089	6,780
Thorntown	986.4	5,666.6	129,970	134,298	8,669	11,548
Thorold	27,463.5	179,803.3	3,562,380	4,264,190	237,280	—
Thunder Bay	182,259.9	1,137,460.3	23,771,373	26,957,869	1,574,553	45,357
Tilbury	12,133.9	74,192.2	1,560,134	1,747,108	104,037	546
Tillsonburg	28,302.0	176,524.5	3,822,153	4,183,633	253,169	12,636
Toronto	1,316,392.0	9,051,868.9	199,417,084	210,853,460	10,995,664	—
Tottenham	4,652.3	40,943.5	867,726	970,363	57,678	—

see notes on page 12

FOR PRIMARY POWER TO MUNICIPALITIES

December 31, 1989

Distribution Lines (Note 7)	Municipal Distributors' Distribution Stations (Note 6)	Total Amount Charged for Primary Power (Note 8)	Amounts Billed	Balance (Refunded) or Charged	Demand Charge (Note 1)	Total Amount Charged for Power	
	$	$	$	$	$ per kW	$ per kW	Mills per kW.h
2,278	9,600	1,187,447	1,185,590	1,857	148.42	293.96	47.87
1,220	—	2,337,566	2,316,713	20,853	139.23	281.78	46.85
—	—	1,040,602	1,037,878	2,724	139.08	277.34	47.54
—	—	1,550,751	1,541,846	8,905	139.08	282.74	46.65
—	—	8,999,903	8,965,147	34,756	138.09	285.15	45.82
4,434	10,776	2,009,131	1,984,310	24,821	141.18	277.16	48.31
—	—	5,581,439	5,553,746	27,693	139.08	285.83	46.16
1,017	—	624,129	613,909	10,220	147.19	297.99	46.40
—	—	559,855	551,155	ℓ 700	150.66	293.38	48.72
—	—	981,639	985,104	(3,465)	139.08	292.96	45.12
—	—	1,863,560	1,825,499	38,061	140.86	282.82	47.20
—	—	200,216	197,609	2,607	150.66	287.49	49.79
—	—	82,442,128	82,537,948	(95,820)	136.06	280.15	44.61
—	—	1,129,419	1,124,970	4,449	135.48	258.47	48.95
—	—	2,720,129	2,706,613	13,516	139.08	278.54	47.34
—	—	14,690,068	14,687,379	2,489	139.08	286.97	45.99
—	—	1,348,717	1,340,853	7,864	139.08	284.53	46.36
—	—	928,721	918,693	10,028	139.08	279.56	47.16
—	—	19,804,809	19,714,109	90,700	137.01	282.52	45.59
—	—	16,451,060	16,459,213	(8,153)	139.08	283.36	46.55
—	—	4,853,854	4,847,329	6,525	139.08	279.36	47.20
1,912	—	2,883,600	2,852,701	30,899	139.27	282.64	46.72
—	—	41,986,463	41,595,600	390,863	139.28	292.12	45.30
—	—	634,702	630,169	4,533	150.67	286.27	50.03
—	—	512,421	504,827	7,594	150.72	294.26	48.59
3,539	—	3,077,155	3,061,730	15,425	135.43	261.60	48.34
—	—	633,456	626,324	7,132	145.90	279.42	49.60
—	—	1,385,997	1,370,998	14,999	150.72	295.67	48.34
—	—	453,334	451,509	1,825	149.31	280.56	50.66
—	—	367,286	362,860	4,426	149.69	291.62	48.63
—	—	811,765	812,275	(510)	139.08	275.56	47.85
—	—	1,066,873	1,049,605	17,268	139.08	283.83	46.47
203	—	156,509	155,274	1,235	150.43	269.96	53.53
—	—	284,476	281,184	3,292	150.72	285.50	50.20
—	—	7,987,754	7,862,184	125,570	137.62	290.85	44.42
—	—	52,299,884	52,352,460	(52,576)	139.33	286.98	45.98
1,464	—	3,414,080	3,416,550	(2,470)	137.39	281.37	46.17
—	—	8,271,592	8,234,233	37,359	139.51	282.29	46.86
22,903	—	439,877,458	438,432,447	1,445,011	135.96	289.70	44.20
—	—	1,895,565	1,877,197	18,368	139.08	284.95	46.30

see notes on page 12

STATEMENT OF THE AMOUNTS CHARGED

for the Year Ended

Municipality	Primary Power Energy Supplied During Year (Principal Bases of Allocation)		Common Demand Functions (Notes 1 & 3)	Energy at 23.48 Mills per kW.h (Note 2)	Transformation (Note 4)	Power District Distribution Stations (Note 5)
	Average of Monthly Peak Loads	Energy				
	kW	kW.h '000	$	$	$	$
Trenton	47,574.5	318,131.0	6,170,866	7,453,096	411,044	—
Tweed	3,361.2	18,963.7	436,435	449,440	29,041	39,063
Uxbridge	5,733.4	33,091.5	747,865	784,269	49,537	—
Vanklerk Hill	3,673.3	21,351.5	479,145	506,031	31,737	42,757
Vaughan	225,394.6	1,300,676.4	28,842,421	30,797,061	[.490,461	—
Victoria Harbour	2,396.1	14,117.3	312,547	334,580	20,702	27,891
Walkerton	10,629.5	61,321.7	1,386,512	1,453,324	91,839	—
Wallaceburg	35,897.2	221,952.8	4,624,637	5,233,677	310,132	—
Wardsville	556.9	3,416.9	72,776	80,352	4,812	6,487
Warkworth	1,232.3	7,158.5	160,741	169,656	10,647	14,344
Wasaga Beach	15,718.9	93,317.3	2,084,037	2,201,142	135,811	15,659
Waterloo-Wellesley-Woolwich	172,894.*	1,072,626.1	22,405,367	25,401,865	371,029	—
Watford	2,499.0	14,254.4	324,182	338,443	21,391	1,925
Waubaushene	1,439.3	8,500.2	187,742	201,455	12,436	10,594
Webbwood	795.7	4,633.6	103,791	109,816	6,875	9,262
Welland	74,447.3	447,999.0	9,560,091	10,544,853	639,668	—
Wellington	2,501.8	14,579.7	326,335	345,541	21,616	25,630
West Lincoln	1,831.6	10,814.3	238,914	256,299	15,825	21,244
West Lorne	3,080.7	16,470.0	402,890	390,341	26,686	—
Westminster	3,347.1	18,649.1	429,120	436,266	28,919	—
Westport	1,667.3	9,650.5	217,483	228,717	14,405	19,268
Wheatley	2,462.4	14,259.2	316,510	334,653	21,275	—
Whitby	83,448.0	531,948.0	10,799,345	12,496,295	720,991	—
Whitchurch-Stouffville	13,279.4	83,938.8	1,732,185	1,989,352	114,734	—
Wiarton	4,510.8	27,333.2	588,389	647,797	38,973	—
Williamsburg	625.3	3,466.0	81,564	82,144	5,403	7,278
Winchester	6,792.6	43,122.4	886,027	1,022,003	58,688	—
Windsor	448,458.1	2,828,344.7	57,443,257	66,408,972	3,257,068	—
Wingham	7,249.0	40,809.6	945,560	967,186	62,631	—
Woodstock	58,124.2	356,566.6	7,581,721	8,450,631	502,193	—
Woodville	1,117.9	6,805.2	145,819	161,283	9,659	12,932
Wyoming	2,323.4	13,078.6	303,084	309,963	20,074	7,908
York	153,296.3	1,068,549.3	19,783,078	23,654,312	1,324,680	—
Zorra	4,616.1	29,149.2	602,126	690,830	39,883	—
Zurich	1,553.2	9,063.8	202,599	214,812	13,420	—
Total Municipal	14,560,610.5	92,543,352.0	1879,037,268	2177,585,917	112,348,097	2,507,412

see notes on page 12

FOR PRIMARY POWER TO MUNICIPALITIES

December 31, 1989

Distribution Lines (Note 7)	Municipal Distributors' Distribution Stations (Note 6)	Total Amount Charged for Primary Power (Note 8)	Amounts Billed	Balance (Refunded) or Charged	Demand Charge (Note 1)	Total Amount Charged for Power	
	$	$	$	$	$ per kW	$ per kW	Mills per kW.h
—	—	13,884,582	13,781,982	102,600	138.35	291.85	43.64
—	—	955,978	941,246	14,732	150.70	284.41	50.41
3,905	—	1,585,575	1,575,658	9,917	138.76	276.55	47.91
—	—	1,059,670	1,046,759	12,911	150.72	288.68	49.83
—	—	68,097,852	68,790,306	107,546	133.70	270.18	44.82
—	—	695,720	670,374	25,346	150.72	290.35	49.28
18,835	—	2,950,510	2,927,873	22,637	140.05	277.58	48.12
3,254	—	10,079,399	10,144,930	(65,571)	137.56	280.78	45.41
—	—	164,427	162,686	1,741	150.98	295.26	48.12
—	—	355,389	348,537	6,852	150.72	286.39	49.65
—	—	4,436,650	4,301,224	135,426	142.22	282.25	47.54
—	—	47,721,254	47,336,222	385,032	129.80	276.01	44.49
—	—	686,142	680,982	5,160	139.13	274.56	48.14
—	—	415,406	412,082	3,324	148.65	286.62	48.87
—	—	229,744	223,904	5,840	150.72	288.74	49.58
—	—	20,643,237	20,654,873	(11,636)	137.01	277.29	46.08
—	—	719,131	707,244	11,887	149.33	287.45	49.32
—	—	532,282	531,864	418	150.60	290.61	49.22
—	—	819,918	823,139	(3,221)	139.68	265.46	49.78
—	—	905,177	907,134	(1,957)	140.89	270.43	48.54
—	—	479,873	471,859	8,014	150.63	287.81	49.75
—	—	672,439	670,199	2,240	137.10	273.08	47.16
—	—	24,016,631	23,814,359	202,272	138.05	287.80	45.15
3,580	—	3,839,831	3,838,237	1,594	139.35	289.16	45.75
—	—	1,275,159	1,264,636	10,523	139.08	282.69	46.65
—	—	176,389	174,640	1,749	150.73	282.11	50.09
—	—	1,966,718	1,943,600	23,118	139.08	289.54	45.61
—	—	126,660,193	126,525,568	134,625	135.35	282.43	44.78
—	—	1,975,378	1,961,520	13,858	139.08	272.50	48.40
—	—	16,452,414	16,412,150	40,264	139.08	283.06	46.14
—	—	329,693	324,316	5,377	150.66	294.93	48.43
1,627	9,864	652,501	645,607	6,894	147.43	280.64	49.89
—	—	44,604,371	44,468,300	136,071	137.69	290.97	44.23
—	—	1,332,846	1,322,480	10,366	139.08	286.74	45.72
—	—	430,831	427,153	3,678	139.08	277.38	47.53
368,031	378,228	4,164,036,300	4,150,298,772	13,737,528	136.93	285.98	44.99

see notes on page 12

STATEMENT OF EQUITIES ACCUMULATED BY MUNICIPALITIES THROUGH DEBT RETIREMENT APPROPRIATIONS

For the Year Ended December 31, 1989

Municipality	Balance at December 31,1988	Additions in the Year through Debt Retirement Appropriations	Transfers and Adjustments	Balance at December 31, 1989
	$	$	$	$
Adin Cmg	264,172.00	22,163.00	—	286,335.00
Ajax	7,133,182.00	1,012,938.00	—	8,146,120.00
Alexandria	1,649,699.00	166,421.00	—	1,816,120.00
Alfred	405,497.00	44,837.00	—	450,334.00
Alliston	1,536,285.00	160,720.00	54,074.00	1,751,079.00
Almonte	984,093.00	100,179.00	—	1,084,272.00
Alvinston	207,034.00	17,205.00	—	224,239.00
Amherstburg	2,752,515.00	252,790.00	—	3,005,305.00
Ancaster	1,085,766.00	102,068.00	—	1,187,834.00
Apple Hill	67,444.00	5,560.00	—	73,004.00
Arkona	145,502.00	10,504.00	—	156,006.00
Arnprior	3,172,077.00	340,031.00	—	3,512,108.00
Arthur	687,805.00	69,713.00	—	757,518.00
Ashburham Twp.	1,618,527.00	137,018.00	—	1,755,545.00
Aurora	4,846,947.00	743,095.00	—	5,590,042.00
Avonmore	61,410.00	6,484.00	—	67,894.00
Aylmer	2,121,725.00	184,099.00	—	2,305,824.00
Bancroft	839,623.00	100,207.00	—	939,830.00
Barrie	16,167,617.00	1,900,150.00	—	18,067,767.00
Barry's Bay	361,860.00	38,698.00	—	400,558.00
Bath	265,549.00	26,346.00	—	291,895.00
Beachburg	185,258.00	19,432.00	—	204,690.00
Beeton	394,345.00	37,548.00	—	431,893.00
Belle River	806,782.00	85,438.00	—	892,220.00
Belleville	13,775,906.00	1,329,663.00	—	15,105,569.00
Belmont	290,059.00	28,160.00	1,020.00	319,239.00
Blandford-Blenheim	623,812.00	53,818.00	—	677,630.00
Blenheim	1,284,621.00	137,204.00	—	1,421,825.00
Bloomfield	270,123.00	25,618.00	—	295,741.00
Blyth	412,248.00	36,090.00	—	448,338.00
Bobcaygeon	676,430.00	100,686.00	—	777,116.00
Bothwell	295,362.00	24,162.00	—	319,524.00
Bracebridge	804,139.00	105,598.00	—	909,737.00
Bradford	1,505,282.00	196,112.00	—	1,701,394.00
Brampton	46,170,699.00	5,943,634.00	—	52,114,333.00
Brantford	26,140,048.00	2,168,006.00	—	28,308,054.00
Brantford Twp.	3,997,453.00	319,293.00	—	4,316,746.00
Brechin	102,414.00	9,790.00	—	112,204.00
Brighton	1,025,587.00	114,921.00	—	1,140,508.00
Brock	1,495,810.00	147,421.00	—	1,643,231.00
Brockville	9,075,023.00	818,969.00	—	9,893,992.00
Brussels	353,993.00	28,781.00	—	382,774.00
Burford	335,455.00	25,627.00	—	361,082.00
Burk's Falls	388,614.00	39,866.00	—	428,480.00
Burlington	29,812,496.00	3,565,604.00	—	33,378,100.00

STATEMENT OF EQUITIES ACCUMULATED BY MUNICIPALITIES THROUGH DEBT RETIREMENT APPROPRIATIONS

For the Year Ended December 31, 1989

Municipality	Balance at December 31,1988	Additions in the Year through Debt Retirement Appropriations	Transfers and Adjustments	Balance at December 31, 1989
	$	$	$	$
Cache Bay	172,592.00	17,986.00	—	190,578.00
Caledon	1,769,332.00	220,091.00	—	1,989,423.00
Cambridge-North Dumfries	29,556,534.00	2,900,023.00	—	32,456,557.00
Campbellford	868,058.00	112,756.00	—	980,814.00
Capreol	902,674.00	76,992.00	—	979,666.00
Cardinal	390,377.00	34,751.00	—	425,128.00
Carleton Place	2,068,718.00	173,175.00	—	2,241,893.00
Casselman	594,275.00	78,041.00	—	672,316.00
Chalk River	232,269.00	21,806.00	—	254,075.00
Chapleau Twp.	885,042.00	99,381.00	—	984,423.00
Chatham	13,818,063.00	1,198,475.00	2,472.00	15,019,010.00
Chatsworth	152,874.00	14,103.00	—	166,977.00
Chesley	750,221.00	58,460.00	—	808,681.00
Chesterville	827,940.00	83,032.00	—	910,972.00
Clifford	219,415.00	19,305.00	—	238,720.00
Clinton	1,095,489.00	84,719.00	—	1,180,208.00
Cobden	319,762.00	29,625.00	—	349,387.00
Cobourg	5,954,121.00	566,557.00	—	6,520,678.00
Cochrane	1,664,908.00	172,379.00	—	1,837,287.00
Colborne	583,613.00	57,421.00	—	641,034.00
Coldwater	423,065.00	41,047.00	—	464,112.00
Collingwood	6,062,473.00	682,842.00	—	6,745,315.00
Comber	229,876.00	20,312.00	—	250,188.00
Cookstown	267,028.00	29,772.00	—	296,800.00
Cottam	189,457.00	21,461.00	—	210,918.00
Creemore	363,297.00	40,805.00	—	404,102.00
Dashwood	166,130.00	11,230.00	—	177,360.00
Deep River	1,776,230.00	166,690.00	—	1,942,920.00
Delaware	132,525.00	16,511.00	—	149,036.00
Delhi	1,171,785.00	92,425.00	—	1,264,210.00
Deseronto	606,841.00	48,081.00	—	654,922.00
Drayton	281,420.00	25,587.00	11,103.00	318,110.00
Dresden	1,049,855.00	95,170.00	—	1,145,025.00
Dryden	1,823,732.00	185,730.00	—	2,009,462.00
Dublin	132,451.00	10,445.00	—	142,896.00
Dundalk	537,674.00	58,803.00	—	596,477.00
Dundas	4,879,112.00	419,018.00	—	5,298,130.00
Dunnville	1,772,837.00	115,892.00	—	1,888,729.00
Durham	807,203.00	64,003.00	—	871,206.00
Dutton	264,552.00	20,787.00	—	285,339.00
East York	28,187,997.00	2,208,637.00	—	30,396,634.00
East Zorra-Tavistock	823,780.00	69,410.00	—	893,190.00
Eganville	304,852.00	32,518.00	—	337,370.00
Elmvale	457,710.00	53,703.00	—	511,413.00
Elmwood	95,502.00	6,720.00	—	102,222.00

STATEMENT OF EQUITIES ACCUMULATED BY MUNICIPALITIES THROUGH DEBT RETIREMENT APPROPRIATIONS

For the Year Ended December 31, 1989

Municipality	Balance at December 31,1988	Additions in the Year through Debt Retirement Appropriations	Transfers and Adjustments	Balance at December 31, 1989
	$	$	$	$
Elora	762,718.00	71,113.00	—	833,831.00
Embrun	612,466.00	90,577.00	—	703,043.00
Ericau	208,940.00	17,121.00	—	226,061.00
Erin	974,882.00	121,595.00	—	1,096,477.00
Espanola	1,423,367.00	145,006.00	—	1,568,373.00
Essex	1,485,891.00	159,954.00	—	1,645,845.00
Etobicoke	106,315,486.00	9,970,724.00	—	116,286,210.00
Exeter	1,425,335.00	133,949.00	—	1,559,284.00
Fenelon Falls	594,910.00	78,876.00	—	673,786.00
Fergus	3,229,344.00	313,115.00	—	3,542,459.00
Finch	151,930.00	14,158.00	—	166,088.00
Flamborough	814,114.00	70,095.00	—	884,209.00
Flesherton	243,995.00	22,504.00	—	266,499.00
Forest	995,228.00	87,208.00	—	1,082,436.00
Fort Frances	2,695,456.00	221,057.00	—	2,916,513.00
Frankford	479,415.00	55,234.00	—	534,649.00
Georgina	884,636.00	95,146.00	—	979,782.00
Glencoe	574,716.00	57,333.00	—	632,049.00
Gloucester	15,556,813.00	2,168,411.00	—	17,725,224.00
Goderich	3,585,092.00	317,189.00	—	3,902,281.00
Goulbourn	736,590.00	88,585.00	—	825,175.00
Grand Bend	424,407.00	44,338.00	—	468,745.00
Grand Valley	352,148.00	34,920.00	—	387,068.00
Granton	119,554.00	9,629.00	—	129,183.00
Gravenhurst	1,434,531.00	134,778.00	—	1,569,309.00
Grimsby	3,450,171.00	372,133.00	—	3,822,304.00
Guelph	28,926,026.00	2,838,164.00	—	31,764,190.00
Haldimand	1,936,645.00	154,745.00	—	2,091,390.00
Halton Hills	10,226,595.00	985,830.00	—	11,212,425.00
Hamilton	193,454,691.00	15,120,939.00	—	208,575,630.00
Hanover	2,720,801.00	230,153.00	—	2,950,954.00
Harriston	746,920.00	56,675.00	—	803,595.00
Harrow	896,112.00	87,116.00	—	983,228.00
Hastings	320,880.00	34,449.00	—	355,329.00
Havelock	385,684.00	35,992.00	—	421,676.00
Hawkesbury	4,724,264.00	552,187.00	—	5,276,451.00
Hearst	2,532,099.00	303,534.00	—	2,835,633.00
Hensall	582,046.00	51,116.00	—	633,162.00
Holstein	62,034.00	5,142.00	—	67,176.00
Huntsville	1,662,871.00	145,797.00	—	1,808,668.00
Ingersoll	3,389,017.00	472,221.00	—	3,861,238.00
Iroquois	748,913.00	63,291.00	—	812,204.00
Iroquois Falls	215,281.00	75,327.00	—	290,608.00
Kanata	5,695,353.00	887,823.00	—	6,583,176.00
Kapuskasing	1,766,359.00	152,599.00	—	1,918,958.00

STATEMENT OF EQUITIES ACCUMULATED BY MUNICIPALITIES THROUGH DEBT RETIREMENT APPROPRIATIONS

For the Year Ended December 31, 1989

Municipality	Balance at December 31,1988	Additions in the Year through Debt Retirement Appropriations	Transfers and Adjustments	Balance at December 31, 1989
	$	$	$	$
Kemptville	1,066,338.00	94,831.00	—	1,161,169.00
Kenora	2,734,178.00	321,801.00	—	3,055,979.00
Killaloe Stn	154,734.00	15,865.00	—	170,599.00
Kincardine	2,100,675.00	216,263.00	—	2,316,938.00
Kingston	21,060,824.00	1,973,410.00	—	23,034,234.00
Kingsville	1,500,623.00	137,168.00	—	1,637,791.00
Kirkfield	75,746.00	7,440.00	—	83,186.00
Kitchener-Wilmot	53,046,799.00	5,017,852.00	—	58,064,651.00
L'Orignal	462,542.00	57,806.00	—	520,348.00
Lakefield	920,526.00	100,795.00	—	1,021,321.00
Lanark	259,452.00	25,173.00	—	284,625.00
Lancaster	232,788.00	25,821.00	—	258,609.00
Larder Lake Twp.	303,783.00	27,875.00	—	331,658.00
Latchford	105,761.00	11,119.00	—	116,880.00
Leamington	4,024,268.00	389,790.00	—	4,414,058.00
Lincoln	978,422.00	97,950.00	—	1,076,372.00
Lindsay	5,864,717.00	568,540.00	—	6,433,257.00
Listowel	2,352,788.00	197,905.00	—	2,550,693.00
London	78,350,374.00	7,872,103.00	57,318.00	86,279,795.00
Lucan	466,879.00	41,730.00	—	508,609.00
Lucknow	458,831.00	37,016.00	—	495,847.00
Madoc	529,371.00	50,029.00	—	579,400.00
Magnetawan	69,097.00	7,831.00	—	76,928.00
Markdale	571,820.00	65,381.00	—	637,201.00
Markham	24,838,613.00	3,964,571.00	—	28,803,184.00
Marmora	427,859.00	45,274.00	—	473,133.00
Martintown	74,714.00	6,369.00	—	81,083.00
Massey	336,068.00	37,732.00	—	373,800.00
Maxville	309,237.00	24,735.00	—	333,972.00
McGarry Twp.	257,866.00	20,066.00	—	277,932.00
Meaford	1,600,941.00	121,298.00	—	1,722,239.00
Merlin	190,370.00	13,181.00	—	203,551.00
Midland	5,459,724.00	476,402.00	—	5,936,126.00
Mildmay	264,653.00	25,650.00	—	290,303.00
Millbrook	269,742.00	30,448.00	—	300,190.00
Milton	8,776,727.00	1,182,855.00	—	9,959,582.00
Milverton	553,972.00	39,277.00	—	593,249.00
Mississauga	104,666,519.00	14,343,586.00	—	119,010,105.00
Mitchell	1,239,837.00	103,768.00	—	1,343,605.00
Moorefield	159,693.00	11,811.00	—	171,504.00
Morrisburg	865,607.00	92,207.00	—	957,814.00
Mount Brydges	283,110.00	33,119.00	—	316,229.00
Mount Forest	1,275,033.00	122,139.00	—	1,397,172.00
Nanticoke	1,940,698.00	161,157.00	—	2,101,855.00
Napanee	1,960,444.00	182,436.00	—	2,142,880.00

STATEMENT OF EQUITIES ACCUMULATED BY MUNICIPALITIES THROUGH DEBT RETIREMENT APPROPRIATIONS

For the Year Ended December 31, 1989

Municipality	Balance at December 31, 1988	Additions in the Year through Debt Retirement Appropriations	Transfers and Adjustments	Balance at December 31, 1989
	$	$	$	$
Nepean	23,983,097.00	2,916,841.00	—	26,799,938.00
Niagara	150,156.00	11,257.00	—	161,413.00
Newburgh	141,139.00	13,847.00	—	154,986.00
Newbury	112,731.00	9,753.00	—	122,484.00
Newcastle	5,175,372.00	489,649.00	—	5,665,021.00
Newmarket	7,702,926.00	1,097,595.00	—	8,880,521.00
Niagara Falls	20,679,439.00	1,912,631.00	—	22,592,070.00
Niagara-On-The-Lake	3,294,769.00	380,372.00	—	3,675,141.00
Nickel Centre	481,549.00	44,656.00	—	526,205.00
Nipigon Twp.	706,706.00	51,303.00	—	757,509.00
Norfolk	180,024.00	15,639.00	—	195,663.00
North Bay	15,773,646.00	1,565,298.00	—	17,338,744.00
North Dorchester	272,327.00	28,256.00	—	300,585.00
North York	152,921,632.00	15,707,846.00	—	168,629,478.00
Norwich	790,451.00	65,327.00	—	855,778.00
Norwood	367,655.00	38,327.00	—	405,982.00
Oakville	33,243,092.00	3,726,529.00	—	36,969,621.00
Oil Springs	199,089.00	12,565.00	—	211,574.00
Omemee	257,210.00	28,964.00	—	286,174.00
Orangeville	3,693,664.00	452,591.00	—	4,146,255.00
Orillia	6,304,250.00	691,560.00	—	6,795,790.00
Oshawa	43,540,910.00	5,401,701.00	—	48,942,611.00
Ottawa	115,869,568.00	11,742,945.00	—	127,612,513.00
Owen Sound	8,211,730.00	813,752.00	—	9,025,482.00
Paisley	370,502.00	33,311.00	—	403,813.00
Palmerston	682,950.00	54,405.00	—	737,363.00
Paris	2,252,579.00	191,826.00	—	2,444,405.00
Parkhill	540,648.00	49,635.00	—	590,283.00
Parry Sound	2,169,983.00	245,325.00	—	2,415,308.00
Pelham	598,526.00	54,266.00	—	652,792.00
Pembroke	3,133,136.00	383,528.00	—	3,516,664.00
Penetanguishene	1,970,663.00	230,556.00	—	2,201,219.00
Perth	2,857,053.00	276,481.00	—	3,133,534.00
Peterborough	22,438,294.00	2,004,422.00	—	24,442,716.00
Petrolia	1,360,372.00	105,407.00	—	1,465,779.00
Pickering	9,451,545.00	1,530,057.00	—	10,981,602.00
Picton	1,767,416.00	132,599.00	—	1,900,015.00
Plantagenet	290,083.00	31,925.00	—	322,008.00
Point Edward	2,207,266.00	93,973.00	—	2,301,239.00
Port Burwell	144,624.00	15,364.00	—	160,088.00
Port Colborne	6,004,390.00	583,947.00	—	6,588,346.00
Port Elgin	2,073,487.00	230,730.00	—	2,304,217.00
Port Hope	5,503,079.00	507,212.00	—	6,160,291.00
Port McNicoll	537,502.00	48,006.00	—	585,508.00
Port Stanley	621,774.00	48,980.00	14,291.00	685,045.00

STATEMENT OF EQUITIES ACCUMULATED BY MUNICIPALITIES THROUGH DEBT RETIREMENT APPROPRIATIONS

For the Year Ended December 31, 1989

Municipality	Balance at December 31,1988	Additions in the Year through Debt Retirement Appropriations	Transfers and Adjustments	Balance at December 31, 1989
	$	$	$	$
Prescott	1,770,780.00	144,047.00	—	1,914,827.00
Prineville	39,288.00	4,454.00	—	43,742.00
Rainy River	310,894.00	20,229.00	—	330,123.00
Red Rock	288,221.00	17,903.00	—	306,124.00
Renfrew	2,419,323.00	256,482.00	—	2,675,805.00
Richmond Hill	11,610,692.00	1,706,954.00	—	13,317,646.00
Ridgetown	960,747.00	86,005.00	—	1,046,752.00
Ripley	245,851.00	19,018.00	—	264,869.00
Rockland	1,123,054.00	170,784.00	—	1,293,838.00
Rockwood	336,422.00	50,134.00	—	386,556.00
Rodney	291,402.00	24,502.00	—	315,904.00
Rosseau	94,097.00	—	(94,097.00)	—
Russell	351,452.00	40,778.00	—	392,230.00
Sandwich West Twp.	2,512,005.00	285,981.00	—	2,797,986.00
Sarnia	23,942,699.00	1,390,794.00	—	25,333,493.00
Scarborough	109,667,240.00	12,119,277.00	—	121,986,525.00
Schreiber Twp.	653,894.00	66,917.00	—	720,811.00
Scugog	1,253,644.00	137,424.00	—	1,391,068.00
Seaforth	855,955.00	62,155.00	—	898,110.00
Shelburne	898,832.00	90,859.00	—	949,691.00
Simcoe	5,589,233.00	522,847.00	—	6,112,080.00
Sioux Lookout	1,052,014.00	130,986.00	—	1,182,100.00
Smiths Falls	3,925,990.00	323,474.00	—	4,249,464.00
South Dumfries	367,327.00	34,696.00	—	302,023.00
South River	291,298.00	31,612.00	—	322,910.00
South West Oxford	935,075.00	55,507.00	—	990,582.00
Southampton	1,105,933.00	109,152.00	—	1,214,685.00
Springfield	135,942.00	11,537.00	—	147,479.00
St. Catharines	53,327,969.00	4,874,837.00	—	58,202,806.00
St. Clair Beach	582,523.00	72,305.00	—	654,998.00
St. Marys	2,305,246.00	161,777.00	—	2,467,023.00
St. Thomas	10,141,370.00	847,980.00	—	10,989,367.00
Stayner	699,497.00	70,525.00	—	770,022.00
Stirling	565,957.00	55,033.00	—	620,990.00
Stoney Creek	10,181,087.00	1,161,367.00	—	11,342,554.00
Stratford	11,553,956.00	961,763.00	—	12,515,719.00
Strathroy	2,790,699.00	287,836.00	—	3,078,435.00
Sturgeon Falls	1,614,894.00	169,089.00	—	1,783,805.00
Sudbury	24,686,550.00	2,381,012.00	—	27,067,551.00
Sundridge	314,085.00	36,729.00	—	350,814.00
Tara	386,576.00	38,847.00	—	335,423.00
Tecumseh	1,984,355.00	194,850.00	—	1,699,215.00
Tavistock	430,194.00	37,554.00	—	467,748.00
Tiverton Bay Twp.	792,527.00	77,654.00	—	870,181.00
Thamesville	382,350.00	26,767.00	—	409,117.00

STATEMENT OF EQUITIES ACCUMULATED BY MUNICIPALITIES THROUGH DEBT RETIREMENT APPROPRIATIONS

For the Year Ended December 31, 1989

Municipality	Balance at December 31, 1988	Additions in the Year through Debt Retirement Appropriations	Transfers and Adjustments	Balance at December 31, 1989
	$	$	$	$
Thedford	254,776.00	20,864.00	—	275,640.00
Thessalon	401,512.00	40,800.00	—	442,312.00
Thornbury	540,000.00	42,300.00	—	582,462.00
Thorndale	125,640.00	9,656.00	—	135,466.00
Thornton	131,766.00	16,506.00	—	148,272.00
Thorold	5,170,620.00	454,940.00	—	5,625,560.00
Thunder Bay	50,041,966.00	3,010,999.00	—	53,052,815.00
Tilbury	1,709,126.00	231,007.00	—	1,940,171.00
Tillsonburg	4,140,265.00	497,404.00	—	4,637,669.00
Toronto	359,993,227.00	29,153,640.00	—	381,086,267.00
Tottenham	611,425.00	110,200.00	—	721,625.00
Trenton	7,751,815.00	788,100.00	—	8,539,915.00
Tweed	663,519.00	55,681.00	—	719,200.00
Uxbridge	1,113,197.00	94,977.00	—	1,208,084.00
Vankleek Hill	906,451.00	60,850.00	—	967,201.00
Vaughan	16,185,019.00	1,733,792.00	—	21,023,911.00
Victoria Harbour	527,135.00	39,695.00	—	566,830.00
Walkerton	2,612,462.00	174,084.00	—	2,688,546.00
Wallaceburg	6,753,584.00	594,658.00	—	7,354,342.00
Wardsville	114,551.00	9,225.00	—	123,776.00
Warkworth	190,260.00	20,414.00	—	210,422.00
Wasaga Beach	2,237,934.00	260,592.00	—	2,598,526.00
Waterloo Wellesley Woolwich	25,468,035.00	2,864,140.00	—	28,332,139.00
Watford	575,000.00	42,500.00	635.00	617,135.00
Waubaushene	225,097.00	25,843.00	—	240,940.00
Wellwood	114,852.00	13,181.00	—	128,033.00
Welland	14,208,043.00	1,210,263.00	—	15,418,306.00
Wellington	396,451.00	41,443.00	—	437,894.00
West Lincoln	922,516.00	80,541.00	—	992,057.00
West Lorne	604,945.00	71,145.00	—	676,110.00
Westmeath	570,626.00	55,447.00	—	614,073.00
Westport	268,136.00	27,620.00	—	295,756.00
Wheatley	504,992.00	40,791.00	—	545,783.00
Whitby	10,622,612.00	1,382,364.00	—	12,004,976.00
Whitchurch-Stouffville	1,770,328.00	219,881.00	—	1,990,209.00
Wiarton	795,885.00	76,726.00	—	868,529.00
Williamsburg	123,275.00	11,550.00	—	135,025.00
Windsor	1,049,078.00	112,324.00	—	1,161,402.00
Windsor	42,893,766.00	7,428,960.00	—	49,322,474.00
Wingham	1,760,688.00	120,084.00	—	1,880,684.00
Woodstock	11,434,645.00	662,860.00	—	12,097,505.00
Woodville	177,662.00	16,516.00	—	194,180.00
Wyoming	393,646.00	30,488.00	—	422,134.00
York	82,926,512.00	2,539,441.00	—	85,465,953.00
Zurich	786,756.00	70,468.00	—	865,224.00

STATEMENT OF EQUITIES ACCUMULATED BY MUNICIPALITIES THROUGH DEBT RETIREMENT APPROPRIATIONS

For the Year Ended December 31, 1989

Municipality	Balance at December 31, 1988	Additions in the Year through Debt Retirement Appropriations	Transfers and Adjustments	Balance at December 31, 1989
	$	$	$	$
Zurich	[illegible]	35,750.00	—	318,909.00
Total Municipalities	[illegible]	191,204,904.00	46,799.00	2,718,236,217.00

MUNICIPAL ELECTRIC SERVICE

The 315 municipal electric utilities, collectively, are the major distributors of power to the ultimate retail customers. Some appreciation of their combined operations and growth can be gained from the following statistics:

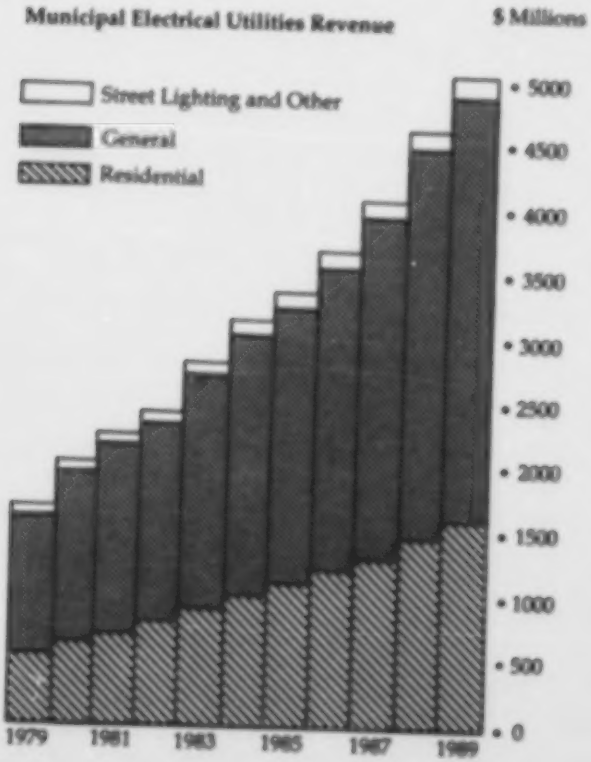
	1989	1988	Increase %
Plant and Facilities (at cost) (Millions of dollars)	4,426	3,974	11.4
Customers (000's)	2,683	2,593	3.5
Energy Supplied (Millions of kW.h)	89,391	85,232	4.9
Annual kW.h per Customer	33,325	32,873	1.4
Number of Utilities	315	316	-0.3

The increase in energy use of 4.9% compares with 6.5% in 1988; the overall increase in revenue from the sale of power and energy was $443 million or 10.1% over that received in 1988. Revenue from other sources increased by $15 million or 13.8%. The revenue for each class of service for the years 1988 and 1989 is compared below:

Class of Service (Includes prorated adjustment for unbilled revenue and prior years' billing adjustment)	1989 ($000,000)	1988 ($000,000)	Increase %
Residential	1,578	1,435	10.0
General (inc.commercial and industrial)	3,235	2,937	10.1
Streetlighting	35	33	6.1
Total Service Revenue	4,849	4,406	10.1
Other Revenue	118	103	13.8
Total Revenue	4,967	4,509	10.2

A comparison of the various elements of cost is shown below.

	1989		1988		Increase	
	$000,000	% of Total	$000,000	% of Total	$000,000	%
Cost of Power	4,169	87.9	3,785	88.0	384	10.1
Operations and Maintenance	207	4.4	192	4.5	15	7.8
Billing, Collecting Administration	202	4.3	177	4.1	25	14.1
Depreciation	139	2.9	127	2.9	12	9.4
Interest	26	0.5	22	0.5	4	18.2
Extraordinary Items	(1)		(1)			
Total	4,743	100.0	4,302	100.0	441	10.3



MUNICIPAL UTILITY
ELECTRICITY SALES, REVENUE, AND CUSTOMERS

Class Of Service	Year	Sales	Revenue	Customers	Monthly Use Per Customer	Revenue Per kWh
		kWh	$		kWh	¢
Residential	1979	17,565,667,706	528,959,296	1,054,535	800	3.01
	1980	17,932,123,332	605,536,287	1,901,096	796	3.38
	1981	18,438,609,670	664,068,805	1,942,956	799	3.71
	1982	18,886,891,334	771,290,930	1,968,557	805	4.08
	1983	19,710,406,892	866,807,435	2,007,356	826	4.40
	1984	20,693,164,465	975,142,474	2,044,747	851	4.71
	1985	21,160,129,780	1,068,696,382	2,089,792	853	5.05
	1986	22,242,481,786	1,163,503,464	2,142,649	876	5.23
	1987	23,061,337,469	1,268,509,351	2,208,733	883	5.50
	1988	24,754,756,140	1,424,797,173	2,274,702	920	5.76
	1989	26,026,762,905	1,569,686,753	2,352,968	937	6.03
General Under 5,000 kW	1979	33,096,410,309	866,465,702	252,051	11,174	2.62
	1980	34,187,505,625	1,007,242,380	258,506	11,360	2.95
	1981	35,697,764,317	1,156,576,203	265,746	11,349	3.24
	1982	35,896,905,250	1,288,862,632	271,864	11,129	3.59
	1983	37,383,602,494	1,436,425,179	274,424	11,405	3.84
	1984	39,409,612,800	1,630,700,982	280,415	11,830	4.14
	1985	40,805,702,805	1,805,468,754	287,360	11,979	4.42
	1986	43,021,927,216	1,972,120,211	296,157	12,288	4.58
	1987	45,191,256,633	2,171,716,908	305,927	12,510	4.81
	1988	47,817,823,418	2,412,191,188	317,878	12,776	5.04
	1989	50,172,705,894	2,673,056,390	329,525	12,920	5.33
General Over 5,000 kW	1979	10,254,591,261	216,430,880	119	7,151,040	2.11
	1980	9,670,858,643	231,026,403	122	6,693,463	2.39
	1981	9,667,130,048	252,980,769	118	6,713,285	2.62
	1982	9,532,967,341	282,432,162	120	6,675,747	2.96
	1983	9,861,695,941	312,646,773	118	6,905,950	3.17
	1984	10,538,116,870	358,148,852	121	7,348,757	3.40
	1985	10,857,379,886	398,871,911	125	7,355,948	3.67
	1986	10,947,950,646	418,555,663	129	7,103,695	3.82
	1987	11,097,992,682	446,225,754	133	7,059,792	4.02
	1988	11,987,843,100	503,832,858	149	7,085,014	4.20
	1989	12,516,232,669	544,576,193	152	7,119,586	4.35
Street Lighting	1979	647,160,880	15,894,616			2.46
	1980	657,393,343	18,366,089			2.79
	1981	665,282,032	20,404,086			3.07
	1982	667,153,365	22,629,985			3.39
	1983	668,616,350	24,456,306			3.66
	1984	669,692,926	26,662,336			3.98
	1985	665,195,977	28,355,032			4.26
	1986	663,272,644	29,266,111			4.41
	1987	668,063,633	30,942,514			4.63
	1988	671,707,457	32,744,236			4.87
	1989	675,234,926	34,965,240			5.18

Net income was $225 million compared to $207 million in 1988.

The sources of funds for the municipal electric utilities totalled $554 million. This was comprised of $376 million from operations; $54 million from borrowing; $113 million through contributions in aid of construction; $2 million from extraordinary items; and a net increase in other liabilities less other assets of $11 million. Additions to fixed assets amounted to $473 million and the redemption of debt amounted to $26 million. Net statement of equity changes amounted to $7 million. Working capital increased by $49 million.

The total assets of the 315 municipal electrical utilities at December 31, 1989 amounted to $6,727 million after deducting accumulated depreciation of $1,502 million. Included in these assets is the equity of the utilities in the assets of Ontario Hydro in the amount of $2,477 million or 37% of their total assets. This represents the accumulation of charges in the cost of power for the repayment of Ontario Hydro's long-term debt. These amounts would correspond to those reported in the Statement of Accumulated Equities if these were available when the utilities close their books. As this is not possible, the equities stated are those at the end of 1988 rather than 1989. The number of utilities decreased by one during 1989.

The books of account, from which the foregoing information is derived, are kept by the utilities in accordance with a standard accounting system designed by Ontario Hydro for use by all municipal electric utilities. These records are periodically inspected by the Corporation's municipal accountants. From time to time, adjustments and improvements in accounting procedures and office practices are recommended. By providing this type of assistance and supervision, Ontario Hydro seeks to ensure the correct application of rates and standard procedures and the observance of a uniform classification of revenues and expenditures. The work performed by the Corporation's municipal accountants does not, however, constitute an audit of their accounts; that function is performed by the duly appointed auditor of each municipality.

Utility Changes–1989

Effective Date	Old Status	New Status
January 1, 1989	Rosseau	Muskoka Area

Municipal Electrical Utilities Financial

Municipality	Ailsa Craig	Ajax	Alexandria	Alfred	Alliston
Number of Customers	326	16,532	1,715	509	2,545
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	246,876	23,857,115	1,885,104	413,231	2,692,829
Less: Accumulated Depreciation	109,404	5,607,101	825,899	213,742	967,274
Net Fixed Assets	137,472	18,250,014	1,059,205	199,489	1,725,555
CURRENT ASSETS					
Cash and Bank	29,414	807,938	136,090	181,359	188,779
Investments	25,000	2,174,964	—	—	—
Accounts Receivable	6,552	1,686,116	170,255	11,281	90,556
Unbilled Revenue	58,500	1,465,408	484,920	139,246	581,266
Inventory	—	989,977	107,256	8,241	166,440
Other	2,556	73,255	5,295	3,631	9,398
Total Current Assets	120,022	7,197,658	903,816	343,758	1,036,441
OTHER ASSETS	—	58,297	54,000	—	17,566
EQUITY IN ONTARIO HYDRO	264,172	7,133,135	1,649,691	405,495	1,536,278
TOTAL ASSETS	**521,666**	**32,639,104**	**3,666,713**	**948,742**	**4,315,840**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	—	4,296,364	112,904	—	560,000
Less Sinking Fund on Debentures	—	—	—	—	—
	—	4,296,364	112,904	—	560,000
Less Payments due within one year	—	296,705	9,585	—	40,000
Total	—	3,999,659	103,319	—	520,000
LIABILITIES					
Current Liabilities	43,587	2,447,084	349,289	94,909	536,738
Other Liabilities	645	358,503	74,125	6,792	37,408
Total	44,232	2,805,587	423,414	101,701	574,146
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	12,294	9,330,610	230,596	22,162	313,103
Less Amortization	1,303	1,061,851	33,042	4,860	27,679
	10,991	8,268,759	197,554	17,302	285,424
RESERVES	—	—	—	—	—
UTILITY EQUITY	202,271	10,431,964	1,292,734	424,244	1,399,992
EQUITY IN ONTARIO HYDRO	264,172	7,133,135	1,649,691	405,495	1,536,278
TOTAL DEBT, LIABILITIES & EQUITY	**521,666**	**32,639,104**	**3,666,713**	**948,742**	**4,315,840**

Statements for the Year Ended December 31, 1989

Municipality	Alto Craig	Ajax	Alexandria	Alfred	Alliston
Number of Customers	326	16,532	1,715	509	2,545
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	217,326	9,490,804	1,202,503	376,053	1,391,444
Net Income for year	(15,055)	975,052	90,231	48,191	95,556
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	(33,892)	—	—	12,992
UTILITY EQUITY, END OF YEAR	**202,271**	**10,431,964**	**1,292,734**	**424,244**	**1,500,992**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	389,451	20,638,078	3,103,479	891,705	3,278,308
Other Operating Revenue	20,760	465,999	53,308	10,559	83,728
TOTAL REVENUE	410,211	21,104,077	3,156,787	902,264	3,361,936
EXPENSE					
Power Purchased	386,455	17,540,371	2,774,613	791,505	2,736,243
Local Generation	—	—	—	—	—
Operation and Maintenance	7,784	768,975	68,640	12,270	176,276
Billing and Collecting	7,400	484,816	47,921	12,867	57,989
Administration	14,589	350,907	111,953	21,462	99,229
Depreciation Less Amortization	9,038	508,100	49,040	15,969	90,555
Financial Expense	—	236,431	14,389	—	51,088
TOTAL EXPENSE	425,266	19,889,600	3,066,556	854,073	3,211,380
Income Before Extraordinary/ Unusual Items	(15,055)	1,214,477	90,231	48,191	150,556
Extraordinary/Unusual Item(s)	—	239,425	—	—	55,000
NET INCOME	**(15,055)**	**975,052**	**90,231**	**48,191**	**95,556**

Municipal Electrical Utilities Financial

Municipality	Almonte	Alvinston	Amherstburg	Ancaster	Apple Hill
Number of Customers	1,861	391	3,059	1,807	116
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	6,201,587	273,818	3,735,834	2,343,621	84,239
Less: Accumulated Depreciation	993,374	91,268	1,392,150	826,546	38,457
Net Fixed Assets	5,208,213	182,550	2,343,684	1,517,075	45,782
CURRENT ASSETS					
Cash and Bank	236,949	15,224	252,041	180,210	18,782
Investments	69,000	—	—	—	—
Accounts Receivable	58,188	13,581	144,008	29,325	5,631
Unbilled Revenue	391,750	42,150	707,441	309,441	15,595
Inventory	38,092	3,235	90,277	3,040	—
Other	—	2,329	10,234	—	1,224
Total Current Assets	793,979	76,519	1,204,001	522,016	41,232
OTHER ASSETS	11,000	—	2,666	—	—
EQUITY IN ONTARIO HYDRO	984,089	207,034	2,752,515	1,086,024	67,444
TOTAL ASSETS	**6,997,281**	**466,103**	**6,302,866**	**3,125,115**	**154,458**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	—	—	442,126	61,000	—
Less Sinking Fund on Debentures	—	—	—	—	—
	—	—	442,126	61,000	—
Less Payments due within one year	—	—	65,500	8,000	—
Total	—	—	376,626	53,000	—
LIABILITIES					
Current Liabilities	4,146,918	36,889	685,059	183,103	13,425
Other Liabilities	35,815	2,255	45,969	11,908	640
Total	4,182,733	39,144	731,028	195,011	14,065
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	108,561	30,480	283,660	657,732	—
Less Amortization	11,230	7,828	27,073	111,219	—
	97,331	22,652	256,587	546,513	—
RESERVES	—	—	—	—	—
UTILITY EQUITY	1,733,128	197,273	2,186,110	1,244,567	72,949
EQUITY IN ONTARIO HYDRO	984,089	207,034	2,752,515	1,086,024	67,444
TOTAL DEBT, LIABILITIES & EQUITY	**6,997,281**	**466,103**	**6,302,866**	**3,125,115**	**154,458**

Statements for the Year Ended December 31, 1989

Municipality	Almonte	Alvinston	Amherstburg	Ancaster	Apple Hill
Number of Customers	1,861	391	3,059	1,807	116
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	1,621,519	193,346	2,005,736	1,111,028	71,279
Net Income for year	111,609	3,927	180,374	133,539	1,670
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**1,733,128**	**197,273**	**2,186,110**	**1,244,567**	**72,949**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	2,090,231	331,252	4,976,479	2,115,438	107,871
Other Operating Revenue	65,013	10,788	102,846	35,832	1,541
TOTAL REVENUE	2,155,244	342,040	5,079,325	2,151,270	109,412
EXPENSE					
Power Purchased	1,694,288	297,947	4,237,172	1,673,769	96,346
Local Generation	20,876	—	—	—	—
Operation and Maintenance	101,098	6,268	249,673	129,468	2,709
Billing and Collecting	84,341	11,119	71,917	53,341	3,107
Administration	61,757	13,001	172,570	89,424	2,294
Depreciation Less Amortization	80,013	9,778	110,192	63,795	3,286
Financial Expense	1,262	—	57,427	7,934	—
TOTAL EXPENSE	2,043,635	338,113	4,898,951	2,017,731	107,742
Income Before Extraordinary/ Unusual Items	111,609	3,927	180,374	133,539	1,670
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**111,609**	**3,927**	**180,374**	**133,539**	**1,670**

Municipal Electrical Utilities Financial

Municipality	Arkona	Arnprior	Arthur	Atikokan Twp.	Aurora
Number of Customers	220	3,074	837	1,947	9,162
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	60,055	3,483,258	857,644	2,064,486	18,890,075
Less: Accumulated Depreciation	15,484	1,491,812	380,252	1,156,358	3,752,139
Net Fixed Assets	44,571	1,991,446	477,392	908,128	15,137,936
CURRENT ASSETS					
Cash and Bank	17,959	576,579	64,061	383,027	600
Investments	—	95,000	—	—	—
Accounts Receivable	9,164	393,593	63,424	55,187	2,263,088
Unbilled Revenue	33,000	818,500	192,485	374,340	1,051,158
Inventory	810	37,722	14,268	60,050	1,068,186
Other	1,804	13,651	7,779	12,065	59,087
Total Current Assets	62,737	1,935,045	342,017	884,669	4,442,119
OTHER ASSETS	—	909	5,796	—	29,431
EQUITY IN ONTARIO HYDRO	145,502	3,172,061	687,801	1,618,520	4,857,207
TOTAL ASSETS	**252,810**	**7,099,461**	**1,513,006**	**3,411,317**	**24,466,693**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	—	50,000	45,000	—	1,690,200
Less Sinking Fund on Debentures	—	—	—	—	—
	—	50,000	45,000	—	1,690,200
Less Payments due within one year	—	4,000	4,000	—	121,400
Total	—	46,000	41,000	—	1,568,800
LIABILITIES					
Current Liabilities	28,312	764,689	145,245	226,990	3,049,538
Other Liabilities	525	67,182	5,939	69,198	96,027
Total	28,837	831,871	151,184	296,188	3,145,565
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	9,673	361,890	46,886	228,781	7,704,568
Less Amortization	594	45,597	6,162	62,001	888,351
	9,079	316,293	40,724	166,780	6,816,217
RESERVES	—	—	—	—	—
UTILITY EQUITY	69,392	2,733,236	592,297	1,329,829	8,078,904
EQUITY IN ONTARIO HYDRO	145,502	3,172,061	687,801	1,618,520	4,857,207
TOTAL DEBT, LIABILITIES & EQUITY	**252,810**	**7,099,461**	**1,513,006**	**3,411,317**	**24,466,693**

Statements for the Year Ended December 31, 1989

Municipality	Arkona	Arnprior	Arthur	Atikokan Twp.	Aurora
Number of Customers	220	3,074	837	1,947	9,162
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	61,474	2,467,976	548,484	1,187,249	7,379,971
Net Income for year	7,918	255,826	43,813	142,580	698,933
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	9,434	—	—	—
UTILITY EQUITY, END OF YEAR	**69,392**	**2,733,236**	**592,297**	**1,329,829**	**8,078,904**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	193,471	6,637,903	1,380,387	3,090,648	15,159,072
Other Operating Revenue	6,867	160,675	26,741	75,354	193,560
TOTAL REVENUE	200,338	6,798,578	1,407,128	3,166,002	15,352,632
EXPENSE					
Power Purchased	181,226	6,064,779	1,224,928	2,505,236	12,855,593
Local Generation	—	—	—	—	—
Operation and Maintenance	2,109	108,135	44,870	208,211	515,583
Billing and Collecting	4,486	134,146	33,572	124,555	222,824
Administration	2,016	89,848	25,739	103,150	398,936
Depreciation Less Amortization	2,583	135,145	28,444	82,270	350,856
Financial Expense	—	10,699	5,762	—	309,907
TOTAL EXPENSE	192,420	6,542,752	1,363,315	3,023,422	14,653,699
Income Before Extraordinary/ Unusual Items	7,918	255,826	43,813	142,580	698,933
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**7,918**	**255,826**	**43,813**	**142,580**	**698,933**

Municipality	Accumsetown	Aylmer	Bancroft	Barrie	Barry's Bay
Number of Customers	152	2,440	1,162	22,870	598
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	115,650	2,166,976	1,621,804	60,053,562	511,097
Less: Accumulated Depreciation	61,432	795,863	747,069	12,059,421	216,543
Net Fixed Assets	54,218	1,371,113	874,735	48,794,141	295,554
CURRENT ASSETS					
Cash and Bank	11,006	140,126	105,609	1,600	142,427
Investments	10,043	120,000	—	—	—
Accounts Receivable	6,356	161,933	34,602	2,121,503	52,476
Unbilled Revenue	15,479	557,149	270,807	6,189,240	108,700
Inventory	3,119	108,936	55,996	3,250,152	16,124
Other	—	11,165	6,876	80,900	—
Total Current Assets	46,001	1,119,329	481,890	12,669,235	299,727
OTHER ASSETS	714	5,262	20,773	241,423	—
EQUITY IN ONTARIO HYDRO	61,410	2,121,725	839,618	16,167,530	361,050
TOTAL ASSETS	162,343	4,617,431	2,217,016	77,872,329	957,127
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	1,600	19,250	12,750	11,575,240	—
Less Sinking Fund on Debentures	—	—	—	—	—
	1,600	19,250	12,750	11,575,240	—
Less Payments due within one year	400	2,750	1,750	700,775	—
Total	1,200	16,500	11,002	10,612,478	—
LIABILITIES					
Current Liabilities	14,477	566,612	212,427	9,707,107	211,792
Other Liabilities	500	21,200	1,150	1,651,554	6,405
Total	14,977	525,812	213,577	11,439,661	220,197
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	11,407	180,753	111,174	16,516,669	16,450
Less Amortization	1,825	30,102	17,207	1,680,217	4,420
	9,822	173,651	93,897	14,959,852	14,022
RESERVES	—	—	—	—	—
UTILITY EQUITY	74,934	1,779,743	1,050,932	24,123,020	361,060
EQUITY IN ONTARIO HYDRO	61,410	2,121,725	839,618	16,167,530	361,050
TOTAL DEBT, LIABILITIES & EQUITY	162,343	4,617,431	2,217,016	77,872,329	957,127

Statements for the Year Ended December 31, 1989

Municipality	Annapaws	Aylmer	Bancroft	Barrie	Barry's Bay
Number of Customers	152	2,440	1,162	22,670	940
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	75,605	1,545,658	999,425	21,403,465	452,975
Net Income for year	(751)	234,080	70,507	2,720,363	(11,065)
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	(80,000)
UTILITY EQUITY, END OF YEAR	**74,854**	**1,779,740**	**1,069,932**	**24,123,828**	**361,910**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	126,334	3,597,000	1,957,615	39,171,967	716,520
Other Operating Revenue	2,516	64,219	47,486	864,686	21,632
TOTAL REVENUE	**126,850**	**3,661,309**	**2,005,301**	**40,036,653**	**738,160**
EXPENSE					
Power Purchased	111,405	3,155,661	1,660,490	32,942,072	667,097
Local Generation	—	—	30,450	—	—
Operation and Maintenance	4,885	69,980	81,395	1,103,740	17,880
Billing and Collecting	3,370	54,857	54,716	710,844	32,230
Administration	5,177	88,536	65,686	960,819	17,317
Depreciation Less Amortization	3,150	73,771	52,997	1,302,963	20,060
Financial Expense	216	4,639	1,052	436,055	519
TOTAL EXPENSE	**127,601**	**3,427,224**	**1,956,786**	**36,943,301**	**755,025**
Income Before Extraordinary/ Unusual Items	(751)	234,085	70,507	3,093,352	(11,065)
Extraordinary/Unusual Item(s)	—	—	—	372,989	—
NET INCOME	**(751)**	**234,080**	**70,507**	**2,720,363**	**(11,065)**

Municipal Electrical Utilities Financial

Municipality	Bath	Bowmanville	Beeton	Belle River	Belleville
Number of Customers	706	341	687	1,239	14,775
A. BALANCE SHEET					
FIXED ASSETS					
Plant and Facilities	$ 505,552	$ 376,659	$ 933,267	$ 1,726,702	$ 21,747,687
Less: Accumulated Depreciation	(40,929)	(65,983)	(58,467)	(92,681)	(6,686,629)
Net Fixed Assets	124,623	260,676	571,766	1,132,101	15,061,058
CURRENT ASSETS					
Cash and Bank	13,251	29,217	57,199	35,260	1,456,727
Investments	15,000	—	—	—	—
Accounts Receivable	67,150	14,681	95,135	120,649	1,751,000
Unbilled Revenue	70,700	59,603	90,912	250,400	3,050,912
Inventory	4,862	7,615	42,929	70,680	1,281,883
Other	2,400	2,327	3,937	4,930	96,180
Total Current Assets	183,363	113,443	290,178	482,317	8,793,373
OTHER ASSETS	—	—	12,498	—	95,766
EQUITY IN ONTARIO HYDRO	267,548	105,257	594,343	666,702	13,775,041
TOTAL ASSETS	575,474	480,376	1,168,879	2,281,080	33,725,734
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	—	—	—	—	845,500
Less Sinking Fund on Debentures	—	—	—	—	—
	—	—	—	—	845,500
Less Payments due within one year	—	—	—	—	105,194
Total	—	—	—	—	740,306
LIABILITIES					
Current Liabilities	77,858	45,645	108,856	251,832	5,607,456
Other Liabilities	1,778	—	10,642	37,726	278,119
Total	79,636	45,645	119,598	368,757	5,885,706
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	57,880	9,726	155,263	399,267	1,042,824
Less Amortization	7,107	1,284	43,277	17,923	170,148
	50,821	7,842	99,986	726,689	872,676
RESERVES	—	—	—	—	—
UTILITY EQUITY	197,769	259,729	627,968	1,695,767	16,466,354
EQUITY IN ONTARIO HYDRO	267,548	105,257	594,343	666,702	13,775,041
TOTAL DEBT, LIABILITIES & EQUITY	575,474	480,376	1,168,879	2,281,080	33,725,734

Statements for the Year Ended December 31, 1989

Municipality	Gait	Guelphorg	Dorion	Belle River	Belleville
Number of Customers	926	341	887	1,539	14,775
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	(65,206)	245,343	570,795	1,037,670	15,381,077
Net Income for year	12,405	13,186	45,573	54,897	1,129,885
Capital Contributions in respect of landowner lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	(50,701)
UTILITY EQUITY, END OF YEAR	(52,701)	258,529	616,368	1,092,567	16,460,261
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	527,124	390,462	808,842	1,739,517	26,448,865
Other Operating Revenue	17,071	6,466	22,706	40,538	898,323
TOTAL REVENUE	544,195	396,928	831,548	1,780,055	27,347,188
EXPENSE					
Power Purchased	455,179	335,218	653,743	1,421,831	23,342,343
Local Generation	—	—	—	—	—
Operation and Maintenance	17,896	6,341	48,173	134,331	1,107,409
Billing and Collecting	29,623	14,798	28,942	45,545	417,767
Administration	15,267	16,339	28,286	66,050	504,801
Depreciation Less Amortization	11,451	11,046	34,205	55,543	821,234
Financial Expense	152	—	646	1,850	123,749
TOTAL EXPENSE	531,718	383,742	785,975	1,725,150	26,217,303
Income Before Extraordinary Unusual Items	12,477	13,186	45,573	54,897	1,129,885
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	12,405	13,186	45,573	54,897	1,129,885

Municipal Electrical Utilities Financial

Municipality	Belmont	Blandford Blenheim	Blenheim	Bloomfield	Blyth
Number of Customers	517	789	1,787	345	441
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	544,002	663,343	1,471,242	276,464	333,931
Less: Accumulated Depreciation	202,665	253,194	751,980	138,793	104,689
Net Fixed Assets	341,337	410,049	719,262	137,671	229,242
CURRENT ASSETS					
Cash and Bank	108,043	95,683	99,736	43,478	54,131
Investments	—	—	120,000	3,000	—
Accounts Receivable	16,244	232,341	98,556	5,950	15,401
Unbilled Revenue	62,400	55,272	353,030	46,629	71,000
Inventory	320	13,622	31,520	11,126	8,746
Other	3,048	5,679	7,894	4,075	3,369
Total Current Assets	190,055	402,597	671,616	116,266	152,647
OTHER ASSETS	9,000	—	4,867	—	—
EQUITY IN ONTARIO HYDRO	290,059	623,812	1,204,621	270,122	412,248
TOTAL ASSETS	831,201	1,436,458	2,679,966	524,059	794,137
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	—	—	—	—	—
Less Sinking Fund on Debentures	—	—	—	—	—
	—	—	—	—	—
Less Payments due within one year	—	—	—	—	—
Total	—	—	—	—	—
LIABILITIES					
Current Liabilities	60,591	162,625	300,344	43,511	97,620
Other Liabilities	3,205	—	108,376	1,355	—
Total	60,596	162,625	408,620	44,866	97,620
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	62,410	115,322	60,549	10,955	49,015
Less: Amortization	8,620	5,695	5,613	1,683	10,524
	53,790	109,627	54,936	9,272	38,491
RESERVES	—	—	—	—	—
UTILITY EQUITY	397,056	540,504	931,389	199,799	255,778
EQUITY IN ONTARIO HYDRO	290,059	623,812	1,204,621	270,122	412,248
TOTAL DEBT, LIABILITIES & EQUITY	831,201	1,436,458	2,679,966	524,059	794,137

Statements for the Year Ended December 31, 1989

Municipality	Belmont	Blandford Blenheim	Blenheim	Bloomfield	Blyth
Number of Customers	517	709	1,787	305	441
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	303,767	472,116	919,012	182,525	240,416
Net Income for year	13,894	68,478	12,377	17,276	15,362
Capital Contributions in respect of lands/street lighting plant received in year	—	—	—	—	—
Adjustments	145	—	—	—	—
UTILITY EQUITY, END OF YEAR	**317,806**	**540,594**	**931,389**	**199,799**	**255,778**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	563,513	1,105,056	2,561,005	475,937	681,980
Other Operating Revenue	10,632	28,951	45,932	5,342	15,860
TOTAL REVENUE	**582,145**	**1,134,007**	**2,606,937**	**481,279**	**697,840**
EXPENSE					
Power Purchased	493,827	952,009	2,311,504	423,940	630,170
Local Generation	—	—	—	—	—
Operation and Maintenance	29,221	26,455	97,412	4,684	10,256
Billing and Collecting	14,390	43,191	33,856	16,253	16,535
Administration	11,943	21,650	86,001	10,303	11,396
Depreciation Less Amortization	18,870	22,164	64,359	8,017	14,141
Financial Expense	—	—	560	—	—
TOTAL EXPENSE	**568,251**	**1,065,529**	**2,594,560**	**464,005**	**682,936**
Income Before Extraordinary/ Unusual Items	13,894	68,478	12,377	17,276	15,362
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**13,894**	**68,478**	**12,377**	**17,276**	**15,362**

Municipal Electrical Utilities Financial

Municipality	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Number of Customers	1,464	420	2,039	5,063	61,400
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	1,456,101	366,237	4,295,951	9,367,042	135,570,130
Less: Accumulated Depreciation	578,177	206,097	1,553,839	3,394,112	37,345,640
Net Fixed Assets	878,004	156,140	2,740,121	5,973,730	98,232,490
CURRENT ASSETS					
Cash and Bank	150,633	65,615	55,985	470,436	5,649,321
Investments	—	—	—	—	2,000,000
Accounts Receivable	42,746	4,171	66,205	149,107	14,027,826
Unbilled Revenue	385,000	57,900	499,555	620,170	3,351,640
Inventory	37,561	643	75,527	201,666	4,041,449
Other	6,379	2,763	16,709	10,991	111,024
Total Current Assets	602,319	140,672	689,039	1,536,440	29,181,460
OTHER ASSETS	964	—	—	9,058	270,625
EQUITY IN ONTARIO HYDRO	170,426	295,362	804,134	1,555,275	48,170,613
TOTAL ASSETS	1,651,713	592,174	4,233,293	7,934,503	175,863,188
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	75,000	—	—	215,000	27,190,029
Less Sinking Fund on Debentures	—	—	—	—	2,177,527
	75,000	—	—	215,000	25,012,501
Less Payments due within one year	10,000	—	—	40,000	2,320,623
Total	65,000	—	—	175,000	23,091,878
LIABILITIES					
Current Liabilities	334,254	51,506	270,020	451,375	16,859,555
Other Liabilities	20,257	975	—	42,289	871,687
Total	354,491	52,470	270,020	493,664	17,771,242
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	101,260	7,509	558,467	2,042,764	37,438,540
Less Amortization	7,365	1,602	56,711	170,495	5,366,734
	173,857	5,627	501,952	1,847,269	32,017,022
RESERVES	—	—	—	—	—
UTILITY EQUITY	691,939	235,709	2,640,907	2,703,303	54,011,095
EQUITY IN ONTARIO HYDRO	170,426	295,362	804,134	1,555,275	48,170,613
TOTAL DEBT, LIABILITIES & EQUITY	1,651,713	592,174	4,233,293	7,934,509	175,863,288

Statements for the Year Ended December 31, 1989

Municipality	Bobcaygeon	Bothwell	Bracebridge	Bradford	Brampton
Number of Customers	1,464	420	2,039	3,863	61,400
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	835,723	227,195	2,631,902	2,447,385	49,253,596
Net Income for year	56,216	(689)	217,085	221,566	5,974,833
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	114,352	(416,579)
UTILITY EQUITY, END OF YEAR	**891,939**	**226,506**	**2,848,987**	**2,783,303**	**54,811,850**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	1,946,281	487,478	2,631,187	4,092,742	120,380,998
Other Operating Revenue	32,572	16,646	44,154	96,297	1,879,290
TOTAL REVENUE	1,978,853	504,124	2,675,341	4,189,039	122,260,288
EXPENSE					
Power Purchased	1,649,144	430,729	1,680,562	3,340,335	102,064,757
Local Generation	—	—	322,739	—	—
Operation and Maintenance	45,737	17,737	145,878	212,330	4,762,332
Billing and Collecting	61,705	21,148	77,082	154,070	2,159,722
Administration	107,265	32,796	98,837	102,012	1,763,037
Depreciation Less Amortization	47,786	12,403	121,648	121,213	3,121,641
Financial Expense	11,000	—	11,510	37,463	2,413,966
TOTAL EXPENSE	1,922,637	504,813	2,458,256	3,967,473	116,285,455
Income Before Extraordinary/ Unusual Items	56,216	(689)	217,085	221,566	5,974,833
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**56,216**	**(689)**	**217,085**	**221,566**	**5,974,833**

Municipal Electrical Utilities Financial

Municipality	Brantford	Brantford Twp.	Brechin	Brighton	Brock
Number of Customers	29,822	2,654	127	1,916	2,197
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	34,562,397	4,956,455	79,042	2,124,117	1,801,851
Less: Accumulated Depreciation	13,822,555	2,548,529	39,086	693,361	706,058
Net Fixed Assets	20,739,842	2,407,926	39,956	1,430,756	1,095,793
CURRENT ASSETS					
Cash and Bank	1,295,650	421,431	6,380	160,375	144,578
Investments	2,539,540	—	—	—	—
Accounts Receivable	3,567,700	69,210	12,492	63,893	208,794
Unbilled Revenue	4,048,000	647,006	23,874	332,853	375,000
Inventory	2,361,195	249,057	2,831	76,828	62,828
Other	121,210	23,481	1,655	7,623	7,165
Total Current Assets	13,933,295	1,410,185	47,232	641,572	798,165
OTHER ASSETS	176,719	72,097	800	2,051	—
EQUITY IN ONTARIO HYDRO	26,140,048	3,997,453	102,413	1,025,582	1,495,803
TOTAL ASSETS	**60,989,904**	**7,887,661**	**190,401**	**3,099,961**	**3,389,761**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	176,719	68,517	—	19,000	—
Less Sinking Fund on Debentures	—	—	—	—	—
	176,719	68,517	—	19,000	—
Less Payments due within one year	30,125	15,205	—	6,000	—
Total	146,594	53,312	—	13,000	—
LIABILITIES					
Current Liabilities	6,401,469	636,694	21,683	351,337	300,917
Other Liabilities	609,017	61,718	300	32,910	15,280
Total	7,010,486	698,412	21,983	384,247	316,197
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	2,450,967	176,582	9,020	61,562	76,999
Less Amortization	269,923	29,930	1,116	9,298	4,802
	2,181,044	146,652	7,904	52,264	72,197
RESERVES	—	—	—	—	—
UTILITY EQUITY	25,511,732	2,991,832	58,101	1,624,868	1,505,564
EQUITY IN ONTARIO HYDRO	26,140,048	3,997,453	102,413	1,025,582	1,495,803
TOTAL DEBT, LIABILITIES & EQUITY	**60,989,904**	**7,887,661**	**190,401**	**3,099,961**	**3,389,761**

Statements for the Year Ended December 31, 1989

Municipality	Brantford	Brantford Twp.	Brechin	Brighton	Brock
Number of Customers	29,822	2,654	127	1,916	2,197
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	23,450,639	2,993,417	56,880	1,374,729	1,359,326
Net Income for year	2,110,883	(1,585)	1,221	209,639	146,238
Capital Contributions in respect of lend/street lighting plant received in year	—	—	—	40,500	—
Adjustments	(49,790)	—	—	—	—
UTILITY EQUITY, END OF YEAR	**25,511,732**	**2,991,832**	**58,101**	**1,624,868**	**1,505,564**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	42,437,700	5,946,270	184,817	2,340,560	2,966,127
Other Operating Revenue	1,353,349	125,603	2,979	61,160	40,418
TOTAL REVENUE	43,791,049	6,071,882	187,796	2,401,720	3,006,545
EXPENSE					
Power Purchased	37,582,360	5,072,442	168,431	1,907,099	2,525,537
Local Generation	—	—	—	—	—
Operation and Maintenance	1,363,013	489,061	3,042	95,341	94,443
Billing and Collecting	744,534	136,993	7,393	50,993	97,601
Administration	706,799	166,948	2,977	64,621	82,345
Depreciation Less Amortization	1,263,838	196,121	2,947	72,199	59,790
Financial Expense	19,632	12,002	1,685	1,828	581
TOTAL EXPENSE	41,680,166	6,073,467	186,575	2,192,081	2,860,307
Income Before Extraordinary/ Unusual Items	2,110,883	(1,585)	1,221	209,639	146,238
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**2,110,883**	**(1,585)**	**1,221**	**209,639**	**146,238**

Municipal Electrical Utilities Financial

Municipality	Brockville	Brussels	Burford	Burk's Falls	Burlington
Number of Customers	8,726	477	471	487	41,974
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	11,723,885	313,669	448,600	552,822	73,370,119
Less Accumulated Depreciation	4,246,352	146,263	173,557	222,816	23,616,543
Net Fixed Assets	7,477,533	167,406	275,043	330,006	49,753,576
CURRENT ASSETS					
Cash and Bank	1,025,283	102,365	27,081	2,330	1,207,142
Investments	—	—	—	20,000	3,000,000
Accounts Receivable	1,448,023	15,144	19,943	12,455	5,472,515
Unbilled Revenue	1,958,664	77,400	70,682	148,301	5,742,840
Inventory	645,942	—	15,919	9,328	3,064,699
Other	22,496	2,961	699	3,507	214,524
Total Current Assets	5,100,408	197,870	134,324	195,921	18,701,720
OTHER ASSETS	28,959	—	—	1,025	2,118,761
EQUITY IN ONTARIO HYDRO	9,074,984	353,993	335,455	388,613	29,812,328
TOTAL ASSETS	**21,681,884**	**719,269**	**744,822**	**915,565**	**100,386,385**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	308,000	—	—	—	5,452,620
Less Sinking Fund on Debentures	—	—	—	—	138,059
	308,000	—	—	—	5,314,561
Less Payments due within one year	50,000	—	—	—	525,064
Total	258,000	—	—	—	4,789,497
LIABILITIES					
Current Liabilities	2,081,580	70,445	51,599	78,182	9,224,498
Other Liabilities	—	2,260	9,854	650	1,837,184
Total	2,081,580	72,705	61,453	78,832	11,061,682
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	342,799	44,542	6,073	79,955	10,211,856
Less Amortization	39,038	8,400	1,671	21,555	1,392,289
	303,761	36,142	4,402	58,400	8,819,567
RESERVES	—	—	—	—	—
UTILITY EQUITY	9,963,559	256,429	343,512	389,720	45,903,311
EQUITY IN ONTARIO HYDRO	9,074,984	353,993	335,455	388,613	29,812,328
TOTAL DEBT, LIABILITIES & EQUITY	**21,681,884**	**719,269**	**744,822**	**915,565**	**100,386,385**

Statements for the Year Ended December 31, 1989

Municipality	Brockville	Brussels	Burford	Burk's Falls	Burlington
Number of Customers	8,726	477	471	487	41,974
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	9,179,360	210,733	312,810	372,642	44,244,183
Net Income for year	784,199	45,696	30,702	17,078	1,659,128
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**9,963,559**	**256,429**	**343,512**	**389,720**	**45,903,311**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	16,744,691	601,429	562,774	742,145	68,743,031
Other Operating Revenue	238,545	17,846	25,318	11,723	2,304,577
TOTAL REVENUE	16,983,236	619,275	588,092	753,868	71,047,608
EXPENSE					
Power Purchased	14,310,583	515,000	467,758	657,767	60,131,677
Local Generation	—	—	—	—	—
Operation and Maintenance	684,873	12,337	31,210	17,971	3,760,942
Billing and Collecting	328,879	11,855	15,387	24,975	1,501,011
Administration	388,713	23,899	25,333	18,296	1,231,740
Depreciation Less Amortization	432,971	10,303	17,702	17,725	2,330,048
Financial Expense	43,810	185	—	56	433,062
TOTAL EXPENSE	16,189,829	573,579	557,390	736,790	69,388,480
Income Before Extraordinary/ Unusual Items	793,407	45,696	30,702	17,078	1,659,128
Extraordinary/Unusual Item(s)	9,208	—	—	—	—
NET INCOME	**784,199**	**45,696**	**30,702**	**17,078**	**1,659,128**

Municipal Electrical Utilities Financial

Municipality	Cache Bay	Caledon	Cambridge N. Dumfries	Campbellford	Capreol
Number of Customers	274	2,504	32,735	1,738	1,452
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	265,882	4,694,029	51,527,485	2,957,391	1,745,544
Less: Accumulated Depreciation	141,605	1,535,489	18,654,963	1,126,763	682,845
Net Fixed Assets	124,277	3,158,540	32,872,522	1,830,628	1,062,699
CURRENT ASSETS					
Cash and Bank	48,087	227,565	565,472	163,561	130,370
Investments	—	—	4,750,000	—	—
Accounts Receivable	14,130	83,668	4,780,284	136,075	80,449
Unbilled Revenue	43,886	528,954	5,422,964	370,941	284,342
Inventory	—	116,102	2,258,380	62,474	145,083
Other	1,993	11,444	94,590	11,433	—
Total Current Assets	108,096	967,733	17,871,690	744,484	640,244
OTHER ASSETS	—	15,434	216,080	62,804	4,000
EQUITY IN ONTARIO HYDRO	172,592	1,769,321	29,556,534	868,053	902,674
TOTAL ASSETS	**404,965**	**5,911,028**	**80,516,826**	**3,505,969**	**2,609,617**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	—	121,000	2,452,934	280,000	—
Less Sinking Fund on Debentures	—	—	—	—	—
	—	121,000	2,452,934	280,000	—
Less Payments due within one year	—	36,000	295,444	20,000	—
Total	—	85,000	2,157,490	260,000	—
LIABILITIES					
Current Liabilities	39,300	515,915	8,342,138	313,351	206,320
Other Liabilities	2,662	78,741	1,721,649	18,660	50,475
Total	41,962	594,656	10,063,787	332,011	256,795
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	1,090	440,131	7,488,875	166,154	110,816
Less Amortization	216	56,175	1,024,851	72,317	7,878
	874	383,956	6,464,024	93,837	102,938
RESERVES	—	—	—	62,804	—
UTILITY EQUITY	189,537	3,078,095	32,274,991	1,889,264	1,347,210
EQUITY IN ONTARIO HYDRO	172,592	1,769,321	29,556,534	868,053	902,674
TOTAL DEBT, LIABILITIES & EQUITY	**404,965**	**5,911,028**	**80,516,826**	**3,505,969**	**2,609,617**

Statements for the Year Ended December 31, 1989

Municipality	Cache Bay	Caledon	Cambridge N. Dumfries	Campbellford	Capreol
Number of Customers	274	2,504	32,735	1,738	1,452
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	185,328	2,979,634	28,911,095	1,788,030	1,296,433
Net Income for year	13,407	98,461	3,363,896	101,234	50,777
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	(9,198)	—	—	—	—
UTILITY EQUITY, END OF YEAR	**189,537**	**3,078,095**	**32,274,991**	**1,889,264**	**1,347,210**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	335,296	4,358,885	56,548,294	2,340,339	1,624,005
Other Operating Revenue	9,283	63,405	1,714,000	82,150	36,175
TOTAL REVENUE	344,579	4,422,290	58,262,294	2,422,489	1,660,180
EXPENSE					
Power Purchased	304,161	3,672,218	48,880,115	1,787,175	1,350,152
Local Generation	—	—	—	62,466	—
Operation and Maintenance	3,491	280,484	1,960,591	126,502	82,198
Billing and Collecting	7,362	75,136	879,453	74,980	49,169
Administration	5,080	137,063	1,334,772	149,765	69,375
Depreciation Less Amortization	11,010	144,094	1,545,596	80,555	56,340
Financial Expense	68	14,834	297,871	39,892	2,169
TOTAL EXPENSE	331,172	4,323,829	54,898,398	2,321,255	1,609,403
Income Before Extraordinary/ Unusual Items	13,407	98,461	3,363,896	101,234	50,777
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**13,407**	**98,461**	**3,363,896**	**101,234**	**50,777**

Municipal Electrical Utilities Financial

Municipality	Cardinal	Carleton Place	Casselman	Chalk River	Chapleau Twp.
Number of Customers	749	3,129	955	379	1,372
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	550,257	3,161,696	1,350,441	405,275	1,442,802
Less: Accumulated Depreciation	267,710	1,133,570	553,206	168,720	480,947
Net Fixed Assets	290,547	2,028,116	1,089,235	236,555	961,955
CURRENT ASSETS					
Cash and Bank	136,445	614,751	36,966	43,186	207,050
Investments	—	15,000	—	62,446	119,320
Accounts Receivable	39,171	152,023	160,660	36,906	44,550
Unbilled Revenue	101,646	609,000	239,017	59,038	330,939
Inventory	1,146	160,463	16,717	3,076	47,375
Other	—	7,872	—	2,708	—
Total Current Assets	276,408	1,505,109	454,710	207,710	749,682
OTHER ASSETS	—	—	5,000	—	1,100
EQUITY IN ONTARIO HYDRO	390,576	2,068,710	594,275	232,368	695,042
TOTAL ASSETS	957,531	5,601,935	2,077,389	676,633	2,097,979
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	—	—	—	—	24,933
Less Sinking Fund on Debentures	—	—	—	—	—
	—	—	—	—	24,933
Less Payments due within one year	—	—	—	—	19,099
Total	—	—	—	—	5,834
LIABILITIES					
Current Liabilities	70,020	370,865	468,822	69,650	243,421
Other Liabilities	4,033	11,020	8,149	2,515	54,962
Total	74,053	381,885	476,971	92,156	298,383
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	16,569	324,030	272,009	55,500	41,709
Less Amortization	3,834	51,634	31,500	6,549	8,302
	13,115	272,406	256,619	49,041	32,997
RESERVES	—	—	—	—	—
UTILITY EQUITY	479,787	2,869,034	749,424	302,270	1,375,323
EQUITY IN ONTARIO HYDRO	390,576	2,068,710	594,275	232,368	695,042
TOTAL DEBT, LIABILITIES & EQUITY	957,531	5,601,935	2,077,389	676,633	2,097,979

Statements for the Year Ended December 31, 1989

Municipality	Cardinal	Carleton Place	Casselman	Chalk River	Chapleau Twp.
Number of Customers	560	3,120	655	259	1,371
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	426,513	2,600,604	661,501	880,460	1,252,877
Net Income for year	53,275	170,370	87,923	1,810	122,451
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**479,787**	**2,869,884**	**749,424**	**882,270**	**1,375,313**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	680,324	3,501,605	1,520,491	417,766	2,111,695
Other Operating Revenue	17,222	92,921	33,241	14,221	54,115
TOTAL REVENUE	**697,546**	**3,673,926**	**1,563,732**	**431,925**	**2,165,810**
EXPENSE					
Power Purchased	595,110	2,988,611	1,393,970	388,205	1,704,434
Local Generation	—	—	—	—	—
Operation and Maintenance	7,544	157,561	5,630	3,114	65,286
Billing and Collecting	6,086	127,650	30,951	16,290	63,889
Administration	12,747	113,648	45,405	10,086	113,257
Depreciation Less Amortization	22,176	103,243	42,700	15,402	68,542
Financial Expense	—	1,420	550	—	6,251
TOTAL EXPENSE	**644,271**	**3,494,556**	**1,475,809**	**430,115**	**2,063,559**
Income Before Extraordinary/ Unusual Items	53,275	170,370	87,923	1,810	122,451
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**53,275**	**170,370**	**87,923**	**1,810**	**122,451**

Municipality	Chatham	Chatsworth	Chesley	Chesterville	Clifford
Number of Customers	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
6. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
Less: Accumulated Depreciation	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
Net Fixed Assets	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
CURRENT ASSETS					
Cash and Bank	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
Investments	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
Accounts Receivable	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
Unbilled Revenue	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
Inventory	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
Other	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
Total Current Assets	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
OTHER ASSETS	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
EQUITY IN ONTARIO HYDRO	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
TOTAL ASSETS	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	[illegible]	—	—	[illegible]	—
Less Sinking Fund on Debentures	—	—	—	—	—
Less Payments due within one year	[illegible]	—	—	[illegible]	—
Total	[illegible]	—	—	—	—
LIABILITIES					
Current Liabilities	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
Other Liabilities	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
Total	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
Less Amortization	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
RESERVES	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
UTILITY EQUITY	—	—	—	—	—
EQUITY IN ONTARIO HYDRO	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
TOTAL DEBT, LIABILITIES & EQUITY	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]

Statements for the Year Ended December 31, 1989

Municipality	Chatham	Chatsworth	Chesley	Chesterville	Clifford
Number of Customers	10,809	208	911	695	339
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	(4,900,242)	93,135	691,764	717,583	188,205
Net income for year	1,171,179	18,861	40,324	54,232	5,391
Capital Contributions in respect of roadcrossing lighting plant received in year	—	—	—	—	—
Adjustments	125	—	—	—	—
UTILITY EQUITY, END OF YEAR	(3,677,059)	111,996	732,088	771,815	193,596
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	24,224,494	202,105	1,111,059	1,469,470	390,402
Other Operating Revenue	210,604	2,177	36,882	42,386	5,118
TOTAL REVENUE	24,435,098	204,282	1,147,941	1,511,864	395,520
EXPENSE					
Power Purchased	20,140,145	244,325	986,586	1,363,020	345,175
Local Generation	—	—	—	—	—
Operation and Maintenance	1,218,059	4,087	55,728	26,913	4,962
Billing and Collecting	509,788	5,536	30,310	18,163	13,501
Administration	423,687	6,571	23,365	19,532	15,630
Depreciation Less Amortization	712,913	4,902	31,728	27,399	10,812
Financial Expense	181,852	—	—	1,797	69
TOTAL EXPENSE	23,275,324	265,421	1,107,617	1,457,632	390,129
Income Before Extraordinary/ Unusual Items	1,171,179	18,861	40,324	54,232	5,391
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	1,171,179	18,861	40,324	54,232	5,391

Municipal Electrical Utilities Financial

Municipality	Clinton	Cobden	Cobourg	Cochrane	Colborne
Number of Customers	1,513	530	6,192	1,963	904
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	1,678,927	373,787	7,209,709	2,395,043	1,020,744
Less: Accumulated Depreciation	749,823	155,517	3,067,434	1,061,471	339,053
Net Fixed Assets	929,104	218,270	4,142,355	1,333,572	681,691
CURRENT ASSETS					
Cash and Bank	275	42,022	495,034	214,015	124,562
Investments	12,000	—	200,067	265,000	—
Accounts Receivable	14,140	23,547	858,424	117,097	30,157
Unbilled Revenue	282,000	91,127	810,600	434,609	189,200
Inventory	27,462	1,720	207,339	93,608	24,759
Other	5,295	7,055	26,073	—	7,929
Total Current Assets	341,172	166,271	2,605,537	1,126,009	376,607
OTHER ASSETS	25,000	—	—	—	1,298
EQUITY IN ONTARIO HYDRO	1,095,489	319,760	5,954,096	1,664,908	583,610
TOTAL ASSETS	2,390,765	704,301	12,701,988	4,124,489	1,643,206
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	—	—	—	295,000	52,000
Less Sinking Fund on Debentures	—	—	—	—	—
	—	—	—	295,000	52,000
Less Payments due within one year	—	—	—	30,000	6,667
Total	—	—	—	265,000	45,333
LIABILITIES					
Current Liabilities	204,157	67,734	1,534,220	421,259	131,520
Other Liabilities	36,805	6,017	14,353	25,934	2,995
Total	240,962	73,751	1,548,581	447,193	134,515
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	42,226	25,094	512,393	54,047	54,313
Less Amortization	5,383	4,343	32,548	10,017	12,349
	36,843	20,751	479,745	44,030	42,084
RESERVES	—	—	—	—	—
UTILITY EQUITY	1,017,471	290,039	4,799,566	1,703,350	837,684
EQUITY IN ONTARIO HYDRO	1,095,489	319,760	5,954,096	1,664,908	583,610
TOTAL DEBT, LIABILITIES & EQUITY	2,390,765	704,301	12,701,988	4,124,489	1,643,206

Statements for the Year Ended December 31, 1989

Municipality	Clinton	Colubus	Colmsng	Coolmoor	Colborne
Number of Customers	1,513	530	6,192	1,963	964
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	968,641	259,972	4,784,111	1,610,876	746,625
Net Income for year	48,030	30,067	3,310	84,482	91,059
Capital Contributions in respect of land/streetlighting plant received in year	—	—	—	—	—
Adjustments	—	—	12,165	—	—
UTILITY EQUITY, END OF YEAR	**1,017,071**	**290,039**	**4,799,586**	**1,795,358**	**837,684**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	1,720,927	598,023	10,300,932	3,395,101	1,188,591
Other Operating Revenue	35,508	7,078	310,570	83,400	33,869
TOTAL REVENUE	1,765,435	605,101	10,611,502	3,478,501	1,222,460
EXPENSE					
Power Purchased	1,430,013	514,542	9,774,557	2,840,143	980,223
Local Generation	—	—	—	—	—
Operation and Maintenance	69,340	14,065	220,500	102,511	58,070
Billing and Collecting	29,442	15,555	219,669	91,031	27,360
Administration	106,820	20,688	147,197	110,322	41,229
Depreciation Less Amortization	91,007	10,184	245,720	79,725	30,003
Financial Expense	1,175	—	860	33,567	5,959
TOTAL EXPENSE	1,716,605	575,034	10,608,102	3,354,099	1,151,421
Income Before Extraordinary/ Unusual Items	48,830	30,067	3,310	84,482	91,059
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**48,830**	**30,067**	**3,310**	**84,482**	**91,059**

Municipality	Caledonia	Collingwood	Cumber	Cochrane	Colton
Number of Customers	600	7,000	2*5	500	607
4. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	570,400	6,827,273	230,770	512,100	750,000
Less: Accumulated Depreciation	224,000	2,652,207	93,000	200,000	400,000
Net Fixed Assets	304,207	4,174,000	143,100	312,100	350,750
CURRENT ASSETS					
Cash and Bank	8,750	941,074	10,700	47,300	20
Investments	—	—	20,250	—	14,113
Accounts Receivable	55,616	600,250	15,356	40,142	7,120
Unbilled Revenue	140,200	921,442	51,700	105,650	80,250
Inventory	5,606	927,021	5,000	20,700	—
Other	3,700	1,200	5,000	—	500
Total Current Assets	221,870	3,200,772	113,000	213,070	112,050
OTHER ASSETS	—	12,113	—	—	—
EQUITY IN ONTARIO HYDRO	423,133	4,882,442	229,076	267,027	400,457
TOTAL ASSETS	949,140	12,269,400	485,092	812,040	863,258
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	450,000	—	—	—	—
Less: Sinking Fund on Debentures	—	—	—	—	—
	450,000	—	—	—	—
Less Payments due within one year	20,000	—	—	—	—
Total	70,000	—	—	—	—
LIABILITIES					
Current Liabilities	130,310	1,570,311	45,426	142,200	80,429
Other Liabilities	3,406	230,174	400	4,000	—
Total	133,706	1,800,485	45,826	146,913	80,429
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	62,917	600,667	60,000	60,201	600,000
Less Amortization	8,102	65,100	12,000	7,170	80,042
	54,705	565,677	54,076	73,120	519,958
RESERVES	—	—	—	—	—
UTILITY EQUITY	318,430	5,231,480	155,704	425,972	251,157
EQUITY IN ONTARIO HYDRO	423,133	4,882,442	229,076	267,027	400,457
TOTAL DEBT, LIABILITIES & EQUITY	949,140	12,269,400	485,092	812,040	863,258

Statements for the Year Ended December 31, 1989

Municipality	Coldwater	Collingwood	Comber	Cookstown	Cottam
Number of Customers	600	7,033	293	546	447
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	250,078	4,858,550	157,356	294,201	248,762
Net Income for year	60,357	473,339	(1,602)	31,771	2,375
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**310,435**	**5,331,889**	**155,754**	**325,972**	**251,137**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	836,849	13,171,444	386,707	598,013	412,139
Other Operating Revenue	14,309	201,103	8,309	14,754	7,250
TOTAL REVENUE	851,158	13,372,547	395,016	612,767	419,389
EXPENSE					
Power Purchased	708,095	12,045,610	345,044	505,164	361,121
Local Generation	—	—	—	—	—
Operation and Maintenance	12,324	331,034	10,961	16,623	11,949
Billing and Collecting	20,382	121,092	6,369	23,183	19,889
Administration	18,517	112,827	20,116	19,297	12,024
Depreciation Less Amortization	20,468	273,592	9,396	16,729	11,347
Financial Expense	11,015	13,053	—	—	684
TOTAL EXPENSE	790,801	12,899,208	391,886	580,996	417,014
Income Before Extraordinary/ Unusual Items	60,357	473,339	3,130	31,771	2,375
Extraordinary/Unusual Item(s)	—	—	4,732	—	—
NET INCOME	**60,357**	**473,339**	**(1,602)**	**31,771**	**2,375**

Municipal Electrical Utilities Financial

Municipality	Creemore	Dashwood	Deep River	Delaware	Delhi
Number of Customers	583	209	1,821	313	1,929
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	429,807	109,341	2,985,065	431,114	1,996,121
Less: Accumulated Depreciation	198,382	59,299	1,451,968	71,951	785,976
Net Fixed Assets	231,425	50,042	1,533,097	359,163	1,210,145
CURRENT ASSETS					
Cash and Bank	88,212	23,213	185,103	8,116	45,314
Investments	—	—	15,389	—	—
Accounts Receivable	19,539	4,778	43,772	7,568	14,267
Unbilled Revenue	132,821	34,500	711,306	62,900	291,312
Inventory	12,802	—	104,932	—	43,452
Other	3,073	1,715	7,384	—	6,001
Total Current Assets	256,447	64,206	1,067,886	78,584	400,346
OTHER ASSETS	1,500	—	—	—	22,580
EQUITY IN ONTARIO HYDRO	363,295	166,130	1,776,222	132,525	1,171,785
TOTAL ASSETS	**852,667**	**280,378**	**4,377,205**	**570,272**	**2,804,856**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	—	—	86,000	80,000	144,000
Less Sinking Fund on Debentures	—	—	—	—	—
	—	—	86,000	80,000	144,000
Less Payments due within one year	—	—	33,000	4,900	53,750
Total	—	—	53,000	75,100	90,250
LIABILITIES					
Current Liabilities	110,385	20,494	584,736	85,504	297,750
Other Liabilities	3,095	—	—	1,150	49,504
Total	113,480	20,494	584,736	86,654	347,254
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	37,090	830	83,593	166,895	1,540
Less Amortization	5,771	130	16,258	17,123	450
	31,319	700	67,335	149,772	1,090
RESERVES	—	—	—	—	—
UTILITY EQUITY	344,573	93,054	1,895,912	126,221	1,194,477
EQUITY IN ONTARIO HYDRO	363,295	166,130	1,776,222	132,525	1,171,785
TOTAL DEBT, LIABILITIES & EQUITY	**852,667**	**280,378**	**4,377,205**	**570,272**	**2,804,856**

Statements for the Year Ended December 31, 1989

Municipality	Creemore	Dashwood	Deep River	Delaware	Delhi
Number of Customers	583	209	1,021	313	1,929
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	329,685	94,216	1,919,303	123,520	1,126,706
Net Income for year	14,888	(1,162)	(23,391)	2,701	67,691
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**344,573**	**93,054**	**1,895,912**	**126,221**	**1,194,477**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	787,633	208,956	3,151,205	320,727	1,980,668
Other Operating Revenue	10,145	2,310	111,348	4,507	105,984
TOTAL REVENUE	797,778	211,266	3,262,553	325,234	2,094,672
EXPENSE					
Power Purchased	715,776	190,756	2,822,169	279,943	1,559,138
Local Generation	—	—	—	—	—
Operation and Maintenance	9,729	1,650	111,789	9,479	116,749
Billing and Collecting	24,782	9,355	98,190	6,182	144,165
Administration	17,595	6,375	109,532	6,223	108,251
Depreciation Less Amortization	15,004	4,292	119,375	11,971	75,803
Financial Expense	4	—	17,389	8,735	22,875
TOTAL EXPENSE	782,890	212,428	3,278,444	322,533	2,026,981
Income Before Extraordinary/ Unusual Items	14,888	(1,162)	(15,891)	2,701	67,691
Extraordinary/Unusual Item(s)	—	—	7,500	—	—
NET INCOME	**14,888**	**(1,162)**	**(23,391)**	**2,701**	**67,691**

Municipality	Deseronto	Drayton	Dresden	Dryden	Dublin
Number of Customers	723	377	1,127	2,904	130
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	814,000	503,946	1,083,859	4,241,616	118,839
Less Accumulated Depreciation	375,682	162,897	499,233	1,728,723	75,579
Net Fixed Assets	438,318	341,049	584,626	2,512,893	43,260
CURRENT ASSETS					
Cash and Bank	100	5,263	217,546	506,995	27,774
Investments	—	—	181,607	—	—
Amounts Receivable	24,271	7,737	31,663	106,118	1,916
Unbilled Revenue	166,131	76,000	184,400	564,250	20,650
Inventory	45,377	15,001	23,780	186,719	—
Other	3,735	2,671	293	2,475	1,550
Total Current Assets	239,614	106,672	639,289	1,366,557	51,890
OTHER ASSETS	5,000	—	1,200	52,252	—
EQUITY IN ONTARIO HYDRO	606,839	281,420	1,049,855	1,823,723	132,451
TOTAL ASSETS	**1,289,771**	**729,141**	**2,274,970**	**5,755,425**	**227,601**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	36,900	—	—	35,847	—
Less Sinking Fund on Debentures	—	—	—	—	—
	36,900	—	—	35,847	—
Less Payments due within one year	14,162	—	—	11,054	—
Total	22,738	—	—	24,793	—
LIABILITIES					
Current Liabilities	121,644	65,105	167,592	498,321	17,889
Other Liabilities	12,062	1,225	5,112	65,466	—
Total	133,706	66,330	172,704	563,787	17,889
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	41,560	119,201	76,273	400,206	1,119
Less Amortization	9,944	12,081	13,045	65,775	224
	31,616	107,120	63,228	334,431	895
RESERVES	—	—	—	—	—
UTILITY EQUITY	494,872	274,271	989,183	3,008,691	76,366
EQUITY IN ONTARIO HYDRO	606,839	281,420	1,049,855	1,823,723	132,451
TOTAL DEBT, LIABILITIES & EQUITY	**1,289,771**	**729,141**	**2,274,970**	**5,755,425**	**227,601**

Statements for the Year Ended December 31, 1989

Municipality	Deseronto	Drayton	Dresden	Dryden	Dublin
Number of Customers	723	377	1,127	2,904	130
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	445,426	259,654	865,579	2,851,169	74,687
Net Income for year	49,446	14,617	123,604	157,522	1,679
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**494,872**	**274,271**	**989,183**	**3,008,691**	**76,366**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	997,522	504,305	1,818,192	3,879,378	191,603
Other Operating Revenue	42,855	8,621	47,467	82,401	3,366
TOTAL REVENUE	1,040,377	512,926	1,865,659	3,961,779	194,969
EXPENSE					
Power Purchased	811,955	454,256	1,585,139	3,195,034	173,769
Local Generation	—	—	—	—	—
Operation and Maintenance	30,809	10,125	67,946	271,288	2,168
Billing and Collecting	46,552	10,619	47,124	89,498	5,666
Administration	60,878	8,773	84,404	96,939	6,796
Depreciation Less Amortization	33,581	14,456	31,113	147,811	4,891
Financial Expense	7,156	80	—	3,687	—
TOTAL EXPENSE	990,931	498,309	1,815,726	3,804,257	193,290
Income Before Extraordinary/ Unusual Items	49,446	14,617	49,933	157,522	1,679
Extraordinary/Unusual Item(s)	—	—	(73,671)	—	—
NET INCOME	**49,446**	**14,617**	**123,604**	**157,522**	**1,679**

Municipal Electrical Utilities Financial

Municipality	Dundalk	Dundas	Dunnville	Durham	Dutton
Number of Customers	729	7,386	2,260	1,145	492
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	611,272	9,964,492	3,527,762	1,337,332	464,988
Less: Accumulated Depreciation	231,591	4,278,848	1,150,278	579,961	228,120
Net Fixed Assets	379,681	5,685,644	2,377,484	757,371	236,868
CURRENT ASSETS					
Cash and Bank	66,223	741,692	108,559	117,261	59,445
Investments	35,000	—	—	—	—
Accounts Receivable	33,149	332,064	318,249	20,539	20,292
Unbilled Revenue	185,307	994,000	197,093	173,531	52,700
Inventory	36,842	300,937	214,136	19,424	19,110
Other	5,316	14,197	6,997	6,152	2,533
Total Current Assets	361,837	2,382,890	845,034	336,907	154,080
OTHER ASSETS	—	—	11,250	—	4,578
EQUITY IN ONTARIO HYDRO	537,671	4,879,092	1,772,837	807,200	264,552
TOTAL ASSETS	**1,279,189**	**12,947,626**	**5,006,605**	**1,901,478**	**660,078**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	—	182,000	122,000	13,006	—
Less Sinking Fund on Debentures	—	—	—	—	—
	—	182,000	122,000	13,006	—
Less Payments due within one year	—	41,000	—	2,136	—
Total	—	141,000	122,000	10,870	—
LIABILITIES					
Current Liabilities	134,919	1,003,733	268,434	122,964	66,647
Other Liabilities	3,165	223,808	57,790	21,180	3,170
Total	138,084	1,227,541	326,224	144,144	69,817
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	44,489	1,299,645	298,567	26,714	26,715
Less Amortization	2,145	176,338	32,006	8,955	6,936
	42,344	1,123,307	266,561	17,759	19,779
RESERVES	—	—	—	—	—
UTILITY EQUITY	561,090	5,576,686	2,518,983	921,505	305,930
EQUITY IN ONTARIO HYDRO	537,671	4,879,092	1,772,837	807,200	264,552
TOTAL DEBT, LIABILITIES & EQUITY	**1,279,189**	**12,947,626**	**5,006,605**	**1,901,478**	**660,078**

Statements for the Year Ended December 31, 1989

Municipality	Dundalk	Dundas	Dunnville	Durham	Dutton
Number of Customers	729	7,386	2,260	1,145	492
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	507,649	5,255,837	2,361,383	833,010	275,642
Net Income for year	53,441	320,849	157,600	88,495	30,288
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**561,090**	**5,576,686**	**2,518,983**	**921,505**	**305,930**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	1,110,315	8,461,006	2,532,394	1,357,850	452,107
Other Operating Revenue	33,010	250,486	87,884	32,781	14,456
TOTAL REVENUE	1,143,325	8,711,492	2,620,278	1,390,631	466,563
EXPENSE					
Power Purchased	993,451	6,967,171	1,991,145	1,078,698	364,111
Local Generation	—	—	—	—	—
Operation and Maintenance	15,692	421,011	172,729	78,110	24,700
Billing and Collecting	45,147	312,589	89,736	40,851	19,250
Administration	10,809	305,187	70,778	65,609	11,586
Depreciation Less Amortization	19,496	357,972	116,926	45,997	16,628
Financial Expense	5,289	26,713	21,364	871	—
TOTAL EXPENSE	1,089,884	8,390,643	2,462,678	1,302,136	436,275
Income Before Extraordinary/ Unusual Items	53,441	320,849	157,600	88,495	30,288
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**53,441**	**320,849**	**157,600**	**88,495**	**30,288**

Municipal Electrical Utilities Financial

Municipality	East York	East Zorra Tavistock	Egmondville	Elmvale	Elmwood
Number of Customers	27,090	830	651	690	163
6. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	34,970,562	935,641	1,162,025	469,056	165,316
Less: Accumulated Depreciation	13,868,404	390,897	515,913	225,580	51,014
Net Fixed Assets	21,102,158	540,756	646,110	261,476	92,302
CURRENT ASSETS					
Cash and Bank	589,164	112,410	87,775	37,886	22,512
Investments	2,440,000	—	76,217	95,367	8,628
Accounts Receivable	4,175,974	30,776	15,514	22,366	6,815
Unbilled Revenue	1,635,643	142,000	125,542	176,323	17,927
Inventory	2,448,119	28,989	10,766	6,560	2,076
Other	72,674	3,631	3,214	5,363	756
Total Current Assets	11,321,157	316,006	267,026	345,976	58,506
OTHER ASSETS	761,470	12,000	50,622	7,760	760
EQUITY IN ONTARIO HYDRO	28,187,009	423,760	504,850	457,767	95,502
TOTAL ASSETS	61,371,794	1,292,542	1,468,608	1,072,949	247,913
DEBT FROM BOROUGH/PUC					
Debentures and Other Long Term Debt	195,956	—	545,845	29,730	—
Less Sinking Fund on Debentures	—	—	—	—	—
	195,956	—	545,845	29,730	—
Less Payments due within one year	61,296	—	50,400	6,854	—
Total	197,700	—	595,245	16,876	—
LIABILITIES					
Current Liabilities	4,872,259	156,643	155,856	119,420	21,387
Other Liabilities	654,772	600	30,497	5,435	900
Total	5,527,031	157,243	186,353	124,855	22,087
EQUITY / CREDIT					
Contributed Capital					
Subject to Amortization	777,117	231,744	4,917	75,787	—
Less Amortization	139,269	22,199	2,871	17,571	—
	637,912	209,546	14,056	58,216	—
RESERVES	—	—	—	—	—
UTILITY EQUITY	26,862,362	548,923	433,764	413,295	89,423
EQUITY IN ONTARIO HYDRO	28,187,009	423,760	504,850	457,767	95,502
TOTAL DEBT, LIABILITIES & EQUITY	61,371,794	1,292,542	1,468,608	1,072,949	247,913

Statements for the Year Ended December 31, 1989

Municipality	East York	East Zorra Tavistock	Egremville	Elmvale	Elmwood
Number of Customers	27,000	630	651	690	585
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	24,645,747	603,179	474,715	562,430	92,502
Net income for year	2,036,615	46,744	9,049	50,865	7,121
Capital Contributions in respect of landowner lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**26,682,362**	**649,923**	**483,764**	**613,295**	**99,623**
C. STATEMENT OF OPERATING REVENUE					
Sales Revenue	47,236,674	1,527,249	711,149	1,095,465	145,686
Other Operating Revenue	1,138,081	21,560	26,615	19,682	2,256
TOTAL REVENUE	**48,374,655**	**1,563,609**	**737,763**	**1,115,147**	**147,742**
EXPENSE					
Power Purchased	30,709,956	1,177,776	532,407	958,605	117,736
Local Generation	—	—	55,500	—	—
Operation and Maintenance	2,076,302	12,810	17,072	15,750	3,763
Billing and Collecting	1,047,979	28,648	13,362	42,825	6,398
Administration	1,049,136	36,028	21,402	24,569	4,542
Depreciation Less Amortization	1,528,648	27,710	15,075	19,768	4,221
Financial Expense	44,009	87	21,750	2,799	60
TOTAL EXPENSE	**46,337,230**	**1,276,865**	**729,514**	**1,064,202**	**145,621**
Income Before Extraordinary Unusual Items	2,036,615	46,744	9,049	50,865	7,121
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**2,036,615**	**46,744**	**9,049**	**50,865**	**7,121**

Municipality	Elora	Embrun	Ennis	Erin	Espanola
Number of Customers	1,289	1,123	356	1,021	2,300
A. BALANCE SHEET					
FIXED ASSETS					
Plant and Facilities	$ 1,224,123	$ 1,077,611	$ 102,717	$ 1,753,009	$ 1,897,327
Less: Accumulated Depreciation	417,171	395,342	41,258	659,438	856,259
Net Fixed Assets	806,954	1,682,269	170,376	1,264,451	1,031,077
CURRENT ASSETS					
Cash and Bank	45,151	219,201	17,307	262,958	91,959
Investments	80,000	50,178	—	—	127,559
Accounts Receivable	207,049	79,063	4,551	92,304	276,148
Unbilled Revenue	76,000	276,942	62,700	262,002	250,699
Inventory	18,764	13,778	—	80,043	20,956
Other	6,425	4,279	—	9,471	7,218
Total Current Assets	433,389	629,417	84,558	669,378	780,886
OTHER ASSETS	9,000	5,433	—	—	5,256
EQUITY IN ONTARIO HYDRO	762,718	412,961	288,943	974,076	1,423,367
TOTAL ASSETS	1,890,071	2,730,770	543,877	2,907,705	3,237,700
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	—	471,000	—	—	—
Less Sinking Fund or Debentures	—	—	—	—	—
	—	471,000	—	—	—
Less Payments due within one year	—	[9,400]	—	—	—
Total	—	461,600	—	—	—
LIABILITIES					
Current Liabilities	174,893	325,377	41,458	288,943	303,202
Other Liabilities	4,425	5,500	1,200	21,520	148,760
Total	179,318	330,877	42,658	310,463	451,962
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	446,530	426,272	23,058	566,520	89,450
Less Amortization	(2,956)	57,456	5,247	37,989	9,811
	443,574	368,816	17,811	528,619	79,279
EQUITY	—	—	—	—	—
UTILITY EQUITY	655,260	950,864	141,467	1,108,247	1,267,130
EQUITY IN ONTARIO HYDRO	762,718	412,961	288,943	974,076	1,423,367
TOTAL DEBT, LIABILITIES & EQUITY	1,890,071	2,730,770	543,877	2,907,705	3,237,700

Statements for the Year Ended December 31, 1989

Municipality	Elora	Embrun	Erieau	Erin	Espanola
Number of Customers	1,200	1,123	396	1,023	2,290
A. [illegible]	$	$	$	$	$
Utility Equity, beginning of year	630,200	835,721	124,687	1,046,454	1,253,956
Net Income for year	39,004	145,143	16,920	61,793	13,164
Capital Contributions in respect of [illegible]	—	—	—	—	—
Adjustments	—	—	—	—	—
[illegible]	669,204	980,864	141,607	1,108,247	1,267,120
C. [illegible]					
Service Revenue	1,469,999	1,850,315	340,549	2,477,322	2,939,705
Other Operating Revenue	70,001	39,730	6,783	42,424	62,026
[illegible]	1,539,999	1,890,045	347,332	2,519,746	3,001,811
[illegible]					
Power Purchased	1,291,999	1,530,247	300,010	2,299,535	2,404,189
Local Generation	—	—	—	—	—
Operation and Maintenance	75,699	32,330	6,575	44,386	214,030
Billing and Collecting	71,001	32,536	9,020	39,062	117,004
Administration	70,270	56,282	7,934	35,186	100,092
Depreciation Less Amortization	53,000	53,056	6,023	39,064	68,722
Property Expense	1,361	39,651	66	—	4,619
[illegible]	1,560,956	1,744,902	330,412	2,457,953	2,908,647
Income Before [illegible]					
Unusual Items	39,004	145,143	16,920	61,793	13,164
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	39,004	145,143	16,920	61,793	13,164

Municipal Electrical Utilities Financial

Municipality	Essex	Etobicoke	Exeter	Fenelon Falls	Fergus
Number of Customers	2,521	93,250	2,004	1,119	2,720
6. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	2,780,435	142,005,581	3,006,816	652,740	3,295,095
Less: Accumulated Depreciation	1,077,144	54,876,328	1,205,492	360,326	1,160,369
Net Fixed Assets	1,703,291	87,127,253	1,801,324	492,414	2,134,726
CURRENT ASSETS					
Cash and Bank	126,904	6,600	220,843	227,467	356,064
Investments	—	23,100,000	136,000	—	175,000
Accounts Receivable	168,596	18,794,216	77,245	63,114	63,186
Unbilled Revenue	422,000	14,500,000	312,793	201,000	701,500
Inventory	133,611	5,908,303	2,336	16,000	95,478
Other	11,916	168,987	6,771	937	8,365
Total Current Assets	865,025	62,498,106	745,988	508,518	1,399,573
OTHER ASSETS	—	5,230,694	252	—	9,250
EQUITY IN ONTARIO HYDRO	1,465,891	106,314,989	1,425,335	594,907	3,229,344
TOTAL ASSETS	4,034,207	261,170,042	3,972,899	1,675,839	6,772,893
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	—	20,150,727	24,000	40,000	—
Less Sinking Fund on Debentures	—	—	—	—	—
	—	20,150,727	24,000	40,000	—
Less Payments due within one year	—	1,401,050	24,000	6,000	—
Total	—	18,749,677	—	34,000	—
LIABILITIES					
Current Liabilities	439,050	22,743,833	264,871	257,913	580,067
Other Liabilities	24,000	4,116,836	28,640	8,100	16,065
Total	463,050	26,860,769	313,511	266,013	596,132
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	316,703	4,711,592	176,524	12,617	514,036
Less Amortization	50,916	846,437	23,866	2,641	40,330
	267,787	3,865,155	152,658	9,976	467,690
RESERVES	—	—	—	—	—
UTILITY EQUITY	1,753,479	105,560,252	2,481,395	770,963	2,479,979
EQUITY IN ONTARIO HYDRO	1,465,891	106,314,989	1,425,335	594,907	3,229,344
TOTAL DEBT, LIABILITIES & EQUITY	4,034,207	261,170,042	3,972,899	1,675,839	6,772,893

Statements for the Year Ended December 31, 1989

Municipality	Essex	Exeltonville	Exeter	Fenelon Falls	Fergus
Number of Customers	2,521	93,250	2,866	1,119	2,720
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	1,810,553	93,950,342	1,889,840	660,534	2,570,980
Net Income for year	(55,074)	9,071,420	191,555	93,046	108,991
Capital Contributions in respect of lunderwest lighting plant received in year	—	—	—	—	—
Adjustments	—	2,916,498	—	56,763	—
UTILITY EQUITY, END OF YEAR	**1,755,479**	**105,940,353**	**2,081,395**	**770,943**	**2,679,979**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	2,947,510	197,447,535	2,760,579	1,511,253	5,881,275
Other Operating Revenue	101,053	4,971,487	77,845	53,173	123,089
TOTAL REVENUE	3,048,563	202,419,022	2,838,424	1,564,426	6,004,392
EXPENSE					
Power Purchased	2,579,139	173,080,345	2,260,595	1,312,622	5,525,635
Local Generation	—	—	—	—	—
Operation and Maintenance	184,737	7,753,527	105,900	(4,128)	207,660
Billing and Collecting	54,148	3,066,149	72,539	43,397	101,052
Administration	136,571	2,967,277	81,161	37,373	51,214
Depreciation Less Amortization	98,956	5,363,125	108,021	52,870	91,123
Financial Expense	4,125	651,509	6,913	4,991	—
TOTAL EXPENSE	3,057,654	193,780,010	2,634,000	1,450,560	5,975,291
Income Before Extraordinary/ Unusual Items	(4,291)	6,639,012	191,555	93,046	108,991
Extraordinary/Unusual Item(s)	45,783	(442,408)	—	—	—
NET INCOME	**(55,074)**	**9,071,420**	**191,555**	**93,046**	**108,991**

Municipal Electrical Utilities Financial

Municipality	Finch	Flamborough	Flesherton	Forest	Fort Frances
Number of Customers	255	1,115	394	1,267	3,727
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	360,751	1,897,879	288,442	1,429,334	9,999,051
Less: Accumulated Depreciation	90,422	716,464	110,886	567,483	2,079,866
Net Fixed Assets	270,329	1,181,415	177,556	861,851	7,919,185
CURRENT ASSETS					
Cash and Bank	45,500	134,123	2,568	14,344	207,209
Investments	—	60,209	—	—	—
Accounts Receivable	21,480	51,641	16,747	36,255	436,632
Unbilled Revenue	33,382	163,996	42,097	236,280	225,550
Inventory	9,057	11,366	7,576	16,598	176,850
Other	1,411	6,026	498	6,922	2,993
Total Current Assets	110,828	426,141	69,486	315,870	1,049,363
OTHER ASSETS	—	1,307	2,580	11,680	76,186
EQUITY IN ONTARIO HYDRO	151,929	414,111	243,994	493,228	2,697,466
TOTAL ASSETS	533,086	2,022,974	493,616	1,682,629	11,742,200
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	—	16,000	—	—	412,000
Less Sinking Fund on Debentures	—	—	—	—	—
	—	16,000	—	—	412,000
Less Payments due within one year	—	1,000	—	—	39,143
Total	—	15,000	—	—	372,760
LIABILITIES					
Current Liabilities	35,741	126,014	43,714	170,081	479,076
Other Liabilities	360	1,074	650	14,267	—
Total	36,101	127,088	44,364	182,348	479,076
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	14,400	53,511	16,482	85,009	127,766
Less Amortization	2,457	10,071	1,658	8,222	14,795
	11,936	43,440	14,824	77,687	112,110
RESERVES	—	—	—	—	—
UTILITY EQUITY	167,450	788,131	188,668	699,966	4,370,056
EQUITY IN ONTARIO HYDRO	151,929	414,111	243,994	493,228	2,697,466
TOTAL DEBT, LIABILITIES & EQUITY	367,416	1,788,770	513,792	1,668,229	7,748,848

Statements for the Year Ended December 31, 1989

Municipality	Finch	Flamborough	Flesherton	Forest	Fort Frances
Number of Customers	233	1,115	354	1,267	3,727
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	155,601	741,462	46,348	850,857	4,127,576
Net Income for year	11,829	38,669	(7,748)	49,111	(56,882)
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**167,430**	**780,131**	**38,600**	**899,968**	**4,070,694**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	274,575	1,380,911	415,380	1,702,605	4,198,788
Other Operating Revenue	2,570	34,539	3,937	32,752	65,594
TOTAL REVENUE	277,145	1,415,450	419,317	1,735,357	4,264,382
EXPENSE					
Power Purchased	244,351	1,194,891	385,080	1,437,160	3,643,991
Local Generation	—	—	—	—	—
Operation and Maintenance	2,911	37,652	8,370	68,547	250,815
Billing and Collecting	7,653	50,917	9,704	34,124	144,101
Administration	2,586	49,309	8,806	80,603	219,206
Depreciation Less Amortization	7,745	41,825	10,636	59,333	209,032
Financial Expense	70	2,107	4,609	6,471	54,119
TOTAL EXPENSE	265,316	1,376,781	427,065	1,686,246	4,321,264
Income Before Extraordinary/ Unusual Items	11,829	38,669	(7,748)	49,111	(56,882)
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**11,829**	**38,669**	**(7,748)**	**49,111**	**(56,882)**

Municipal Electrical Utilities Financial

Municipality	Frankford	Georgina	Glencoe	Gloucester	Goderich
Number of Customers	874	1,328	887	31,792	3,381
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	717,696	1,435,704	894,581	52,686,391	4,356,709
Less: Accumulated Depreciation	265,563	560,686	367,594	13,821,149	1,892,994
Net Fixed Assets	452,133	875,018	526,987	38,785,242	2,463,715
CURRENT ASSETS					
Cash and Bank	145,540	232,972	47,243	882,764	401,838
Investments	—	—	79,710	—	30,067
Accounts Receivable	11,699	97,248	29,995	2,668,341	533,096
Unbilled Revenue	218,744	249,397	170,000	5,237,786	409,000
Inventory	12,460	70,421	28,824	2,082,689	179,277
Other	3,952	3,047	4,171	47,671	—
Total Current Assets	392,395	662,085	359,943	10,919,031	1,553,278
OTHER ASSETS	—	984	—	522,028	20,262
EQUITY IN ONTARIO HYDRO	479,412	884,632	574,716	15,556,714	3,585,092
TOTAL ASSETS	**1,323,940**	**2,422,729**	**1,461,646**	**65,783,015**	**7,622,347**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	—	79,000	—	4,873,528	—
Less Sinking Fund on Debentures	—	—	—	1,138,591	—
	—	79,000	—	3,734,937	—
Less Payments due within one year	—	8,000	—	397,953	—
Total	—	71,000	—	3,336,984	—
LIABILITIES					
Current Liabilities	162,791	263,361	148,205	4,376,779	807,709
Other Liabilities	8,010	20,079	4,980	23,361	104,196
Total	170,801	283,440	153,185	4,400,140	911,905
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	6,321	182,061	54,312	13,982,547	240,880
Less Amortization	775	17,720	8,464	2,109,054	22,815
	5,546	164,321	45,848	11,873,493	217,985
RESERVES	—	—	—	—	—
UTILITY EQUITY	668,181	1,010,336	687,897	30,415,684	2,907,365
EQUITY IN ONTARIO HYDRO	479,412	884,632	574,716	15,556,714	3,585,092
TOTAL DEBT, LIABILITIES & EQUITY	**1,323,940**	**2,422,729**	**1,461,646**	**65,783,015**	**7,622,347**

Statements for the Year Ended December 31, 1989

Municipality	Frankford	Georgina	Glencoe	Gloucester	Goderich
Number of Customers	874	1,320	887	31,792	3,381
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	679,649	979,771	600,336	20,648,765	2,709,296
Net Income for year	(11,268)	51,463	87,561	2,114,313	213,415
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	(11,898)	—	(147,394)	(15,346)
UTILITY EQUITY, END OF YEAR	**668,181**	**1,019,336**	**687,897**	**30,415,684**	**2,907,365**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	1,011,475	1,859,869	1,157,316	42,980,520	6,294,644
Other Operating Revenue	33,482	45,008	49,393	573,127	128,397
TOTAL REVENUE	1,044,957	1,904,877	1,206,709	43,553,647	6,422,041
EXPENSE					
Power Purchased	956,850	1,626,843	984,643	36,505,307	5,412,461
Local Generation	—	—	—	—	—
Operation and Maintenance	20,794	43,847	36,288	1,124,880	265,305
Billing and Collecting	24,776	65,375	26,199	886,328	123,825
Administration	24,546	66,030	30,007	1,259,327	248,010
Depreciation Less Amortization	28,269	41,553	34,011	1,302.5	155,088
Financial Expense	982	9,758	—	360,877	4,869
TOTAL EXPENSE	1,056,225	1,853,414	1,119,148	41,439,334	6,209,426
Income Before Extraordinary/ Unusual Items	(11,268)	51,463	87,561	2,114,313	213,415
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	(11,268)	51,463	87,561	2,114,313	213,415

Municipal Electrical Utilities Financial

Municipality	Goulbourn	Grand Bend	Grand Valley	Granton	Gravenhurst
Number of Customers	1,203	1,092	579	134	2,146
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	1,477,679	1,201,150	488,066	128,474	2,461,584
Less: Accumulated Depreciation	563,039	376,435	140,799	52,882	1,012,510
Net Fixed Assets	914,640	824,715	347,267	75,592	1,449,074
CURRENT ASSETS					
Cash and Bank	77,782	110,138	91,641	10,327	375
Investments	—	—	—	—	35,699
Accounts Receivable	43,580	36,468	17,751	4,851	60,242
Unbilled Revenue	311,691	111,400	165,969	21,800	445,926
Inventory	37,311	32,582	10,805	—	82,067
Other	5,089	3,677	3,705	1,657	8,197
Total Current Assets	475,453	294,265	289,871	38,635	632,506
OTHER ASSETS	—	—	—	—	2,575
EQUITY IN ONTARIO HYDRO	736,586	424,407	352,146	119,554	1,434,524
TOTAL ASSETS	**2,126,679**	**1,543,387**	**989,284**	**233,781**	**3,518,679**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	88,000	156,261	—	—	9,000
Less Sinking Fund on Debentures	39,886	—	—	—	—
	48,114	156,261	—	—	9,000
Less Payments due within one year	9,886	21,261	—	—	9,000
Total	38,228	135,000	—	—	—
LIABILITIES					
Current Liabilities	191,960	162,014	148,628	18,450	396,465
Other Liabilities	27,331	16,165	970	750	34,455
Total	219,291	178,179	149,598	19,200	430,920
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	104,256	255,276	190,795	—	91,956
Less Amortization	14,142	27,053	32,243	—	16,533
	90,114	228,223	158,552	—	75,423
RESERVES	—	—	—	—	—
UTILITY EQUITY	1,042,460	577,578	328,988	95,027	1,577,812
EQUITY IN ONTARIO HYDRO	736,586	424,407	352,146	119,554	1,434,524
TOTAL DEBT, LIABILITIES & EQUITY	**2,126,679**	**1,543,387**	**989,284**	**233,781**	**3,518,679**

Statements for the Year Ended December 31, 1989

Municipality	Goulbourn	Grand Bend	Grand Valley	Granton	Gravenhurst
Number of Customers	1,203	1,092	579	134	2,146
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	1,085,007	487,301	283,481	99,182	1,443,501
Net Income for year	(42,547)	90,277	45,507	(4,155)	144,863
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	(10,552)
UTILITY EQUITY, END OF YEAR	**1,042,460**	**577,578**	**328,988**	**95,027**	**1,577,812**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	1,683,175	995,163	721,213	169,542	2,734,305
Other Operating Revenue	35,848	35,315	12,686	2,237	127,646
TOTAL REVENUE	1,719,023	1,030,478	733,899	171,779	2,861,951
EXPENSE					
Power Purchased	1,527,554	782,474	614,471	156,288	2,291,563
Local Generation	—	—	—	—	—
Operation and Maintenance	67,165	48,603	15,713	4,486	123,733
Billing and Collecting	41,802	33,430	25,475	4,432	125,122
Administration	65,355	36,430	21,683	5,678	81,338
Depreciation Less Amortization	54,109	34,006	9,952	5,050	90,929
Financial Expense	5,585	5,258	56	—	4,403
TOTAL EXPENSE	1,761,570	940,201	687,350	175,934	2,717,088
Income Before Extraordinary/ Unusual Items	(42,547)	90,277	46,549	(4,155)	144,863
Extraordinary/Unusual Item(s)	—	—	1,042	—	—
NET INCOME	**(42,547)**	**90,277**	**45,507**	**(4,155)**	**144,863**

Municipal Electrical Utilities Financial

Municipality	Grimsby	Guelph	Haldimand	Halton Hills	Hamilton
Number of Customers	6,907	29,533	3,407	12,349	126,930
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	7,781,584	46,964,892	2,598,600	25,053,850	132,541,180
Less: Accumulated Depreciation	2,623,768	16,248,668	1,162,055	8,986,457	42,287,142
Net Fixed Assets	5,157,816	32,716,224	1,436,545	16,067,393	90,254,038
CURRENT ASSETS					
Cash and Bank	732,981	2,210,857	488,633	94,042	2,083,368
Investments	—	3,356,810	—	227,660	3,950,000
Accounts Receivable	231,909	3,413,714	170,220	1,754,706	24,039,089
Unbilled Revenue	785,363	7,169,000	471,560	1,334,733	7,556,641
Inventory	358,892	2,085,042	32,375	891,488	5,788,364
Other	22,022	85,653	28,211	—	270,715
Total Current Assets	2,131,167	18,321,076	1,190,999	4,302,629	43,688,177
OTHER ASSETS	—	232,623	—	46,394	23,506
EQUITY IN ONTARIO HYDRO	3,450,171	28,926,026	1,936,645	10,226,547	193,453,951
TOTAL ASSETS	**10,739,154**	**80,195,949**	**4,564,189**	**30,642,963**	**327,419,672**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	1,190,000	811,939	—	4,235,846	—
Less Sinking Fund on Debentures	—	—	—	65,840	—
	1,190,000	811,939	—	4,170,006	—
Less Payments due within one year	49,000	134,427	—	332,659	—
Total	1,141,000	677,512	—	3,837,347	—
LIABILITIES					
Current Liabilities	931,792	7,356,164	503,719	3,420,078	28,258,771
Other Liabilities	28,098	115,750	41,436	423,542	727,818
Total	959,890	7,471,914	545,155	3,843,620	28,986,589
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	2,552,227	10,577,753	70,592	544,360	2,937,566
Less Amortization	272,684	1,148,972	12,053	118,696	298,983
	2,279,543	9,428,781	58,539	425,664	2,638,583
RESERVES	—	—	—	—	—
UTILITY EQUITY	2,908,550	33,691,716	2,023,850	12,309,785	102,340,549
EQUITY IN ONTARIO HYDRO	3,450,171	28,926,026	1,936,645	10,226,547	193,453,951
TOTAL DEBT, LIABILITIES & EQUITY	**10,739,154**	**80,195,949**	**4,564,189**	**30,642,963**	**327,419,672**

Statements for the Year Ended December 31, 1989

Municipality	Grimsby	Guelph	Haldimand	Halton Hills	Hamilton
Number of Customers	6,907	29,533	3,407	12,349	126,930
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	2,623,724	30,432,996	1,809,165	10,853,451	98,157,199
Net Income for year	284,826	3,258,720	214,685	1,456,334	4,183,350
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**2,908,550**	**33,691,716**	**2,023,850**	**12,309,785**	**102,340,549**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	7,640,297	57,277,844	3,122,758	20,553,561	294,978,818
Other Operating Revenue	188,690	1,521,941	194,276	609,419	2,802,746
TOTAL REVENUE	7,828,987	58,799,785	3,317,034	21,162,980	297,781,564
EXPENSE					
Power Purchased	6,239,389	49,084,561	2,643,985	16,941,326	275,107,035
Local Generation	—	—	—	—	—
Operation and Maintenance	536,388	1,649,149	115,409	1,142,188	7,120,102
Billing and Collecting	179,335	1,471,308	140,649	561,987	3,940,427
Administration	274,599	1,445,832	111,103	638,437	2,890,559
Depreciation Less Amortization	186,406	1,588,623	87,738	993,563	4,441,414
Financial Expense	128,044	174,410	3,465	445,319	98,677
TOTAL EXPENSE	7,544,161	55,423,883	3,102,349	20,722,820	293,598,214
Income Before Extraordinary/ Unusual Items	284,826	3,375,902	214,685	440,160	4,183,350
Extraordinary/Unusual Item(s)	—	117,182	—	(1,016,174)	—
NET INCOME	284,826	3,258,720	214,685	1,456,334	4,183,350

Municipal Electrical Utilities Financial

Municipality	Hanover	Harriston	Harrow	Hastings	Havelock
Number of Customers	2,805	898	1,036	592	625
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	2,405,222	1,461,338	1,415,208	701,929	511,868
Less: Accumulated Depreciation	987,026	514,737	648,706	271,911	243,839
Net Fixed Assets	1,418,196	946,601	766,502	430,018	268,029
CURRENT ASSETS					
Cash and Bank	398,474	23,525	140,169	99,051	79,150
Investments	104,953	—	—	—	—
Accounts Receivable	55,642	18,461	21,135	28,441	12,697
Unbilled Revenue	611,500	163,000	241,200	84,650	131,400
Inventory	154,867	86,232	47,091	9,197	14,419
Other	19,928	—	7,808	3,789	3,398
Total Current Assets	1,345,364	285,218	457,403	225,128	241,073
OTHER ASSETS	4,176	—	—	—	—
EQUITY IN ONTARIO HYDRO	2,720,790	746,920	896,112	320,878	385,682
TOTAL ASSETS	**5,488,526**	**1,978,739**	**2,120,017**	**976,024**	**894,784**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	—	—	—	—	—
Less Sinking Fund on Debentures	—	—	—	—	—
	—	—	—	—	—
Less Payments due within one year	—	—	—	—	—
Total	—	—	—	—	—
LIABILITIES					
Current Liabilities	433,711	126,933	155,019	140,348	85,319
Other Liabilities	79,136	6,720	42,815	4,990	2,221
Total	512,847	133,653	197,834	194,238	87,540
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	171,152	1,005	114,172	21,089	13,114
Less Amortization	12,646	43	11,508	3,049	2,702
	158,506	960	102,667	16,040	10,412
RESERVES	—	—	—	—	—
UTILITY EQUITY	2,096,383	1,095,206	923,404	402,866	411,150
EQUITY IN ONTARIO HYDRO	2,720,790	746,920	896,112	320,878	385,682
TOTAL DEBT, LIABILITIES & EQUITY	**5,488,526**	**1,978,739**	**2,120,017**	**976,024**	**894,784**

Statements for the Year Ended December 31, 1989

Municipality	Hanover	Harriston	Harrow	Hastings	Hawkesbury
Number of Customers	2,005	898	1,036	592	625
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	1,855,245	1,005,963	876,244	453,005	376,694
Net Income for year	241,138	89,243	47,160	29,063	34,456
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**2,096,383**	**1,095,206**	**923,404**	**482,068**	**411,150**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	4,451,119	1,205,711	1,626,644	697,401	755,633
Other Operating Revenue	67,114	15,627	48,136	26,251	14,632
TOTAL REVENUE	4,518,233	1,221,338	1,676,580	723,732	770,265
EXPENSE					
Power Purchased	3,887,419	987,159	1,384,480	611,221	661,479
Local Generation	—	—	—	—	—
Operation and Maintenance	112,065	47,606	62,422	14,999	22,936
Billing and Collecting	108,462	25,574	57,880	25,077	18,851
Administration	66,736	17,225	57,985	10,997	37,113
Depreciation Less Amortization	79,515	52,995	46,394	24,054	15,062
Financial Expense	2,898	1,536	279	421	868
TOTAL EXPENSE	4,277,095	1,132,095	1,629,430	694,669	755,809
Income Before Extraordinary/ Unusual Items	241,138	89,243	47,160	29,063	34,456
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**241,138**	**89,243**	**47,160**	**29,063**	**34,456**

Municipal Electrical Utilities Financial

Municipality	Hawkesbury	Hearst	Hornepayne	Hudson	Huntsville
Number of Customers	4,207	2,372	491	115	1,791
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	3,213,162	2,100,602	595,021	92,157	2,270,892
Less: Accumulated Depreciation	1,397,209	1,076,051	389,661	36,992	799,756
Net Fixed Assets	1,815,953	1,032,631	205,360	55,165	1,484,136
CURRENT ASSETS					
Cash and Bank	1,106,705	1,861,656	167,075	7,000	46,633
Investments	26,400	—	—	—	—
Accounts Receivable	77,340	105,056	5,762	4,001	90,275
Unbilled Revenue	1,307,360	760,140	90,300	19,667	504,600
Inventory	213,605	203,336	457	1,200	98,729
Other	53,142	—	5,972	1,276	11,200
Total Current Assets	2,640,643	1,930,392	269,366	33,250	650,605
OTHER ASSETS	16,000	—	5,000	—	—
EQUITY IN ONTARIO HYDRO	4,724,236	2,532,699	562,666	62,034	1,662,864
TOTAL ASSETS	9,196,834	5,476,932	1,148,750	150,457	3,796,780
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	—	—	—	—	—
Less Sinking Fund on Debentures	—	—	—	—	—
	—	—	—	—	—
Less Payments due within one year	—	—	—	—	—
Total	—	—	—	—	—
LIABILITIES					
Current Liabilities	1,049,089	650,401	64,750	10,524	507,270
Other Liabilities	116,249	9,716	14,915	1,146	49,356
Total	1,165,338	660,117	79,653	11,670	556,626
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	279,713	82,666	50,016	10,466	200,701
Less Amortization	50,627	17,521	9,920	3,500	20,310
	229,086	65,145	40,096	6,970	180,447
RESERVES	—	—	—	—	—
UTILITY EQUITY	3,078,172	2,219,171	410,195	70,063	1,396,773
EQUITY IN ONTARIO HYDRO	4,724,236	2,532,699	562,666	62,034	1,662,864
TOTAL DEBT, LIABILITIES & EQUITY	9,196,834	5,476,932	1,148,750	150,457	3,796,780

Statements for the Year Ended December 31, 1989

Municipality	Hawkesbury	Hearst	Hensall	Holstein	Huntsville
Number of Customers	4,207	2,372	491	115	1,791
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	2,609,859	1,942,592	349,162	62,879	1,386,416
Net Income for year	665,235	266,979	69,033	7,184	200,357
Capital Contributions in respect of lease/rent lighting plant received in year	—	—	—	—	—
Adjustments	3,078	—	—	—	—
UTILITY EQUITY, END OF YEAR	3,278,172	2,209,571	418,195	70,063	1,586,773
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	10,751,849	5,676,839	948,161	104,356	2,939,165
Other Operating Revenue	172,578	146,937	35,709	1,695	82,313
TOTAL REVENUE	10,924,427	5,823,776	983,870	106,051	3,021,478
EXPENSE					
Power Purchased	9,661,477	5,219,611	818,128	87,326	2,514,242
Local Generation	—	—	—	—	—
Operation and Maintenance	179,976	130,692	18,751	1,845	59,312
Billing and Collecting	99,553	74,349	22,161	4,001	101,964
Administration	208,089	60,821	36,169	2,778	63,288
Depreciation Less Amortization	108,490	71,424	18,266	3,285	77,917
Financial Expense	1,607	—	1,362	432	4,398
TOTAL EXPENSE	10,259,192	5,556,797	914,837	98,867	2,821,121
Income Before Extraordinary Unusual Items	665,235	266,979	69,033	7,184	200,357
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	665,235	266,979	69,033	7,184	200,357

Municipal Electrical Utilities Financial

Municipality	Ingersoll	Iroquois	Iroquois Falls	Kanata	Kapuskasing
Number of Customers	3,820	554	1,839	11,766	2,628
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	5,448,665	590,934	1,527,379	27,502,496	2,305,566
Less: Accumulated Depreciation	2,039,121	271,160	258,893	6,326,552	1,217,012
Net Fixed Assets	3,409,544	319,774	1,268,486	21,175,944	1,088,554
CURRENT ASSETS					
Cash and Bank	561,493	151,444	291,327	1,470,260	226,189
Investments	—	11,849	—	—	—
Accounts Receivable	268,595	6,743	26,510	719,203	136,162
Unbilled Revenue	1,189,221	141,737	223,361	2,486,333	433,123
Inventory	285,167	19,480	57,865	1,868,745	48,669
Other	4,355	256	5,162	57,762	1,688
Total Current Assets	2,308,831	331,509	561,225	6,602,303	845,831
OTHER ASSETS	63,643	3,000	—	102,308	—
EQUITY IN ONTARIO HYDRO	3,389,017	748,910	215,281	5,695,313	1,766,359
TOTAL ASSETS	**9,170,035**	**1,403,193**	**2,044,992**	**33,575,868**	**3,700,744**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	217,368	—	—	8,466,243	—
Less Sinking Fund on Debentures	—	—	—	618,468	—
	217,368	—	—	7,847,775	—
Less Payments due within one year	32,956	—	—	756,111	—
Total	184,412	—	—	7,091,664	—
LIABILITIES					
Current Liabilities	1,051,887	177,984	142,662	5,183,657	290,655
Other Liabilities	79,398	4,779	13,611	64,237	77,998
Total	1,131,285	182,763	156,273	5,247,894	368,653
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	1,127,799	23,339	1,289,361	12,959,473	—
Less Amortization	76,476	1,417	199,663	1,655,883	—
	1,051,323	21,922	1,089,698	11,303,590	—
RESERVES	—	—	—	—	—
UTILITY EQUITY	3,414,798	449,598	583,540	4,237,407	1,565,732
EQUITY IN ONTARIO HYDRO	3,389,017	748,910	215,281	5,695,313	1,766,359
TOTAL DEBT, LIABILITIES & EQUITY	**9,170,835**	**1,403,193**	**2,044,992**	**33,575,868**	**3,700,744**

Statements for the Year Ended December 31, 1989

Municipality	Ingersoll	Iroquois	Iroquois Falls	Kenora	Kapuskasing
Number of Customers	3,620	554	1,839	11,766	2,620
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	2,959,339	429,533	539,969	3,503,116	1,557,721
Net Income for year	455,459	20,065	43,571	734,291	8,011
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**3,414,798**	**449,598**	**583,540**	**4,237,407**	**1,565,732**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	8,687,665	1,251,711	1,587,665	18,153,026	3,115,256
Other Operating Revenue	204,530	26,162	46,765	455,113	86,349
TOTAL REVENUE	8,892,195	1,257,873	1,634,430	18,608,139	3,201,505
EXPENSE					
Power Purchased	7,047,035	1,122,091	1,311,345	15,027,021	2,637,776
Local Generation	—	—	—	—	—
Operation and Maintenance	295,727	45,120	135,471	447,999	172,936
Billing and Collecting	120,600	25,822	57,151	374,788	148,985
Administration	209,209	26,966	60,332	670,412	140,032
Depreciation Less Amortization	180,738	16,811	6,161	526,058	86,203
Financial Expense	43,027	988	570	819,670	6,760
TOTAL EXPENSE	8,436,736	1,237,808	1,591,059	17,873,648	3,193,574
Income Before Extraordinary/ Unusual Items	455,459	20,065	43,571	734,291	8,011
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**455,459**	**20,065**	**43,571**	**734,291**	**8,011**

Municipal Electrical Utilities Financial

Municipality	Kemptville	Kenora	Killaloe Stn.	Kincardine	Kingston
Number of Customers	1,211	5,332	349	2,839	24,828
6. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	1,290,430	5,140,023	886,375	3,660,550	25,811,105
Less: Accumulated Depreciation	580,120	2,429,955	156,630	1,323,364	10,954,074
Net Fixed Assets	716,310	2,710,068	169,743	2,337,186	14,857,031
CURRENT ASSETS					
Cash and Bank	254,051	309,531	54,674	375,674	683,805
Investments	45,000	200,000	—	—	2,078,753
Accounts Receivable	220,343	291,831	10,000	198,625	3,433,765
Unbilled Revenue	128,197	729,663	41,566	524,219	2,968,342
Inventory	46,819	220,272	7,506	214,631	1,531,185
Other	—	13,950	2,004	8,487	39,344
Total Current Assets	694,410	1,795,247	116,118	1,321,636	10,735,204
OTHER ASSETS	216	—	—	4,412	26,350
EQUITY IN ONTARIO HYDRO	1,066,333	2,754,163	154,733	2,100,665	21,060,731
TOTAL ASSETS	**2,477,269**	**7,207,078**	**440,594**	**5,763,899**	**46,679,316**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	13,000	—	—	250,000	4,555,000
Less Sinking Fund on Debentures	—	—	—	—	—
	13,000	—	—	250,000	4,555,000
Less Payments due within one year	9,000	—	—	45,000	569,000
Total	4,000	—	—	215,000	3,986,000
LIABILITIES					
Current Liabilities	207,306	721,933	65,613	591,161	4,507,150
Other Liabilities	2,600	37,920	3,120	90,052	19,411
Total	209,906	759,853	68,733	681,195	4,526,561
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	92,167	164,820	6,491	295,900	1,349,574
Less Amortization	14,227	22,051	976	19,360	381,768
	77,940	142,769	5,515	186,540	967,806
RESERVES	—	—	—	—	—
UTILITY EQUITY	1,119,010	3,570,675	211,613	2,502,499	16,138,218
EQUITY IN ONTARIO HYDRO	1,066,333	2,754,163	154,733	2,100,665	21,060,731
TOTAL DEBT, LIABILITIES & EQUITY	**2,477,269**	**7,207,078**	**440,594**	**5,763,899**	**46,679,316**

Statements for the Year Ended December 31, 1989

Municipality	Kemptville	Kenora	Killaloe Stn.	Kincardine	Kingston
Number of Customers	1 211	5,332	349	2,839	24,828
B. STATEMENT OF EQUITY	**$**	**$**	**$**	**$**	**$**
Utility Equity, beginning of year	1,003,169	3,504,015	198,873	2,483,332	14,778,658
Net Income for year	115,841	66,658	12,740	99,167	1,278,932
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	80,628
UTILITY EQUITY, END OF YEAR	**1,119,010**	**3,570,673**	**211,613**	**2,582,499**	**16,138,218**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	1,951,746	6,162,732	326,556	4,053,321	39,986,058
Other Operating Revenue	40,408	170,016	2,702	131,814	488,164
TOTAL REVENUE	1,992,154	6,332,748	329,258	4,185,135	40,474,222
EXPENSE					
Power Purchased	1,621,060	5,402,906	272,738	3,596,738	34,475,737
Local Generation	—	—	—	—	—
Operation and Maintenance	54,149	330,233	7,435	136,053	1,632,317
Billing and Collecting	75,730	215,561	13,025	127,903	989,425
Administration	79,083	120,913	11,123	73,109	1,040,542
Depreciation Less Amortization	43,270	196,477	12,197	116,793	823,871
Financial Expense	3,021	—	—	35,372	233,398
TOTAL EXPENSE	1,876,313	6,266,090	316,518	4,085,968	39,195,290
Income Before Extraordinary/ Unusual Items	115,841	66,658	12,740	99,167	1,278,932
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**115,841**	**66,658**	**12,740**	**99,167**	**1,278,932**

Municipal Electrical Utilities Financial

Municipality	Kingsville	Kirkfield	Kitchener Wilmot	L'Orignal	Lakefield
Number of Customers	2,382	137	60,471	824	1,228
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	2,702,193	99,070	99,579,988	834,214	1,528,631
Less: Accumulated Depreciation	1,081,612	47,110	32,843,686	319,071	646,805
Net Fixed Assets	1,620,581	51,960	66,736,302	515,143	881,826
CURRENT ASSETS					
Cash and Bank	25,132	27,743	245,342	78,406	212,801
Investments	110,000	—	2,500,000	—	—
Accounts Receivable	69,969	978	8,184,638	27,571	34,584
Unbilled Revenue	396,000	32,419	7,904,000	217,473	268,636
Inventory	86,747	587	2,970,300	6,551	33,004
Other	7,567	1,644	106,984	4,180	—
Total Current Assets	695,415	63,371	21,911,264	334,181	549,025
OTHER ASSETS	17,983	539	721,714	—	1,957
EQUITY IN ONTARIO HYDRO	1,500,623	75,745	53,046,799	462,539	920,526
TOTAL ASSETS	**3,834,602**	**191,615**	**142,416,079**	**1,311,863**	**2,353,334**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	129,344	—	398,007	—	127,000
Less Sinking Fund on Debentures	—	—	—	—	—
	129,344	—	398,007	—	127,000
Less Payments due within one year	16,788	—	122,600	—	13,000
Total	112,556	—	275,407	—	114,000
LIABILITIES					
Current Liabilities	253,108	30,960	10,103,568	151,600	221,475
Other Liabilities	30,445	739	613,375	6,072	12,310
Total	283,553	31,699	10,716,943	157,672	233,785
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	365,458	21,876	7,573,368	30,981	70,202
Less Amortization	63,321	3,850	834,398	3,774	15,584
	302,137	18,026	6,738,970	27,207	54,618
RESERVES	—	—	—	—	—
UTILITY EQUITY	1,635,733	66,145	71,637,960	684,445	1,030,405
EQUITY IN ONTARIO HYDRO	1,500,623	75,745	53,046,799	462,539	920,526
TOTAL DEBT, LIABILITIES & EQUITY	**3,834,602**	**191,615**	**142,416,079**	**1,311,863**	**2,353,334**

Statements for the Year Ended December 31, 1989

Municipality	Kingsville	Kirkfield	Kitchener Wilmot	L'Orignal	Lakefield
Number of Customers	2,382	137	60,471	824	1,228
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	1,595,417	61,135	65,414,931	609,085	931,154
Net Income for year	40,316	5,010	6,435,125	55,360	99,251
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	(212,096)	—	—
UTILITY EQUITY, END OF YEAR	**1,635,733**	**66,145**	**71,637,960**	**664,445**	**1,030,405**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	2,705,344	145,655	99,974,576	1,174,368	2,025,064
Other Operating Revenue	47,522	3,678	1,291,769	9,759	32,550
TOTAL REVENUE	2,752,866	149,333	101,266,345	1,184,127	2,057,614
EXPENSE					
Power Purchased	2,281,073	128,310	84,771,121	1,020,230	1,670,335
Local Generation	—	—	—	—	—
Operation and Maintenance	199,235	2,769	3,282,220	24,124	91,042
Billing and Collecting	64,705	4,540	1,412,031	33,450	19,945
Administration	82,061	5,438	2,281,549	21,355	97,859
Depreciation Less Amortization	76,258	3,163	2,971,304	28,827	55,579
Financial Expense	9,218	103	112,995	781	14,603
TOTAL EXPENSE	2,712,550	144,323	94,831,220	1,128,767	1,958,363
Income Before Extraordinary/ Unusual Items	40,316	5,010	6,435,125	55,360	99,251
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**40,316**	**5,010**	**6,435,125**	**55,360**	**99,251**

Municipal Electrical Utilities Financial

Municipality	Lanark	Lancaster	Larder Lake Twp.	Latchford	Leamington
Number of Customers	410	390	539	212	4,874
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	501,760	314,339	348,738	181,856	5,629,595
Less: Accumulated Depreciation	175,486	126,346	179,596	98,387	2,199,661
Net Fixed Assets	326,274	187,993	169,142	83,469	3,429,934
CURRENT ASSETS					
Cash and Bank	59,436	74,156	63,988	20,540	219,169
Investments	10,000	—	—	—	500,000
Accounts Receivable	20,138	9,919	16,769	20,028	138,560
Unbilled Revenue	77,486	95,283	99,729	37,818	1,008,604
Inventory	13,190	7,249	—	—	330,171
Other	2,684	316	—	—	13,161
Total Current Assets	182,934	186,923	180,486	78,386	2,209,665
OTHER ASSETS	—	—	—	—	—
EQUITY IN ONTARIO HYDRO	259,451	232,787	303,783	105,761	4,024,268
TOTAL ASSETS	**768,659**	**607,703**	**653,411**	**267,616**	**9,663,867**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	—	—	—	—	—
Less Sinking Fund on Debentures	—	—	—	—	—
	—	—	—	—	—
Less Payments due within one year	—	—	—	—	—
Total	—	—	—	—	—
LIABILITIES					
Current Liabilities	68,893	62,272	104,973	41,947	715,851
Other Liabilities	2,150	996	5,621	2,235	129,433
Total	71,043	63,268	110,594	44,182	845,284
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	110,055	3,113	7,916	8,891	472,409
Less Amortization	22,652	522	1,100	1,531	54,593
	87,403	2,591	6,816	7,360	417,816
RESERVES	—	—	—	—	—
UTILITY EQUITY	350,762	309,057	232,218	110,313	4,376,499
EQUITY IN ONTARIO HYDRO	259,451	232,787	303,783	105,761	4,024,268
TOTAL DEBT, LIABILITIES & EQUITY	**768,659**	**607,703**	**653,411**	**267,616**	**9,663,867**

Statements for the Year Ended December 31, 1989

Municipality	Lanark	Lancaster	Larder Lake Twp.	Latchford	Leamington
Number of Customers	410	390	539	212	4,874
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	317,760	264,812	195,521	104,281	4,242,486
Net Income for year	33,002	44,245	36,697	6,032	134,013
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**350,762**	**309,057**	**232,218**	**110,313**	**4,376,499**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	504,692	532,199	612,108	226,365	7,253,891
Other Operating Revenue	13,595	8,351	7,468	1,459	208,699
TOTAL REVENUE	518,287	540,550	619,576	227,824	7,462,590
EXPENSE					
Power Purchased	424,327	450,954	498,418	200,779	6,602,775
Local Generation	—	—	—	—	—
Operation and Maintenance	8,043	5,350	23,839	1,744	269,236
Billing and Collecting	15,682	14,681	24,297	2,713	104,578
Administration	21,580	12,365	22,240	7,922	161,820
Depreciation Less Amortization	15,653	12,381	14,085	6,989	188,986
Financial Expense	—	574	—	1,645	1,182
TOTAL EXPENSE	485,285	496,305	582,879	221,792	7,328,577
Income Before Extraordinary/ Unusual Items	33,002	44,245	36,697	6,032	134,013
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**33,002**	**44,245**	**36,697**	**6,032**	**134,013**

Municipal Electrical Utilities Financial

Municipality	Lincoln	Lindsay	Listowel	London	Lucan
Number of Customers	1,990	6,462	2,214	108,148	668
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	2,052,066	10,744,843	3,061,043	156,235,911	608,821
Less: Accumulated Depreciation	647,439	3,265,304	1,157,395	57,338,528	253,722
Net Fixed Assets	1,404,627	7,479,539	1,903,648	98,897,383	355,099
CURRENT ASSETS					
Cash and Bank	284,557	600,584	501,236	1,776,983	85,838
Investments	265,000	—	143,391	7,085,865	5,000
Accounts Receivable	161,438	1,045,651	409,819	12,711,907	9,629
Unbilled Revenue	253,887	961,042	202,000	10,321,570	138,000
Inventory	25,275	353,602	70,923	6,953,087	17,209
Other	11,518	17,169	17,002	145,453	3,997
Total Current Assets	1,001,675	2,978,048	1,344,371	38,994,865	259,673
OTHER ASSETS	—	263,298	14,200	776,522	—
EQUITY IN ONTARIO HYDRO	978,422	5,864,689	2,352,788	78,350,374	466,879
TOTAL ASSETS	**3,384,724**	**16,585,574**	**5,615,007**	**217,019,144**	**1,081,651**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	191,800	1,770,056	17,000	873,022	—
Less Sinking Fund on Debentures	—	—	—	—	—
	191,800	1,770,056	17,000	873,022	—
Less Payments due within one year	24,300	69,701	17,000	154,102	—
Total	167,500	1,700,355	—	718,920	—
LIABILITIES					
Current Liabilities	824,676	1,380,337	407,347	17,464,052	82,504
Other Liabilities	11,102	359,870	4,600	1,604,747	2,410
Total	835,778	1,740,207	411,947	19,068,799	84,914
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	299,223	1,095,837	159,239	15,572,811	17,551
Less Amortization	25,535	118,521	24,861	1,792,551	1,426
	273,688	977,316	134,378	13,780,260	16,125
RESERVES	—	—	—	—	—
UTILITY EQUITY	1,129,336	6,303,007	2,715,894	105,100,791	513,733
EQUITY IN ONTARIO HYDRO	978,422	5,864,689	2,352,788	78,350,374	466,879
TOTAL DEBT, LIABILITIES & EQUITY	**3,384,724**	**16,585,574**	**5,615,007**	**217,019,144**	**1,081,651**

Statements for the Year Ended December 31, 1989

Municipality	Lincoln	Lindsay	Listowel	London	Lucan
Number of Customers	1,990	6,462	2,214	108,148	668
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	971,966	5,930,299	2,395,112	98,571,620	479,450
Net Income for year	157,370	372,708	320,782	6,916,236	34,283
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	(387,065)	—
UTILITY EQUITY, END OF YEAR	**1,129,336**	**6,303,007**	**2,715,894**	**105,100,791**	**513,733**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	2,015,238	11,399,119	3,947,002	152,904,030	837,594
Other Operating Revenue	66,341	297,871	108,278	4,566,537	38,095
TOTAL REVENUE	2,081,579	11,696,990	4,055,280	157,470,567	875,689
EXPENSE					
Power Purchased	1,641,894	9,764,720	3,325,682	134,575,316	699,041
Local Generation	—	—	—	—	—
Operation and Maintenance	74,765	384,306	113,139	4,830,211	48,088
Billing and Collecting	76,978	361,098	75,676	2,475,499	22,821
Administration	44,559	238,941	105,208	3,585,479	49,686
Depreciation Less Amortization	63,059	374,817	110,610	4,946,628	21,770
Financial Expense	22,954	157,993	4,183	141,198	—
TOTAL EXPENSE	1,924,209	11,281,875	3,734,498	150,554,331	841,406
Income Before Extraordinary/ Unusual Items	157,370	415,115	320,782	6,916,236	34,283
Extraordinary/Unusual Item(s)	—	42,407	—	—	—
NET INCOME	**157,370**	**372,708**	**320,782**	**6,916,236**	**34,283**

Municipal Electrical Utilities Financial

Municipality	Lucknow	Madoc	Magnetawan	Markdale	Markham
Number of Customers	570	751	163	737	46,089
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	496,904	817,841	190,906	891,790	117,757,735
Less: Accumulated Depreciation	203,239	403,928	86,036	510,995	29,171,544
Net Fixed Assets	293,665	413,913	104,870	481,795	88,586,191
CURRENT ASSETS					
Cash and Bank	55,028	213,772	15,127	46,026	827,560
Investments	—	—	—	—	—
Accounts Receivable	26,340	30,609	4,546	43,596	5,740,479
Unbilled Revenue	108,298	156,595	33,631	195,736	5,972,405
Inventory	5,588	6,090	764	34,232	4,293,646
Other	4,043	3,756	1,830	4,524	99,616
Total Current Assets	199,497	415,702	55,898	324,114	16,933,506
OTHER ASSETS	—	—	—	—	569,423
EQUITY IN ONTARIO HYDRO	458,829	529,369	69,096	571,817	24,837,183
TOTAL ASSETS	**951,991**	**1,358,984**	**229,864**	**1,377,726**	**130,936,303**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	—	—	—	26,000	21,761,500
Less Sinking Fund on Debentures	—	—	—	—	—
	—	—	—	26,000	21,761,500
Less Payments due within one year	—	—	—	4,000	4,223,865
Total	—	—	—	22,000	17,537,635
LIABILITIES					
Current Liabilities	71,878	138,045	28,612	132,030	13,420,291
Other Liabilities	1,445	8,795	—	11,955	1,396,307
Total	73,323	147,040	28,612	143,985	14,816,598
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	37,202	29,474	23,375	44,101	54,560,417
Less: Amortization	3,959	8,075	6,423	8,537	9,749,322
	33,243	21,399	14,952	35,564	44,811,095
RESERVES	—	—	—	—	—
UTILITY EQUITY	386,596	660,576	117,304	604,360	28,923,792
EQUITY IN ONTARIO HYDRO	458,829	529,369	69,096	571,817	24,837,183
TOTAL DEBT, LIABILITIES & EQUITY	**951,991**	**1,358,984**	**229,864**	**1,377,726**	**130,936,303**

Statements for the Year Ended December 31, 1989

Municipality	Lucknow	Markc	Magnetawan	Markdale	Markham
Number of Customers	570	751	163	737	46,089
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	301,669	575,004	103,823	571,023	22,161,508
Net Income for year	4,727	85,572	13,381	33,337	6,762,286
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**306,396**	**660,576**	**117,204**	**604,360**	**28,923,793**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	693,756	998,672	156,991	1,180,076	81,459,266
Other Operating Revenue	7,699	31,740	5,100	19,759	1,677,813
TOTAL REVENUE	701,457	1,030,412	162,091	1,199,835	83,137,079
EXPENSE					
Power Purchased	634,219	861,160	135,663	1,000,042	64,671,361
Local Generation	—	—	—	—	—
Operation and Maintenance	14,057	13,130	3,077	55,086	5,413,165
Billing and Collecting	7,684	25,776	2,582	19,594	1,245,370
Administration	23,886	11,897	2,274	23,760	1,437,161
Depreciation Less Amortization	16,964	31,569	6,786	27,491	2,605,247
Financial Expense	—	1,330	170	2,545	5,682,501
TOTAL EXPENSE	696,730	944,040	148,710	1,166,498	76,574,793
Income Before Extraordinary/ Unusual Items	4,727	85,572	13,381	33,337	6,762,286
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**4,727**	**85,572**	**13,381**	**33,337**	**6,762,286**

Municipal Electrical Utilities Financial

Municipality	Marmora	Martintown	Massey	Maxville	McGarry Twp.
Number of Customers	705	134	522	570	890
6. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
Less: Accumulated Depreciation	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
Net Fixed Assets	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
CURRENT ASSETS					
Cash and Bank	[illegible]	[illegible]	[illegible]	[illegible]	—
Investments	—	—	—	—	[illegible]
Accounts Receivable	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
Unbilled Revenue	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
Inventory	[illegible]	[illegible]	[illegible]	[illegible]	—
Other	[illegible]	[illegible]	—	[illegible]	—
Total Current Assets	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
OTHER ASSETS	[illegible]	—	—	—	—
EQUITY IN ONTARIO HYDRO	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
TOTAL ASSETS	**[illegible]**	**[illegible]**	**[illegible]**	**[illegible]**	**[illegible]**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	—	[illegible]	—	—	—
Less Sinking Fund on Debentures	—	—	—	—	—
	—	[illegible]	—	—	—
Less Payments due within one year	—	[illegible]	—	—	—
Total	—	[illegible]	—	—	—
LIABILITIES					
Current Liabilities	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
Other Liabilities	[illegible]	—	[illegible]	[illegible]	[illegible]
Total	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	[illegible]	—	[illegible]	[illegible]	—
Less Amortization	[illegible]	—	[illegible]	[illegible]	—
	[illegible]	—	[illegible]	[illegible]	—
RESERVES	—	—	—	—	—
UTILITY EQUITY	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
EQUITY IN ONTARIO HYDRO	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
TOTAL DEBT, LIABILITIES & EQUITY	**[illegible]**	**[illegible]**	**[illegible]**	**[illegible]**	**[illegible]**

Statements for the Year Ended December 31, 1989

Municipality	Marmora	Martintown	Massey	Manville	McGarry Twp.
Number of Customers	705	124	522	379	395
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	387,261	56,367	311,636	227,756	150,216
Net Income for year	33,499	11,560	6,313	3,404	25,012
Capital Contributions in respect of landowner lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**420,760**	**67,927**	**317,949**	**231,160**	**175,228**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	900,769	127,649	733,432	470,836	428,299
Other Operating Revenue	21,879	1,903	12,974	8,926	7,869
TOTAL REVENUE	922,648	129,552	746,406	479,762	436,168
EXPENSE					
Power Purchased	793,320	108,432	656,494	420,707	362,023
Local Generation	—	—	—	—	—
Operation and Maintenance	22,572	1,306	33,865	17,448	3,320
Billing and Collecting	19,399	4,053	9,886	17,955	22,659
Administration	28,982	1,325	24,210	6,923	16,902
Depreciation Less Amortization	24,296	2,440	15,644	13,325	6,035
Financial Expense	580	436	194	—	217
TOTAL EXPENSE	889,149	117,992	740,093	476,358	411,156
Income Before Extraordinary Unusual Items	33,499	11,560	6,313	3,404	25,012
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**33,499**	**11,560**	**6,313**	**3,404**	**25,012**

Municipal Electrical Utilities Financial

Municipality	Meaford	Merlin	Midland	Mildmay	Millbrook
Number of Customers	2,101	304	5,603	689	532
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	2,089,950	202,788	5,923,723	444,572	594,926
Less: Accumulated Depreciation	837,321	124,795	2,524,224	141,673	196,194
Net Fixed Assets	1,172,629	77,503	3,399,499	302,899	398,732
CURRENT ASSETS					
Cash and Bank	315,187	3,142	504,624	44,847	25,996
Investments	—	10,000	610,946	—	60,000
Accounts Receivable	37,904	7,879	161,204	7,367	9,648
Unbilled Revenue	330,745	43,500	1,272,679	81,552	122,166
Inventory	170,814	2,580	312,432	13,854	26,456
Other	1,346	2,004	16,972	1,429	3,214
Total Current Assets	855,991	69,105	2,878,857	149,049	247,480
OTHER ASSETS	2,000	—	—	—	—
EQUITY IN ONTARIO HYDRO	1,600,935	190,370	5,459,700	264,652	269,741
TOTAL ASSETS	**3,631,555**	**336,978**	**11,738,056**	**716,600**	**915,953**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	55,912	—	—	9,504	7,000
Less Sinking Fund on Debentures	—	—	—	—	—
	55,912	—	—	9,504	7,000
Less Payments due within one year	13,729	—	—	5,000	3,000
Total	42,183	—	—	4,504	4,000
LIABILITIES					
Current Liabilities	252,593	24,919	1,418,221	69,627	111,423
Other Liabilities	10,201	1,175	48,908	—	11,746
Total	262,794	26,094	1,467,129	69,627	123,169
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	48,899	1,311	388,629	69,311	71,111
Less Amortization	5,645	52	33,372	9,951	7,004
	43,254	1,259	365,257	59,360	64,107
RESERVES	—	—	—	—	—
UTILITY EQUITY	1,682,389	119,255	4,445,970	318,377	454,936
EQUITY IN ONTARIO HYDRO	1,600,935	190,370	5,459,700	264,652	269,741
TOTAL DEBT, LIABILITIES & EQUITY	**3,631,555**	**336,978**	**11,738,056**	**716,600**	**915,953**

Statements for the Year Ended December 31, 1989

Municipality	Meaford	Merlin	Midland	Mildmay	Millbrook
Number of Customers	2,101	304	5,603	469	532
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	1,603,674	114,611	4,089,608	299,387	435,784
Net Income for year	78,715	4,644	357,362	18,990	19,152
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**1,682,389**	**119,255**	**4,445,970**	**318,377**	**454,936**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	2,338,344	260,895	9,181,642	512,676	635,955
Other Operating Revenue	91,163	12,843	163,878	6,343	18,608
TOTAL REVENUE	2,429,407	273,738	9,345,520	519,019	654,563
EXPENSE					
Power Purchased	2,043,377	222,616	8,183,584	452,485	546,874
Local Generation	—	—	—	—	—
Operation and Maintenance	64,028	8,452	388,861	6,811	16,472
Billing and Collecting	46,599	7,687	129,012	10,518	26,313
Administration	90,166	24,354	157,906	14,322	24,234
Depreciation Less Amortization	77,913	5,975	206,760	14,061	19,743
Financial Expense	8,689	—	2,047	1,832	1,775
TOTAL EXPENSE	2,350,692	269,084	9,980,150	500,029	635,411
Income Before Extraordinary/ Unusual Items	78,715	4,644	357,362	18,990	19,152
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**78,715**	**4,644**	**357,362**	**18,990**	**19,152**

Municipal Electrical Utilities Financial

Municipality	Milton	Milverton	Mississauga	Minden	Moorefield
Number of Customers	10,780	595	137,662	1,575	185
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	25,836,010	527,332	250,311,909	1,988,619	130,139
Less: Accumulated Depreciation	8,635,615	220,037	67,068,512	730,766	44,351
Net Fixed Assets	17,201,395	360,495	183,243,407	1,167,853	85,788
CURRENT ASSETS					
Cash and Bank	370,250	92,534	971,119	105,706	10,562
Investments	1,100,000	95,000	30,474,605	—	30,000
Accounts Receivable	1,405,920	11,225	16,156,719	27,200	1,223
Unbilled Revenue	2,600,000	102,000	22,105,363	595,960	38,000
Inventory	1,372,527	4,109	9,273,682	105,515	2,858
Other	37,000	3,716	705,000	—	3,060
Total Current Assets	7,000,612	108,184	79,686,691	542,291	85,703
OTHER ASSETS	34,022	—	1,144,000	15,339	—
EQUITY IN ONTARIO HYDRO	8,770,673	553,972	104,665,857	1,239,037	159,693
TOTAL ASSETS	33,006,702	1,042,651	370,900,833	2,965,520	331,184
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	2,395,526	—	10,472,597	91,117	—
Less Sinking Fund on Debentures	—	—	7,927,197	—	—
	2,395,526	—	2,545,400	91,117	—
Less Payments due within one year	302,400	—	542,999	10,207	—
Total	1,993,026	—	2,002,401	80,850	—
LIABILITIES					
Current Liabilities	3,128,472	98,176	36,932,102	248,695	21,613
Other Liabilities	250,113	3,315	4,750,791	26,460	—
Total	3,367,580	93,491	41,682,893	274,660	21,613
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	3,910,507	15,300	70,993,956	76,407	1,539
Less Amortization	643,667	1,842	10,922,686	8,270	228
	3,266,840	13,557	60,071,270	66,131	1,311
RESERVES	—	—	—	—	—
UTILITY EQUITY	15,670,178	381,631	159,478,442	1,384,642	148,567
EQUITY IN ONTARIO HYDRO	8,770,673	553,972	104,665,857	1,239,037	159,693
TOTAL DEBT, LIABILITIES & EQUITY	33,006,302	1,042,651	370,900,820	2,965,520	331,184

Statements for the Year Ended December 31, 1989

Municipality	Milton	Milverton	Mississauga	Mitchell	Moorefield
Number of Customers	10,780	593	137,662	1,375	185
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	14,199,922	366,564	150,033,581	1,220,026	148,770
Net Income for year	1,479,256	15,067	9,444,881	84,016	(203)
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**15,679,178**	**381,631**	**159,478,462**	**1,304,042**	**148,567**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	24,222,693	749,852	277,075,085	2,113,570	221,040
Other Operating Revenue	769,346	14,569	7,821,663	46,052	4,459
TOTAL REVENUE	24,992,039	764,421	284,896,748	2,159,622	225,499
EXPENSE					
Power Purchased	20,476,396	606,134	249,568,380	1,747,060	202,723
Local Generation	—	—	—	—	—
Operation and Maintenance	959,194	10,632	13,347,599	114,736	7,641
Billing and Collecting	464,955	19,744	1,944,052	35,032	5,028
Administration	526,591	13,564	3,690,440	100,539	5,252
Depreciation Less Amortization	909,080	18,442	6,106,585	67,329	5,010
Financial Expense	270,506	838	794,811	10,910	48
TOTAL EXPENSE	23,606,722	749,354	275,451,867	2,075,606	225,702
Income Before Extraordinary/ Unusual Items	1,385,317	15,067	9,444,881	84,016	(203)
Extraordinary/Unusual Item(s)	(93,939)	—	—	—	—
NET INCOME	**1,479,256**	**15,067**	**9,444,881**	**84,016**	**(203)**

Municipal Electrical Utilities Financial

Municipality	Morrisburg	Mount Brydges	Mount Forest	Nanticoke	Napanee
Number of Customers	1,189	731	2,035	4,018	2,422
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	1,484,965	750,297	1,913,058	4,221,643	2,889,561
Less: Accumulated Depreciation	540,032	208,674	659,314	1,630,597	1,134,457
Net Fixed Assets	944,933	541,623	1,253,744	2,591,046	1,755,104
CURRENT ASSETS					
Cash and Bank	116,521	32,408	205,602	158,358	305,103
Investments	107,725	—	—	—	—
Accounts Receivable	197,798	21,764	227,898	422,636	87,465
Unbilled Revenue	135,203	61,300	363,515	250,664	452,707
Inventory	71,517	—	183,687	109,986	60,482
Other	—	402	7,793	8,092	5,789
Total Current Assets	628,764	135,874	988,495	949,736	911,546
OTHER ASSETS	746	—	1,200	4,800	—
EQUITY IN ONTARIO HYDRO	865,602	283,110	1,275,027	1,940,698	1,960,444
TOTAL ASSETS	**2,440,045**	**960,607**	**3,518,466**	**5,486,280**	**4,627,094**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	42,200	—	—	237,000	30,000
Less Sinking Fund on Debentures	—	—	—	—	—
	42,200	—	—	237,000	30,000
Less Payments due within one year	12,200	—	—	21,000	30,000
Total	30,000	—	—	216,000	—
LIABILITIES					
Current Liabilities	235,029	107,228	689,145	476,432	365,321
Other Liabilities	43,708	2,685	54,492	55,884	73,454
Total	278,737	109,913	743,637	532,316	438,775
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	22,105	246,533	97,994	394,213	213,493
Less Amortization	2,728	26,089	11,874	45,634	38,831
	19,377	220,444	86,120	348,579	174,662
RESERVES	—	—	—	—	—
UTILITY EQUITY	1,246,329	347,140	1,413,682	2,448,687	2,053,213
EQUITY IN ONTARIO HYDRO	865,602	283,110	1,275,027	1,940,698	1,960,444
TOTAL DEBT, LIABILITIES & EQUITY	**2,440,045**	**960,607**	**3,518,466**	**5,486,280**	**4,627,094**

Statements for the Year Ended December 31, 1989

Municipality	Morrisburg	Mount Brydges	Mount Forest	Nanticoke	Napanee
Number of Customers	1,189	731	2,035	4,018	2,422
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	1,149,939	336,538	1,366,875	2,279,083	1,987,880
Net Income for year	96,390	10,602	46,807	169,604	145,333
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**1,246,329**	**347,140**	**1,413,682**	**2,448,687**	**2,083,213**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	1,796,772	642,686	2,292,158	3,614,756	3,619,652
Other Operating Revenue	47,302	9,611	34,963	219,839	100,702
TOTAL REVENUE	**1,844,074**	**652,097**	**2,327,121**	**3,834,595**	**3,720,354**
EXPENSE					
Power Purchased	1,511,110	581,418	2,068,184	2,794,719	3,132,135
Local Generation	—	—	—	—	—
Operation and Maintenance	80,660	8,150	66,583	235,163	112,568
Billing and Collecting	55,688	13,216	30,540	178,041	84,299
Administration	41,421	18,428	46,452	275,330	129,365
Depreciation Less Amortization	52,557	20,089	65,561	152,017	110,738
Financial Expense	6,248	194	2,994	29,721	5,916
TOTAL EXPENSE	**1,747,684**	**641,495**	**2,280,314**	**3,664,991**	**3,575,021**
Income Before Extraordinary/ Unusual Items	**96,390**	**10,602**	**46,807**	**169,604**	**145,333**
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**96,390**	**10,602**	**46,807**	**169,604**	**145,333**

Municipal Electrical Utilities Financial

Municipality	Nepean	Neustadt	Newburgh	Newbury	Newcastle
Number of Customers	36,018	277	288	180	7,267
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	54,054,673	194,180	430,612	126,213	10,768,368
Less: Accumulated Depreciation	16,462,741	83,345	206,425	69,104	3,339,421
Net Fixed Assets	37,591,932	110,835	224,187	57,109	7,428,947
CURRENT ASSETS					
Cash and Bank	2,154,018	32,013	23,994	7,447	106,671
Investments	2,599,242	—	—	20,000	—
Accounts Receivable	2,512,756	7,275	25,728	3,202	770,976
Unbilled Revenue	6,951,000	43,187	40,775	20,400	1,099,890
Inventory	3,235,530	7,404	2,186	200	471,093
Other	42,525	2,563	213	1,973	14,753
Total Current Assets	17,495,071	92,442	92,896	53,222	2,463,383
OTHER ASSETS	653,808	433	—	—	21,631
EQUITY IN ONTARIO HYDRO	21,983,765	150,156	141,139	112,731	5,178,407
TOTAL ASSETS	**77,724,576**	**353,866**	**458,222**	**223,062**	**15,092,368**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	6,890,701	—	—	—	91,466
Less Sinking Fund on Debentures	797,030	—	—	—	—
	6,093,671	—	—	—	91,466
Less Payments due within one year	715,832	—	—	—	11,578
Total	5,377,839	—	—	—	79,888
LIABILITIES					
Current Liabilities	7,299,775	26,987	39,511	19,737	1,412,022
Other Liabilities	339,005	1,204	2,500	200	319,375
Total	7,638,780	28,191	42,011	19,937	1,731,397
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	12,581,352	2,787	30,559	9,377	1,611,523
Less Amortization	1,756,141	521	10,231	2,194	153,441
	10,825,211	2,266	20,328	7,183	1,458,082
RESERVES	—	—	—	—	—
UTILITY EQUITY	31,898,981	173,253	254,744	83,211	6,644,594
EQUITY IN ONTARIO HYDRO	21,983,765	150,156	141,139	112,731	5,178,407
TOTAL DEBT, LIABILITIES & EQUITY	**77,724,576**	**353,866**	**458,222**	**223,062**	**15,092,368**

Statements for the Year Ended December 31, 1989

Municipality	Nepean	Neustadt	Newburgh	Newbury	Newcastle
Number of Customers	36,018	277	288	180	7,267
B. STATEMENT OF EQUITY	**$**	**$**	**$**	**$**	**$**
Utility Equity, beginning of year	29,521,742	150,756	261,527	77,637	6,288,132
Net Income for year	2,377,239	22,497	(6,783)	5,574	311,202
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	45,260
UTILITY EQUITY, END OF YEAR	**31,898,981**	**173,253**	**254,744**	**83,211**	**6,644,594**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	56,240,995	240,527	288,553	194,053	9,813,180
Other Operating Revenue	1,382,744	4,076	5,958	3,875	204,635
TOTAL REVENUE	57,623,739	244,603	294,511	197,928	10,017,815
EXPENSE					
Power Purchased	48,269,113	197,352	247,742	172,726	8,471,565
Local Generation	—	—	—	—	—
Operation and Maintenance	2,592,258	6,145	8,646	2,919	378,279
Billing and Collecting	851,386	3,314	8,349	4,953	236,528
Administration	1,293,636	6,987	12,590	6,868	237,342
Depreciation Less Amortization	1,493,436	7,699	16,264	4,888	344,522
Financial Expense	746,671	609	131	—	38,377
TOTAL EXPENSE	55,246,500	222,106	293,742	192,354	9,706,613
Income Before Extraordinary/ Unusual Items	2,377,239	22,497	769	5,574	311,202
Extraordinary/Unusual Item(s)	—	—	7,552	—	—
NET INCOME	**2,377,239**	**22,497**	**(6,783)**	**5,574**	**311,202**

Municipal Electrical Utilities Financial

Municipality	Newmarket	Niagara Falls	Niagara On The Lake	Nickel Centre	Nipigon Twp.
Number of Customers	14,600	29,460	5,606	916	968
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	24,464,965	40,624,524	8,119,272	585,873	878,321
Less: Accumulated Depreciation	5,548,870	14,586,728	3,150,368	248,195	432,942
Net Fixed Assets	18,916,095	26,037,796	4,968,904	337,678	445,379
CURRENT ASSETS					
Cash and Bank	607,592	396,058	161,989	19,418	107,889
Investments	499,192	3,400,000	13,675	40,000	—
Accounts Receivable	2,098,725	1,581,305	530,797	26,490	20,206
Unbilled Revenue	1,524,584	3,081,735	722,012	164,344	168,633
Inventory	1,149,576	1,997,608	204,971	24,555	34,275
Other	25,556	60,478	32,810	5,954	11,248
Total Current Assets	5,905,225	10,517,184	1,666,254	280,761	342,251
OTHER ASSETS	179,255	279,825	23,164	—	4,399
EQUITY IN ONTARIO HYDRO	7,702,876	20,479,439	3,294,769	481,549	706,284
TOTAL ASSETS	**32,703,451**	**57,314,244**	**9,953,091**	**1,099,988**	**1,498,313**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	210,000	889,110	1,949,027	—	—
Less Sinking Fund on Debentures	—	—	—	—	—
	210,000	889,110	1,949,027	—	—
Less Payments due within one year	30,000	120,493	122,913	—	—
Total	180,000	768,617	1,826,114	—	—
LIABILITIES					
Current Liabilities	3,066,736	3,832,323	885,458	97,828	98,289
Other Liabilities	565,381	715,954	133,975	6,815	15,256
Total	3,632,117	4,548,277	1,019,433	104,643	113,545
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	11,006,729	2,096,492	673,214	31,929	102,339
Less Amortization	1,386,914	222,947	71,365	5,683	13,239
	9,619,815	1,873,545	601,849	26,246	89,100
RESERVES	—	—	—	—	—
UTILITY EQUITY	11,568,643	29,644,366	3,210,926	487,550	589,384
EQUITY IN ONTARIO HYDRO	7,702,876	20,479,439	3,294,769	481,549	706,284
TOTAL DEBT, LIABILITIES & EQUITY	**32,703,451**	**57,314,244**	**9,953,091**	**1,099,988**	**1,498,313**

Statements for the Year Ended December 31, 1989

Municipality	Newmarket	Niagara Falls	Niagara On The Lake	Nickel Centre	Nipigon Twp.
Number of Customers	14,600	29,460	5,606	916	968
B. STATEMENT OF EQUITY	**$**	**$**	**$**	**$**	**$**
Utility Equity, beginning of year	10,640,040	27,504,157	2,931,578	446,521	575,286
Net Income for year	928,603	2,263,705	279,348	41,029	14,098
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	(123,496)	—	—	—
UTILITY EQUITY, END OF YEAR	**11,568,643**	**29,644,366**	**3,210,926**	**487,550**	**589,384**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	21,723,521	39,108,800	8,009,923	952,140	1,138,345
Other Operating Revenue	463,094	703,181	208,718	10,671	26,396
TOTAL REVENUE	22,186,615	39,811,981	8,218,641	962,811	1,164,741
EXPENSE					
Power Purchased	18,862,232	33,037,151	6,405,124	775,709	945,717
Local Generation	—	—	—	—	—
Operation and Maintenance	876,490	1,773,482	588,367	53,164	80,208
Billing and Collecting	530,702	822,096	150,736	30,005	46,113
Administration	407,713	559,721	329,381	39,714	47,923
Depreciation Less Amortization	525,612	1,249,090	268,571	22,950	30,682
Financial Expense	55,263	106,736	197,114	240	—
TOTAL EXPENSE	21,258,012	37,548,276	7,939,293	921,782	1,150,643
Income Before Extraordinary/ Unusual Items	928,603	2,263,705	279,348	41,029	14,098
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**928,603**	**2,263,705**	**279,348**	**41,029**	**14,098**

Municipality	Norfolk	North Bay	N. Dorchester Twp.	North York	Norwich
Number of Customers	439	21,509	569	143,929	1,411
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	277,561	29,973,160	457,291	322,132,010	1,294,994
Less: Accumulated Depreciation	154,317	12,849,940	193,702	109,654,213	549,918
Net Fixed Assets	123,244	17,123,240	263,589	212,477,797	744,976
CURRENT ASSETS					
Cash and Bank	76,316	1,462,130	68,452	2,535	62,536
Investments	—	700,460	—	24,289,250	—
Accounts Receivable	11,550	1,362,119	30,216	19,398,282	20,299
Unbilled Revenue	41,321	3,798,000	64,400	27,500,000	202,976
Inventory	7,395	995,252	—	7,432,310	—
Other	1,185	35,751	24,473	285,503	4,566
Total Current Assets	137,767	8,453,712	187,523	79,797,880	290,279
OTHER ASSETS	—	313,651	4,000	3,235,918	—
EQUITY IN ONTARIO HYDRO	180,024	15,773,446	272,327	152,920,869	700,431
TOTAL ASSETS	441,035	41,664,049	727,439	447,432,472	1,035,686
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	—	3,174,516	—	—	—
Less Sinking Fund on Debentures	—	—	—	—	—
	—	3,174,516	—	—	—
Less Payments due within one year	—	486,410	—	—	—
Total	—	2,688,106	—	—	—
LIABILITIES					
Current Liabilities	64,221	4,109,554	79,301	32,698,285	123,570
Other Liabilities	4,778	195,243	2,000	7,862,918	8,366
Total	68,999	4,304,797	81,301	40,561,203	131,936
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	7,925	2,172,086	66,328	5,075,822	22,615
Less Amortization	868	313,225	11,509	1,013,753	2,471
	7,057	1,858,863	56,819	4,062,069	20,144
RESERVES	—	—	—	—	—
UTILITY EQUITY	184,955	16,930,845	316,912	249,088,331	691,135
EQUITY IN ONTARIO HYDRO	180,024	15,773,446	272,327	152,920,869	700,431
TOTAL DEBT, LIABILITIES & EQUITY	441,035	41,664,049	727,439	447,432,472	1,035,686

Statements for the Year Ended December 31, 1989

Municipality	Norfolk	North Bay	N. Dumfries Twp.	North York	Norwich
Number of Customers	439	21,599	569	163,929	1,411
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	166,872	14,950,636	297,661	220,595,009	833,368
Net Income for year	10,083	1,980,399	19,251	20,553,362	57,767
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**176,955**	**16,931,035**	**316,912**	**241,148,371**	**891,135**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	340,024	33,632,358	550,682	321,211,241	1,382,122
Other Operating Revenue	13,861	988,164	17,701	7,017,648	34,230
TOTAL REVENUE	353,885	34,620,522	568,673	328,229,089	1,416,352
EXPENSE					
Power Purchased	201,060	27,595,591	408,405	269,697,711	1,121,696
Local Generation	—	—	—	—	—
Operation and Maintenance	15,237	1,662,521	5,240	11,980,511	69,507
Billing and Collecting	14,154	1,062,940	15,454	5,555,803	44,700
Administration	13,169	959,011	17,105	7,026,886	50,151
Depreciation Less Amortization	10,151	1,160,081	15,210	12,775,574	46,535
Financial Expense	503	402,169	—	361,622	—
TOTAL EXPENSE	353,802	32,640,313	549,422	307,675,827	1,350,565
Income Before Extraordinary/ Unusual Items	10,083	1,980,209	19,251	20,553,262	57,767
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**10,083**	**1,980,209**	**19,251**	**20,553,262**	**57,767**

Municipal Electrical Utilities Financial

Municipality	Norwood	Oakville	Oil Springs	Omemee	Orangeville
Number of Customers	670	35,676	346	650	6,710
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	660,896	69,343,495	191,498	492,250	8,836,910
Less: Accumulated Depreciation	317,155	24,674,322	121,795	198,984	2,676,841
Net Fixed Assets	351,941	44,669,173	69,705	293,266	6,160,069
CURRENT ASSETS					
Cash and Bank	44,740	2,610	11,104	49,473	555,685
Investments	—	10,367,295	5,000	10,096	—
Accounts Receivable	36,535	1,394,020	7,139	41,418	447,802
Unbilled Revenue	146,456	4,179,253	35,077	47,068	770,319
Inventory	33,405	3,543,048	—	4,569	630,709
Other	4,032	132,397	225	600	33,805
Total Current Assets	265,168	21,686,373	59,545	170,051	2,642,658
OTHER ASSETS	1,200	315,659	—	—	114,643
EQUITY IN ONTARIO HYDRO	317,653	33,242,914	109,089	257,299	5,695,643
TOTAL ASSETS	963,962	100,032,319	238,339	680,266	14,881,803
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	70,000	1,686,160	—	5,000	1,788,160
Less Sinking Fund on Debentures	—	—	—	—	—
	70,000	1,686,160	—	5,000	1,788,160
Less Payments due within one year	6,000	295,000	—	1,000	105,000
Total	70,000	1,390,550	—	2,000	1,333,160
LIABILITIES					
Current Liabilities	145,372	10,527,883	26,700	103,060	1,380,206
Other Liabilities	1,465	883,057	830	20,020	391,436
Total	150,837	11,410,140	27,630	123,060	1,771,642
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	4,000	25,530,300	2,900	10,760	2,147,600
Less Amortization	576	5,032,896	116	1,370	316,492
	4,322	20,497,212	2,702	9,390	1,830,108
RESERVES	—	—	—	—	—
UTILITY EQUITY	480,000	37,001,710	98,970	289,502	4,355,454
EQUITY IN ONTARIO HYDRO	317,653	33,242,914	109,089	257,299	5,695,643
TOTAL DEBT, LIABILITIES & EQUITY	963,962	100,032,319	238,339	680,266	14,881,803

Statements for the Year Ended December 31, 1989

Municipality	Norwood	Oakville	Old Springs	Omemee	Orangeville
Number of Customers	679	35,476	348	459	6,318
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	346,395	53,961,458	108,462	314,248	4,095,639
Net Income for year	53,885	3,130,261	(1,592)	(24,666)	199,815
Capital Contributions in respect of leasehouse lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**400,280**	**57,091,719**	**98,870**	**289,582**	**4,295,454**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	810,908	72,650,543	253,216	554,639	9,096,907
Other Operating Revenue	21,404	3,063,779	3,350	15,232	175,897
TOTAL REVENUE	832,312	75,714,322	256,566	569,871	9,272,804
EXPENSE					
Power Purchased	674,841	64,934,491	219,279	509,500	7,886,273
Load Conversion	—	—	—	—	—
Operation and Maintenance	17,795	2,926,188	11,771	21,211	415,270
Billing and Collecting	24,205	991,611	10,476	28,518	258,415
Administration	23,706	1,515,451	12,290	13,305	147,492
Depreciation Less Amortization	29,922	2,339,923	4,342	10,297	210,275
Financial Expense	7,878	286,397	—	3,636	160,285
TOTAL EXPENSE	778,427	72,504,061	258,158	594,537	9,026,010
Income Before Extraordinary/ Unusual Items	53,885	3,130,261	(1,592)	(24,666)	246,794
Extraordinary/Unusual Item(s)	—	—	—	—	46,979
NET INCOME	**53,885**	**3,130,261**	**(1,592)**	**(24,666)**	**199,815**

Municipal Electrical Utilities Financial

Municipality	Orillia	Oshawa	Ottawa	Owen Sound	Paisley
Number of Customers	10,332	42,192	131,046	8,450	484
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	23,864,027	54,356,957	199,470,192	9,684,830	524,936
Less: Accumulated Depreciation	10,317,665	19,469,653	65,526,523	4,000,718	223,669
Net Fixed Assets	13,547,162	34,887,304	133,952,669	5,684,112	301,267
CURRENT ASSETS					
Cash and Bank	606,301	1,086,867	332,705	977,351	44,025
Investments	1,424,416	7,607,066	23,188,129	—	—
Accounts Receivable	1,654,359	5,127,528	17,355,177	1,503,225	22,146
Unbilled Revenue	590,650	4,716,000	14,216,000	1,057,620	99,769
Inventory	990,343	2,188,151	5,759,828	419,464	6,471
Other	—	14,529	216,288	31,058	492
Total Current Assets	5,266,071	20,822,941	61,068,125	3,989,518	172,903
OTHER ASSETS	679,748	10,596	711,313	162,910	—
EQUITY IN ONTARIO HYDRO	6,104,206	43,540,751	115,869,568	8,211,691	370,501
TOTAL ASSETS	**25,597,187**	**99,261,592**	**311,601,675**	**18,048,231**	**844,671**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	3,347,500	248,109	2,070,200	261,105	—
Less Sinking Fund on Debentures	—	—	—	—	—
	3,347,500	248,109	2,070,200	261,105	—
Less Payments due within one year	536,500	110,274	435,100	69,362	—
Total	2,711,000	137,835	1,635,100	191,743	—
LIABILITIES					
Current Liabilities	2,344,109	9,822,073	29,352,635	1,899,121	68,370
Other Liabilities	237,632	2,132,554	1,977,406	372,607	4,472
Total	2,581,741	11,954,627	31,330,041	2,271,728	72,842
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	917,055	6,822,614	18,239,818	689,891	10,705
Less Amortization	40,368	982,722	2,705,665	50,061	1,975
	476,687	5,839,892	15,534,153	399,830	8,810
RESERVES	618,881	—	—	—	—
UTILITY EQUITY	13,104,672	37,790,487	147,252,813	7,013,239	392,510
EQUITY IN ONTARIO HYDRO	6,104,206	43,540,751	115,869,568	8,211,691	370,501
TOTAL DEBT, LIABILITIES & EQUITY	**25,597,187**	**99,261,592**	**311,601,675**	**18,048,231**	**844,671**

Statements for the Year Ended December 31, 1989

Municipality	Orillia	Oshawa	Ottawa	Owen Sound	Paisley
Number of Customers	10,332	42,192	131,046	8,459	486
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	12,297,808	38,250,429	136,500,515	6,579,488	393,095
Net Income for year	816,864	(459,942)	6,732,398	433,831	(580)
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**13,104,672**	**37,790,487**	**147,232,913**	**7,013,239**	**392,515**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	10,613,171	63,030,703	230,213,451	15,643,005	630,720
Other Operating Revenue	259,708	1,635,755	7,100,451	346,380	12,813
TOTAL REVENUE	10,872,879	65,466,498	237,313,902	15,989,385	643,533
EXPENSE					
Power Purchased	11,700,061	59,341,319	203,537,658	14,069,289	560,427
Local Generation	1,001,891	—	1,555,666	—	—
Operation and Maintenance	1,230,444	2,437,512	10,755,446	521,999	22,452
Billing and Collecting	393,709	1,463,667	3,741,038	312,937	15,694
Administration	350,439	856,160	1,929,628	224,852	20,631
Depreciation Less Amortization	770,435	1,660,410	6,598,303	381,267	19,575
Financial Expense	280,036	159,364	463,865	35,370	330
TOTAL EXPENSE	15,831,015	65,926,440	228,581,604	15,545,718	642,110
Income Before Extraordinary/ Unusual Items	841,864	(459,942)	6,732,298	443,567	(580)
Extraordinary/Unusual Item(s)	25,000	—	—	9,736	—
NET INCOME	**816,864**	**(459,942)**	**6,732,398**	**433,831**	**(580)**

Municipality	Palmerston	Penetanguishene	Perth	Parry Sound	Pelham
Number of Customers	984	3,360	689	3,110	1,184
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	961,270	4,510,175	774,395	5,011,107	1,258,385
Less: Accumulated Depreciation	335,957	1,677,953	350,644	2,597,307	503,125
Net Fixed Assets	625,313	2,840,222	423,941	2,513,800	755,260
CURRENT ASSETS					
Cash and Bank	130,906	261,162	147,073	470,106	88,307
Investments	—	—	—	—	—
Accounts Receivable	16,982	457,153	57,701	108,225	75,772
Unbilled Revenue	163,000	298,447	115,500	675,425	105,568
Inventory	27,562	154,002	10,646	161,959	38,281
Other	5,064	19,510	3,911	20,389	4,031
Total Current Assets	353,514	1,189,170	315,025	1,361,962	311,959
OTHER ASSETS	—	—	530	30,653	12,891
EQUITY IN ONTARIO HYDRO	682,998	2,352,970	540,646	2,169,972	598,526
TOTAL ASSETS	1,661,825	6,382,362	1,280,142	6,076,387	1,678,636
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	—	—	51,000	59,202	10,000
Less Sinking Fund on Debentures	—	—	—	—	—
Less Payments due within one year	—	—	11,000	27,000	2,000
Total	—	—	40,000	32,202	8,000
LIABILITIES					
Current Liabilities	110,827	422,638	129,735	692,596	161,026
Other Liabilities	9,685	27,896	4,585	64,941	13,162
Total	120,512	450,534	134,320	757,537	174,188
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	90,780	336,775	40,660	292,501	139,935
Less Amortization	9,539	17,156	7,307	58,972	16,048
	81,242	97,619	33,162	233,529	123,887
RESERVES	—	—	—	—	—
UTILITY EQUITY	768,295	3,491,240	932,602	3,083,107	774,035
EQUITY IN ONTARIO HYDRO	682,998	2,352,970	540,646	2,169,972	598,526
TOTAL DEBT, LIABILITIES & EQUITY	1,661,825	6,382,362	1,280,142	6,076,387	1,678,636

Statements for the Year Ended December 31, 1989

Municipality	Palmerston	Paris	Parkhill	Parry Sound	Pelham
Number of Customers	984	3,365	689	3,118	1,184
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	668,987	3,273,217	479,855	3,679,722	671,800
Net Income for year	99,306	218,026	52,167	203,385	102,235
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**768,293**	**3,491,243**	**532,022**	**3,883,107**	**774,035**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	1,164,581	3,974,333	963,507	4,748,096	1,152,502
Other Operating Revenue	34,763	116,829	36,888	159,801	28,226
TOTAL REVENUE	1,199,344	4,091,162	1,000,395	4,907,897	1,180,728
EXPENSE					
Power Purchased	931,445	3,264,625	831,261	4,043,282	906,053
Local Generation	—	—	—	83,717	—
Operation and Maintenance	50,041	235,055	37,722	137,401	45,141
Billing and Collecting	37,901	67,946	17,141	105,536	36,811
Administration	52,401	153,938	26,114	110,471	46,176
Depreciation Less Amortization	28,077	149,697	29,450	209,971	38,739
Financial Expense	173	1,875	6,540	14,134	2,438
TOTAL EXPENSE	1,100,038	3,873,136	948,228	4,704,512	1,075,358
Income Before Extraordinary/ Unusual Items	99,306	218,026	52,167	203,385	105,370
Extraordinary/Unusual Item(s)	—	—	—	—	3,135
NET INCOME	**99,306**	**218,026**	**52,167**	**203,385**	**102,235**

Municipal Electrical Utilities Financial

Municipality	Pembroke	Penetang-uishene	Perth	Peterborough	Petrolia
Number of Customers	6,553	2,689	3,026	27,023	1,835
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	10,689,036	3,370,586	3,935,998	52,859,982	2,744,732
Less: Accumulated Depreciation	5,319,003	1,121,309	1,670,459	22,803,110	1,132,679
Net Fixed Assets	5,370,033	2,249,277	2,265,539	30,056,872	1,612,053
CURRENT ASSETS					
Cash and Bank	249,909	396,170	741,636	1,400	30,037
Investments	—	—	—	986,320	40,000
Accounts Receivable	706,692	88,759	652,350	2,624,499	78,337
Unbilled Revenue	946,355	766,222	303,000	4,808,588	273,520
Inventory	477,679	30,010	227,255	1,096,121	124,200
Other	15,193	14,260	22,244	—	5,922
Total Current Assets	2,395,828	1,293,421	2,006,485	9,516,928	552,016
OTHER ASSETS	91,395	2,160	299	38,245	—
EQUITY IN ONTARIO HYDRO	3,133,118	1,978,653	2,857,039	22,438,199	1,360,372
TOTAL ASSETS	**10,990,374**	**5,523,511**	**7,129,362**	**62,050,244**	**3,524,441**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	386,486	—	—	514,486	—
Less Sinking Fund on Debentures	—	—	—	—	—
	386,486	—	—	514,486	—
Less Payments due within one year	63,168	—	—	93,699	—
Total	323,318	—	—	420,787	—
LIABILITIES					
Current Liabilities	1,146,541	548,684	581,946	4,643,009	281,086
Other Liabilities	155,667	19,807	27,011	781,787	90,411
Total	1,302,208	568,491	608,957	5,424,796	371,497
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	705,053	829,729	844,866	3,725,264	258,657
Less Amortization	93,723	72,671	113,187	439,281	26,109
	611,330	757,058	731,679	3,285,983	232,548
RESERVES	—	—	—	—	—
UTILITY EQUITY	5,620,400	2,219,309	2,931,687	30,480,479	1,560,024
EQUITY IN ONTARIO HYDRO	3,133,118	1,978,653	2,857,039	22,438,199	1,360,372
TOTAL DEBT, LIABILITIES & EQUITY	**10,990,374**	**5,523,511**	**7,129,362**	**62,050,244**	**3,524,441**

Statements for the Year Ended December 31, 1989

Municipality	Pembroke	Penetang-uishene	Perth	Peterborough	Petrolia
Number of Customers	6,553	2,669	3,026	27,023	1,835
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	5,116,203	1,934,051	2,724,969	28,594,313	1,413,817
Net Income for year	504,197	284,458	196,664	1,886,166	146,207
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	10,154	—	—
UTILITY EQUITY, END OF YEAR	**5,620,400**	**2,219,309**	**2,931,627**	**30,480,479**	**1,560,024**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	9,266,618	4,277,865	5,228,805	40,754,274	2,190,992
Other Operating Revenue	239,774	67,619	137,088	2,119,956	57,189
TOTAL REVENUE	9,506,392	4,345,484	5,365,973	42,874,230	2,248,081
EXPENSE					
Power Purchased	7,765,855	3,748,695	4,721,895	34,947,251	1,793,232
Local Generation	—	—	—	187,796	—
Operation and Maintenance	452,284	121,198	163,044	1,815,359	94,585
Billing and Collecting	198,815	52,602	66,061	823,465	38,947
Administration	285,695	49,189	99,046	1,085,436	99,698
Depreciation Less Amortization	370,728	89,342	115,732	2,124,155	69,595
Financial Expense	46,238	—	3,531	86,682	5,817
TOTAL EXPENSE	9,119,615	4,061,026	5,169,309	40,988,084	2,101,874
Income Before Extraordinary/ Unusual Items	386,777	284,458	196,664	1,886,166	146,207
Extraordinary/Unusual Item(s)	(117,420)	—	—	—	—
NET INCOME	**504,197**	**284,458**	**196,664**	**1,886,166**	**146,207**

Municipal Electrical Utilities Financial

Municipality	Pickering	Picton	Plantagenet	Point Edward	Port Burwell
Number of Customers	21,629	2,199	425	1,104	431
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	33,310,278	2,700,255	375,330	885,628	346,716
Less: Accumulated Depreciation	7,303,695	1,163,372	184,480	387,652	175,306
Net Fixed Assets	26,006,583	1,536,883	190,850	497,976	171,410
CURRENT ASSETS					
Cash and Bank	63,428	413,088	70,659	84,205	15,259
Investments	1,300,000	—	35,000	47,500	—
Accounts Receivable	1,513,686	47,875	14,785	51,772	12,310
Unbilled Revenue	3,296,789	377,146	107,977	196,540	43,063
Inventory	2,001,585	115,663	4,028	—	47,403
Other	87,810	16,426	2,975	5,037	2,182
Total Current Assets	8,263,298	970,198	235,424	385,054	120,217
OTHER ASSETS	226,137	4,535	—	878	—
EQUITY IN ONTARIO HYDRO	9,451,477	1,767,410	290,082	2,207,266	144,624
TOTAL ASSETS	**43,947,495**	**4,279,026**	**716,356**	**3,091,174**	**436,251**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	8,590,197	298,000	—	—	—
Less Sinking Fund on Debentures	—	—	—	—	—
	8,590,197	298,000	—	—	—
Less Payments due within one year	1,146,079	47,000	—	—	—
Total	7,444,118	251,000	—	—	—
LIABILITIES					
Current Liabilities	5,338,389	313,779	89,341	189,428	130,973
Other Liabilities	863,333	18,798	5,635	4,135	—
Total	6,201,722	332,577	94,976	193,563	130,973
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	12,015,025	71,506	15,033	149,176	40,976
Less Amortization	1,721,315	15,532	3,453	32,572	6,690
	10,293,710	55,974	11,580	116,604	34,286
RESERVES	—	—	—	—	—
UTILITY EQUITY	10,556,468	1,872,065	319,718	573,741	126,368
EQUITY IN ONTARIO HYDRO	9,451,477	1,767,410	290,082	2,207,266	144,624
TOTAL DEBT, LIABILITIES & EQUITY	**43,947,495**	**4,279,026**	**716,356**	**3,091,174**	**436,251**

Statements for the Year Ended December 31, 1989

Municipality	Pickering	Picton	Plantagenet	Point Edward	Port Burwell
Number of Customers	21,629	2,199	425	1,104	431
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	9,660,860	1,643,182	274,540	572,030	136,512
Net Income for year	895,608	228,883	45,178	1,711	(10,144)
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**10,556,468**	**1,872,065**	**319,718**	**573,741**	**126,368**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	30,518,258	2,804,700	654,117	1,809,737	346,464
Other Operating Revenue	779,119	97,500	10,031	19,358	5,596
TOTAL REVENUE	31,297,377	2,902,200	664,148	1,829,095	352,060
EXPENSE					
Power Purchased	25,922,451	2,246,674	560,110	1,631,855	280,639
Local Generation	—	—	—	—	—
Operation and Maintenance	1,244,655	111,330	8,962	58,538	27,155
Billing and Collecting	512,259	82,296	13,548	46,828	22,513
Administration	969,680	90,712	21,976	65,609	16,929
Depreciation Less Amortization	854,345	98,202	14,346	24,382	12,465
Financial Expense	898,379	44,103	28	172	2,503
TOTAL EXPENSE	30,401,769	2,673,317	618,970	1,827,384	362,204
Income Before Extraordinary/ Unusual Items	895,608	228,883	45,178	1,711	(10,144)
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**895,608**	**228,883**	**45,178**	**1,711**	**(10,144)**

Municipal Electrical Utilities Financial

Municipality	Port Colborne	Port Elgin	Port Hope	Port McNicoll	Port Stanley
Number of Customers	8,425	2,663	4,425	981	1,369
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	8,868,815	4,039,278	6,367,801	509,241	719,730
Less: Accumulated Depreciation	4,387,351	1,429,387	2,532,522	227,984	277,738
Net Fixed Assets	4,481,464	2,609,891	3,835,279	281,257	441,992
CURRENT ASSETS					
Cash and Bank	1,182,647	194,698	997,882	40,810	155,200
Investments	—	494,630	—	—	—
Accounts Receivable	256,465	81,585	221,086	55,761	23,647
Unbilled Revenue	1,150,000	852,448	1,373,000	155,536	143,371
Inventory	415,988	126,369	206,050	14,293	22,376
Other	19,890	17,733	17,091	6,431	—
Total Current Assets	3,024,990	1,767,463	2,815,109	272,831	344,594
OTHER ASSETS	28,615	1,554	—	—*	5,250
EQUITY IN ONTARIO HYDRO	6,004,399	2,073,476	5,581,050	537,500	621,774
TOTAL ASSETS	**13,539,468**	**6,452,384**	**12,231,438**	**1,091,588**	**1,413,610**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	1,368,490	164,794	—	—	124,000
Less Sinking Fund on Debentures	—	—	—	—	—
	1,368,490	164,794	—	—	124,000
Less Payments due within one year	65,620	16,940	—	—	10,000
Total	1,302,870	147,854	—	—	114,000
LIABILITIES					
Current Liabilities	1,119,250	621,756	1,303,988	181,986	206,262
Other Liabilities	313,050	14,521	12,203	5,005	6,851
Total	1,432,300	636,277	1,316,191	186,991	213,113
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	478,263	680,048	710,243	6,771	89,905
Less Amortization	83,024	70,608	109,671	1,162	10,924
	395,239	609,440	600,572	5,609	78,981
RESERVES	—	—	—	—	—
UTILITY EQUITY	4,404,660	2,985,337	4,733,625	361,488	385,742
EQUITY IN ONTARIO HYDRO	6,004,399	2,073,476	5,581,050	537,500	621,774
TOTAL DEBT, LIABILITIES & EQUITY	**13,539,468**	**6,452,384**	**12,231,438**	**1,091,588**	**1,413,610**

Statements for the Year Ended December 31, 1989

Municipality	Port Colborne	Port Elgin	Port Hope	Port McNicoll	Port Stanley
Number of Customers	8,425	2,663	4,425	981	1,369
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	3,993,709	2,843,380	4,489,907	355,929	378,562
Net Income for year	410,951	141,957	243,718	5,559	3,718
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	3,462
UTILITY EQUITY, END OF YEAR	**4,404,660**	**2,985,337**	**4,733,625**	**361,488**	**385,742**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	11,921,756	4,309,558	10,842,876	968,376	1,054,088
Other Operating Revenue	233,253	97,479	217,311	23,277	29,628
TOTAL REVENUE	12,155,009	4,407,037	11,060,187	991,653	1,083,716
EXPENSE					
Power Purchased	10,070,056	3,904,677	9,958,275	862,962	863,373
Local Generation	—	—	—	—	—
Operation and Maintenance	436,679	45,254	258,757	47,467	82,704
Billing and Collecting	337,293	84,988	168,818	20,495	40,224
Administration	415,305	102,569	238,811	34,169	54,738
Depreciation Less Amortization	314,974	108,887	191,089	19,883	25,844
Financial Expense	169,751	18,705	719	1,118	13,115
TOTAL EXPENSE	11,744,058	4,265,080	10,816,469	986,094	1,079,998
Income Before Extraordinary/ Unusual Items	410,951	141,957	243,718	5,559	3,718
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**410,951**	**141,957**	**243,718**	**5,559**	**3,718**

Municipal Electrical Utilities Financial

Municipality	Prescott	Prescott	Rainy River	Red Rock	Renfrew
Number of Customers	2,213	116	483	410	3,775
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	1,566,762	105,091	958,222	351,125	6,032,648
Less: Accumulated Depreciation	650,923	47,423	230,940	152,210	2,742,130
Net Fixed Assets	715,839	57,668	727,282	178,905	4,090,718
CURRENT ASSETS					
Cash and Bank	175,768	4,312	52,662	29,369	510,808
Investments	95,696	—	—	69,676	—
Accounts Receivable	142,668	3,944	88,522	14,053	154,683
Unbilled Revenue	413,651	13,269	67,854	46,787	937,345
Inventory	94,131	1,164	42,705	1,748	197,671
Other	6,878	1,059	1,041	257	19,863
Total Current Assets	928,612	23,748	174,054	140,788	1,820,670
OTHER ASSETS	—	—	—	—	—
EQUITY IN ONTARIO HYDRO	1,770,773	59,288	510,093	280,239	2,419,311
TOTAL ASSETS	**3,407,824**	**140,704**	**622,229**	**697,833**	**8,330,699**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	—	10,000	—	—	65,000
Less Sinking Fund on Debentures	—	—	—	—	—
	—	10,000	—	—	65,000
Less: Payments due within one year	—	—	—	—	30,000
Total	—	10,000	—	—	35,000
LIABILITIES					
Current Liabilities	250,815	15,710	58,999	40,302	516,361
Other Liabilities	36,490	90	—	252	21,195
Total	287,305	15,760	58,999	40,554	537,556
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	30,022	5,619	3,588	962	53,764
Less Amortization	4,004	601	1,369	159	13,424
	26,018	4,930	2,039	803	40,340
RESERVES	—	—	—	—	—
UTILITY EQUITY	1,323,928	50,716	250,298	270,256	5,296,492
EQUITY IN ONTARIO HYDRO	1,770,773	59,288	510,093	280,239	2,419,311
TOTAL DEBT, LIABILITIES & EQUITY	**3,407,824**	**140,704**	**622,229**	**697,833**	**8,330,699**

Statements for the Year Ended December 31, 1989

Municipality	Prescott	Prinsville	Rainy River	Red Rock	Renfrew
Number of Customers	2,213	116	483	410	3,775
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	1,168,342	48,127	244,405	241,288	5,092,015
Net income for year	154,586	2,591	1,693	20,976	206,477
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**1,322,928**	**50,718**	**246,198**	**262,264**	**5,298,492**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	2,747,302	69,881	573,623	400,036	5,349,509
Other Operating Revenue	115,170	777	7,108	12,910	154,991
TOTAL REVENUE	**2,862,472**	**70,658**	**579,731**	**412,946**	**5,504,500**
EXPENSE					
Power Purchased	2,304,569	56,955	464,079	312,957	4,209,550
Local Generation	—	—	—	—	204,912
Operation and Maintenance	105,260	1,456	60,010	21,295	269,730
Billing and Collecting	95,666	2,110	32,700	14,680	107,206
Administration	71,331	2,329	20,596	21,527	106,980
Depreciation Less Amortization	42,720	4,035	14,748	13,751	199,899
Financial Expense	—	1,202	—	—	19,539
TOTAL EXPENSE	**2,707,666**	**68,067**	**573,038**	**385,970**	**5,277,023**
Income Before Extraordinary/ Unusual Items	154,586	2,591	1,693	20,976	206,477
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**154,586**	**2,591**	**1,693**	**20,976**	**206,477**

Municipal Electrical Utilities Financial

Municipality	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
Number of Customers	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
A. BALANCE SHEET					
FIXED ASSETS					
Plant and Facilities	$ [illegible]	$ [illegible]	$ [illegible]	$ [illegible]	$ [illegible]
Less: Accumulated Depreciation	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
Net Fixed Assets	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
CURRENT ASSETS					
Cash and Bank	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
Investments	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
Accounts Receivable	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
Unbilled Revenue	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
Inventory	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
Other	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
Total Current Assets	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
OTHER ASSETS	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
EQUITY IN ONTARIO HYDRO	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
TOTAL ASSETS	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	[illegible]	—	—	[illegible]	[illegible]
Less Sinking Fund on Debentures	—	—	—	—	—
	[illegible]	—	—	[illegible]	[illegible]
Less Payments due within one year	[illegible]	—	—	[illegible]	[illegible]
Total	[illegible]	—	—	[illegible]	[illegible]
LIABILITIES					
Current Liabilities	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
Other Liabilities	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
Total	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	[illegible]	[illegible]	—	[illegible]	[illegible]
Less Amortization	[illegible]	[illegible]	—	[illegible]	[illegible]
	[illegible]	[illegible]	—	[illegible]	[illegible]
RESERVES	—	—	—	—	—
UTILITY EQUITY	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
EQUITY IN ONTARIO HYDRO	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
TOTAL DEBT, LIABILITIES & EQUITY	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]

Statements for the Year Ended December 31, 1989

Municipality	Richmond Hill	Ridgetown	Ripley	Rockland	Rockwood
Number of Customers	23,233	1,371	297	2,403	812
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	15,214,322	822,967	193,770	1,568,647	387,844
Net Income for year	1,667,672	64,420	3,933	323,688	24,505
Capital Contributions in respect of lease/rent lighting plant received in year	—	—	—	10,832	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**16,881,994**	**887,387**	**197,703**	**1,903,887**	**412,349**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	35,606,393	1,760,869	360,804	3,540,891	1,099,273
Other Operating Revenue	1,183,577	34,954	8,554	152,918	29,821
TOTAL REVENUE	36,789,970	1,795,823	369,358	3,693,809	1,129,094
EXPENSE					
Power Purchased	29,453,746	1,437,665	332,992	3,018,568	903,622
Local Generation	—	—	—	—	—
Operation and Maintenance	1,874,381	113,412	7,533	53,973	15,812
Billing and Collecting	744,346	40,572	9,871	93,987	34,285
Administration	999,262	91,145	7,954	143,388	26,885
Depreciation Less Amortization	1,269,335	46,164	7,975	52,316	22,271
Financial Expense	1,075,010	2,445	—	7,969	11,714
TOTAL EXPENSE	35,416,080	1,731,403	365,425	3,370,201	1,104,589
Income Before Extraordinary/ Unusual Items	1,373,890	64,420	3,933	323,608	24,505
Extraordinary/Unusual Item(s)	(293,782)	—	—	—	—
NET INCOME	**1,667,672**	**64,420**	**3,933**	**323,688**	**24,505**

Municipality	Rodney	Rosseau	Russell	Sandwich West Twp.	Sarnia
Number of Customers	508	172	566	5,352	10,884
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	214,000	—	438,235	6,108,360	19,282,765
Less: Accumulated Depreciation	133,022	—	188,173	1,918,583	10,371,459
Net Fixed Assets	80,978	—	250,062	4,187,677	8,911,306
CURRENT ASSETS					
Cash and Bank	11,055	—	105,684	121,984	1,761,226
Investments	—	—	—	299,944	971,170
Accounts Receivable	9,076	—	20,470	92,172	1,663,450
Unbilled Revenue	55,302	—	152,495	980,000	2,420,005
Inventory	172	—	3,505	178,104	692,189
Other	2,872	—	3,450	11,223	51,352
Total Current Assets	78,457	—	315,604	1,503,427	7,560,272
OTHER ASSETS	—	—	906	—	394,096
EQUITY IN ONTARIO HYDRO	291,402	—	351,450	2,512,095	23,942,699
TOTAL ASSETS	450,837	—	916,192	8,203,199	40,808,373
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	—	—	—	—	2,111,514
Less Sinking Fund on Debentures	—	—	—	—	—
	—	—	—	—	2,111,514
Less Payments due within one year	—	—	—	—	237,277
Total	—	—	—	—	1,874,237
LIABILITIES					
Current Liabilities	47,588	—	98,570	906,088	2,745,289
Other Liabilities	1,615	—	1,278	27,166	189,396
Total	49,213	—	99,807	933,254	2,934,685
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	8,862	—	21,025	2,273,780	595,678
Less Amortization	3,148	—	5,095	284,181	72,656
	5,714	—	15,930	1,989,519	483,022
RESERVES	—	—	—	—	—
UTILITY EQUITY	104,508	—	489,005	3,168,331	11,573,750
EQUITY IN ONTARIO HYDRO	291,402	—	351,450	2,512,095	23,942,699
TOTAL DEBT, LIABILITIES & EQUITY	450,837	—	916,192	8,203,199	40,808,373

Statements for the Year Ended December 31, 1989

Municipality	Rodney	Romney	Russell	Sandwich West Twp.	Sarnia
Number of Customers	588	172	946	5,352	18,884
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	94,547	—	408,160	3,122,204	10,843,070
Net Income for year	9,961	—	62,845	46,047	730,656
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**104,508**	**—**	**471,005**	**3,168,251**	**11,573,730**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	460,181	—	609,033	5,243,970	28,633,907
Other Operating Revenue	10,238	—	21,090	145,593	474,568
TOTAL REVENUE	440,419	—	630,123	5,389,563	29,108,415
EXPENSE					
Power Purchased	421,729	—	494,270	4,524,663	24,103,648
Local Generation	—	—	—	—	—
Operation and Maintenance	12,726	—	7,426	401,863	1,974,868
Billing and Collecting	16,064	—	11,215	107,910	595,510
Administration	23,919	—	17,556	91,403	734,716
Depreciation Less Amortization	6,021	—	16,811	141,486	706,686
Financial Expense	—	—	—	2,166	182,921
TOTAL EXPENSE	480,450	—	747,278	5,268,891	28,377,759
Income Before Extraordinary/ Unusual Items	9,961	—	62,845	120,672	730,656
Extraordinary/Unusual Item(s)	—	—	—	74,625	—
NET INCOME	**9,961**	**—**	**62,845**	**46,047**	**730,656**

Municipality	Scarborough	Schreiber Twp.	Scugog	Seaforth	Shelburne
Number of Customers	120,097	975	7,066	1,662	1,339
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	212,843,819	890,533	2,297,027	1,075,824	1,810,998
Less: Accumulated Depreciation	72,675,027	354,350	842,077	445,364	687,463
Net Fixed Assets	139,568,792	536,175	1,454,950	630,760	1,123,535
CURRENT ASSETS					
Cash and Bank	6,053	57,132	186,152	28,374	193,197
Investments	15,966,311	2,000	130,000	—	40,355
Accounts Receivable	19,610,561	44,205	66,670	17,600	40,806
Unbilled Revenue	22,205,615	204,870	414,400	203,300	311,039
Inventory	8,219,428	26,550	95,341	27,486	35,692
Other	455,511	1,021	13,157	1,161	7,118
Total Current Assets	66,451,659	335,588	897,720	279,921	628,207
OTHER ASSETS	6,088,100	—	1,456	1,656	78,055
EQUITY IN ONTARIO HYDRO	189,466,661	653,091	1,293,430	609,955	858,828
TOTAL ASSETS	402,390,980	1,571,602	3,697,510	1,766,292	2,688,625
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	8,766,945	—	280,000	67,000	37,000
Less Sinking Fund on Debentures	7,353,186	—	—	—	—
	1,413,759	—	280,000	67,000	37,000
Less Payments due within one year	49,776	—	12,000	7,000	5,000
Total	1,363,983	—	188,000	60,000	32,000
LIABILITIES					
Current Liabilities	24,680,641	159,260	517,211	155,555	471,073
Other Liabilities	10,103,060	1,850	93,773	460	78,715
Total	34,783,701	161,050	572,984	156,015	549,788
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	22,974,021	96,340	290,790	17,778	255,733
Less Amortization	4,079,634	6,742	48,276	2,040	22,385
	18,891,387	29,608	250,463	14,938	233,348
RESERVES	—	—	—	—	—
UTILITY EQUITY	157,775,668	725,105	1,492,631	677,384	1,014,661
EQUITY IN ONTARIO HYDRO	189,466,661	653,091	1,293,430	609,955	858,828
TOTAL DEBT, LIABILITIES & EQUITY	402,390,980	1,571,602	3,697,510	1,766,292	2,688,625

Statements for the Year Ended December 31, 1989

Municipality	Scarborough	Schreiber Twp.	Scugog	Seaforth	Shelburne
Number of Customers	126,097	875	2,066	1,062	1,339
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	144,813,207	654,151	1,428,039	644,217	975,689
Net Income for year	12,962,461	70,954	70,736	33,167	38,972
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	(6,144)	—	—
UTILITY EQUITY, END OF YEAR	**157,775,668**	**725,105**	**1,492,631**	**677,384**	**1,014,661**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	244,309,092	1,379,223	2,663,149	1,293,009	1,754,263
Other Operating Revenue	6,000,736	22,226	72,444	21,528	58,686
TOTAL REVENUE	250,309,828	1,401,449	2,735,593	1,314,537	1,812,949
EXPENSE					
Power Purchased	211,369,341	1,187,447	2,337,560	1,040,596	1,550,750
Local Generation	—	—	—	—	—
Operation and Maintenance	8,089,907	25,882	63,770	89,954	65,382
Billing and Collecting	5,286,347	53,161	69,685	34,326	49,803
Administration	5,225,859	25,985	106,146	68,834	56,714
Depreciation Less Amortization	6,967,388	35,372	68,286	40,510	51,842
Financial Expense	408,525	2,648	19,410	7,150	5,795
TOTAL EXPENSE	237,347,367	1,330,495	2,664,857	1,281,370	1,780,286
Income Before Extraordinary/ Unusual Items	12,962,461	70,954	70,736	33,167	32,663
Extraordinary/Unusual Item(s)	—	—	—	—	(6,309)
NET INCOME	**12,962,461**	**70,954**	**70,736**	**33,167**	**38,972**

Municipal Electrical Utilities Financial

Municipality	Simcoe	Sioux Lookout	Smiths Falls	South Dumfries	South River
Number of Customers	6,598	1,474	4,380	480	560
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	8,568,254	2,547,287	4,810,946	420,741	509,526
Less: Accumulated Depreciation	3,211,102	802,449	2,213,954	112,466	266,683
Net Fixed Assets	5,357,152	1,744,838	2,596,992	308,275	242,843
CURRENT ASSETS					
Cash and Bank	265,763	136,124	1,188,945	555	35,699
Investments	900,000	—	—	12,318	—
Accounts Receivable	511,176	60,824	467,993	28,212	13,328
Unbilled Revenue	757,000	479,597	594,254	101,000	95,103
Inventory	372,278	62,830	183,902	16,607	58
Other	16,176	10,193	18,110	3,370	2,697
Total Current Assets	2,822,393	749,568	2,453,204	162,062	146,885
OTHER ASSETS	—	—	—	—	—
EQUITY IN ONTARIO HYDRO	5,589,233	1,032,008	3,925,974	347,327	291,298
TOTAL ASSETS	**13,768,778**	**3,526,414**	**8,976,170**	**817,664**	**681,026**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	—	421,338	—	—	—
Less Sinking Fund on Debentures	—	—	—	—	—
	—	421,338	—	—	—
Less Payments due within one year	—	75,738	—	—	—
Total	—	345,600	—	—	—
LIABILITIES					
Current Liabilities	1,451,698	343,689	768,191	95,286	65,510
Other Liabilities	164,736	29,828	46,984	1,155	3,719
Total	1,616,434	373,517	815,175	96,441	69,229
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	771,231	769,336	175,817	110,993	64,721
Less Amortization	77,865	94,917	19,719	20,072	4,841
	693,366	674,419	156,098	90,921	59,880
RESERVES	—	—	—	—	—
UTILITY EQUITY	5,869,745	1,100,870	4,078,923	282,975	260,619
EQUITY IN ONTARIO HYDRO	5,589,233	1,032,008	3,925,974	347,327	291,298
TOTAL DEBT, LIABILITIES & EQUITY	**13,768,778**	**3,526,414**	**8,976,170**	**817,664**	**681,026**

Statements for the Year Ended December 31, 1989

Municipality	Simcoe	Stoney Lookout	Smiths Falls	South Dumfries	South River
Number of Customers	6,598	1,474	4,380	480	560
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	5,560,476	998,630	3,752,350	271,170	245,129
Net Income for year	309,269	102,250	360,184	11,805	15,490
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	(33,619)	—	—
UTILITY EQUITY, END OF YEAR	**5,869,745**	**1,100,870**	**4,078,933**	**282,975**	**260,619**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	10,119,724	2,440,070	6,479,085	714,749	639,832
Other Operating Revenue	434,541	48,349	231,252	11,125	11,081
TOTAL REVENUE	10,554,265	2,488,419	6,710,257	725,874	650,913
EXPENSE					
Power Purchased	9,034,474	2,089,130	5,581,433	634,131	599,858
Local Generation	—	—	—	—	—
Operation and Maintenance	418,179	111,643	177,479	35,886	13,404
Billing and Collecting	320,883	67,785	170,842	15,589	34,397
Administration	189,946	80,203	253,806	23,912	9,727
Depreciation Less Amortization	287,627	66,535	163,559	14,276	18,006
Financial Expense	3,887	50,873	2,954	275	31
TOTAL EXPENSE	10,244,996	2,386,169	6,350,073	714,069	635,423
Income Before Extraordinary/ Unusual Items	309,269	102,250	360,184	11,805	15,490
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**309,269**	**102,250**	**360,184**	**11,805**	**15,490**

Municipal Electrical Utilities Financial

Municipality	South West Oxford	Southampton	Springfield	St. Catharines	St. Clair Beach
Number of Customers	367	1,917	226	47,874	1,227
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	350,104	1,906,482	90,604	70,526,026	1,672,895
Less: Accumulated Depreciation	172,270	784,658	36,509	21,991,627	573,504
Net Fixed Assets	177,834	1,121,824	54,095	48,534,399	1,099,391
CURRENT ASSETS					
Cash and Bank	125,090	182,818	13,525	2,872,026	263,279
Investments	50,000	—	—	991,020	—
Accounts Receivable	8,338	73,017	2,681	8,246,010	52,730
Unbilled Revenue	103,343	378,680	24,642	3,160,935	213,100
Inventory	—	57,819	—	2,617,849	20,990
Other	5,312	12,973	1,203	88,759	4,581
Total Current Assets	292,083	705,307	42,051	17,976,599	554,680
OTHER ASSETS	—	13,510	—	254,539	—
EQUITY IN ONTARIO HYDRO	935,075	1,105,528	135,942	53,327,969	582,523
TOTAL ASSETS	1,404,992	2,946,169	232,088	120,093,506	2,236,594
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	8,000	115,000	10,000	11,087,132	—
Less Sinking Fund on Debentures	—	—	—	—	—
	8,000	115,000	10,000	11,087,132	—
Less Payments due within one year	2,000	12,000	—	389,696	—
Total	6,000	103,000	10,000	10,697,436	—
LIABILITIES					
Current Liabilities	102,545	319,301	28,446	8,585,891	111,762
Other Liabilities	717	13,510	1,808	816,606	6,300
Total	103,262	332,811	30,254	9,402,497	118,062
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	3,742	52,229	10,924	2,713,131	485,549
Less Amortization	760	12,287	861	344,383	72,871
	2,982	39,942	10,063	2,368,748	412,678
RESERVES	—	—	—	—	—
UTILITY EQUITY	357,673	1,364,888	45,829	44,296,856	1,123,331
EQUITY IN ONTARIO HYDRO	935,075	1,105,528	135,942	53,327,969	582,523
TOTAL DEBT, LIABILITIES & EQUITY	1,404,992	2,946,169	232,088	120,093,506	2,236,594

Statements for the Year Ended December 31, 1989

Municipality	South West Oxford	Southampton	Springfield	St. Catharines	St. Clair Beach
Number of Customers	367	1,917	226	47,874	1,227
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	337,762	1,303,826	47,538	39,970,780	1,067,801
Net Income for year	19,911	61,062	(1,709)	4,326,076	55,530
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**357,673**	**1,364,888**	**45,829**	**44,296,856**	**1,123,331**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	1,051,187	2,122,138	213,020	93,849,641	1,271,427
Other Operating Revenue	18,495	42,176	3,601	1,357,203	40,599
TOTAL REVENUE	1,069,682	2,164,314	216,621	95,206,844	1,312,026
EXPENSE					
Power Purchased	981,635	1,863,556	200,223	82,442,130	1,129,417
Local Generation	—	—	—	95,515	—
Operation and Maintenance	11,153	60,149	3,395	3,066,849	37,392
Billing and Collecting	22,709	46,919	4,128	1,067,391	22,870
Administration	23,012	56,790	6,705	1,373,418	25,761
Depreciation Less Amortization	10,272	62,155	3,010	2,053,616	41,029
Financial Expense	990	13,683	869	781,849	—
TOTAL EXPENSE	1,049,771	2,103,252	218,330	90,880,768	1,256,496
Income Before Extraordinary/ Unusual Items	19,911	61,062	(1,709)	4,326,076	55,530
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**19,911**	**61,062**	**(1,709)**	**4,326,076**	**55,530**

Municipality	St. Marys	St. Thomas	Stayner	Stirling	Stoney Creek
Number of Customers	2,296	11,661	1,540	892	15,952
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	2,895,984	11,506,441	1,518,046	889,568	24,800,576
Less: Accumulated Depreciation	1,348,894	5,520,570	487,635	320,918	7,240,214
Net Fixed Assets	1,547,090	5,985,871	1,030,411	568,650	17,560,362
CURRENT ASSETS					
Cash and Bank	152,659	507,647	26,049	65,370	1,983,774
Investments	—	600,000	—	—	—
Accounts Receivable	413,962	1,437,396	37,944	48,437	2,046,916
Unbilled Revenue	237,000	1,035,855	280,499	183,628	1,837,879
Inventory	78,147	511,770	80,506	5,987	1,220,785
Other	7,434	23,036	9,863	3,983	38,254
Total Current Assets	889,202	4,115,704	434,861	307,405	7,127,608
OTHER ASSETS	—	374,872	1,270	—	(45,586)
EQUITY IN ONTARIO HYDRO	2,245,246	10,141,378	699,493	565,955	10,181,032
TOTAL ASSETS	**4,681,538**	**20,617,825**	**2,166,035**	**1,442,010**	**34,823,416**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	72,000	178,930	128,500	—	4,800,000
Less Sinking Fund on Debentures	—	—	—	—	451,444
	72,000	178,930	128,500	—	4,348,556
Less Payments due within one year	9,000	14,330	18,500	—	228,141
Total	63,000	164,600	110,000	—	4,120,415
LIABILITIES					
Current Liabilities	298,195	1,621,515	183,574	121,595	2,780,989
Other Liabilities	7,805	262,443	13,759	4,515	1,344,789
Total	306,000	1,883,958	197,333	126,110	4,125,778
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	143,074	658,757	106,543	37,119	4,794,982
Less Amortization	17,985	70,088	11,572	6,307	542,958
	125,089	588,669	94,971	30,812	4,252,024
RESERVES	—	—	—	—	—
UTILITY EQUITY	1,942,203	7,839,220	1,064,238	719,133	12,144,167
EQUITY IN ONTARIO HYDRO	2,245,246	10,141,378	699,493	565,955	10,181,032
TOTAL DEBT, LIABILITIES & EQUITY	**4,681,538**	**20,617,825**	**2,166,035**	**1,442,010**	**34,823,416**

Statements for the Year Ended December 31, 1989

Municipality	St. Marys	St. Thomas	Stayner	Stirling	St...ney Creek
Number of Customers	2,296	11,661	1,540	892	15,952
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	1,750,318	6,898,117	933,110	659,249	10,143,198
Net Income for year	191,885	941,103	131,128	59,884	1,648,218
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	352,751
UTILITY EQUITY, END OF YEAR	**1,942,203**	**7,839,220**	**1,064,238**	**719,133**	**12,144,167**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	3,232,667	17,654,953	1,632,709	1,050,161	23,716,144
Other Operating Revenue	135,274	325,541	20,297	32,848	657,605
TOTAL REVENUE	3,367,941	17,980,494	1,653,006	1,083,009	24,373,749
EXPENSE					
Power Purchased	2,720,131	14,690,074	1,348,720	928,719	19,804,813
Local Generation	—	—	—	—	—
Operation and Maintenance	155,345	1,243,890	47,327	19,150	703,829
Billing and Collecting	65,319	257,015	33,262	16,389	481,006
Administration	109,777	407,887	20,465	30,779	468,560
Depreciation Less Amortization	115,277	406,861	52,659	28,088	705,060
Financial Expense	10,207	33,664	19,445	—	562,263
TOTAL EXPENSE	3,176,056	17,039,391	1,521,878	1,023,125	22,725,531
Income Before Extraordinary/ Unusual Items	191,885	941,103	131,128	59,884	1,648,218
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**191,885**	**941,103**	**131,128**	**59,884**	**1,648,218**

Municipal Electrical Utilities Financial

Municipality	Stratford	Strathroy	Sturgeon Falls	Sudbury	Sundridge
Number of Customers	10,877	5,669	2,486	57,094	906
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	22,701,160	4,170,987	2,450,661	60,914,540	553,569
Less: Accumulated Depreciation	7,660,230	1,560,813	969,631	23,313,980	202,754
Net Fixed Assets	15,130,960	2,610,154	1,481,030	37,600,560	350,595
CURRENT ASSETS					
Cash and Bank	491,984	86,950	159,575	3,170,277	55,075
Investments	—	—	—	5,051,718	10,625
Accounts Receivable	2,051,416	140,726	44,110	2,612,695	17,760
Unbilled Revenue	1,060,121	860,500	451,236	5,850,000	101,576
Inventory	1,862,764	171,285	37,450	1,971,127	15,367
Other	63,480	15,482	3,300	92,615	430
Total Current Assets	5,559,685	1,252,951	695,551	16,716,432	170,847
OTHER ASSETS	114,957	—	45,344	280,064	—
EQUITY IN ONTARIO HYDRO	11,353,956	2,790,609	1,614,094	24,686,539	314,083
TOTAL ASSETS	32,549,558	6,653,714	3,836,019	79,283,595	845,525
DEBT FROM ELSEWHERE					
Debentures and Other Long Term Debt	963,617	50,000	10,000	9,520,977	—
Less Sinking Fund on Debentures	—	—	—	—	—
	963,617	50,000	10,000	9,520,977	—
Less Payments due within one year	61,603	4,000	1,000	1,244,700	—
Total	902,129	54,000	9,000	8,276,109	—
LIABILITIES					
Current Liabilities	2,504,074	719,367	660,102	7,992,788	82,658
Other Liabilities	12,338	31,807	137,994	660,722	4,757
Total	2,506,412	751,174	770,096	8,653,510	87,415
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	690,421	550,429	14,500	6,050,067	104,067
Less Amortization	166,760	33,676	3,400	574,990	19,638
	705,661	804,953	11,020	5,465,067	66,409
RESERVES	—	—	—	—	—
UTILITY EQUITY	17,111,340	2,792,978	1,645,009	32,164,292	357,618
EQUITY IN ONTARIO HYDRO	11,353,956	2,790,609	1,614,094	24,686,539	314,083
TOTAL DEBT, LIABILITIES & EQUITY	32,549,558	6,653,714	3,836,019	79,283,595	845,525

Statements for the Year Ended December 31, 1989

Municipality	Stratford	Strathroy	Sturgeon Falls	Sudbury	Sundridge
Number of Customers	10,077	3,649	2,486	37,094	705
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	16,065,322	2,588,095	1,490,816	39,716,983	366,936
Net Income for year	1,160,988	164,883	114,660	5,482,633	12,686
Capital Contributions in respect of lunchtime lighting plant received in year	—	—	—	—	—
Adjustments	(115,150)	—	30,331	(17,304)	—
UTILITY EQUITY, END OF YEAR	17,111,160	2,752,978	1,635,809	45,186,392	337,610
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	19,727,141	5,643,667	3,354,446	53,217,659	710,337
Other Operating Revenue	471,695	89,569	52,688	1,680,680	7,941
TOTAL REVENUE	20,198,836	5,733,036	3,307,134	54,898,339	718,278
EXPENSE					
Power Purchased	14,451,851	4,053,949	2,894,463	41,586,465	634,694
Local Generation	—	—	—	—	—
Operation and Maintenance	1,054,699	292,683	164,836	2,294,895	11,827
Billing and Collecting	191,760	101,721	65,362	1,226,666	24,876
Administration	426,940	210,788	45,388	2,626,788	16,513
Depreciation Less Amortization	866,399	146,064	69,631	2,093,269	17,553
Financial Expense	42,959	4,468	3,782	1,285,893	129
TOTAL EXPENSE	19,037,848	5,368,953	3,272,476	51,415,746	705,594
Income Before Extraordinary/ Unusual Items	1,160,988	164,883	114,660	3,482,633	12,686
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	1,160,988	164,883	114,660	3,482,633	12,686

Municipal Electrical Utilities Financial

Municipality	Eara	Tecumseh	Tecumseh	Terrace Bay Twp.	Thamesville
Number of Customers	504	5,988	491	940	451
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	888,066	6,670,277	988,566	1,149,236	242,423
Less: Accumulated Depreciation	120,523	1,307,676	171,866	481,120	109,007
Net Fixed Assets	177,542	5,331,821	214,670	668,116	137,336
CURRENT ASSETS					
Cash and Bank	40,002	600,451	49,667	105,095	45,406
Investments	12,500	—	—	—	5,175
Accounts Receivable	13,975	158,391	6,897	70,000	21,414
Unbilled Revenue	77,742	464,000	132,716	270,673	58,502
Inventory	6,617	168,297	2,566	25,024	2,609
Other	5,000	9,406	512	1,408	5,105
Total Current Assets	172,752	1,428,315	191,395	476,203	141,895
OTHER ASSETS	—	—	—	—	—
EQUITY IN UNCONSOLIDATED	306,574	1,366,355	458,185	792,523	362,580
TOTAL ASSETS	656,851	8,266,291	864,886	1,936,842	640,811
DEBT FROM BORROWING					
Debentures and Other Long					
Term Debt	—	—	—	—	—
Less Sinking Fund on					
Debentures	—	—	—	—	—
	—	—	—	—	—
Less Payments due within					
one year	—	—	—	—	—
Total	—	—	—	—	—
LIABILITIES					
Current Liabilities	43,403	502,640	75,766	270,456	40,516
Other Liabilities	2,025	14,440	1,650	—	5,869
Total	45,518	517,080	81,456	270,456	50,705
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	45,185	2,150,866	6,703	11,305	22,825
Less Amortization	43,027	246,782	667	3,881	6,696
	53,168	1,904,174	7,803	7,304	16,129
RESERVES	—	—	—	—	—
UTILITY EQUITY	251,591	2,138,502	518,566	988,551	213,627
EQUITY IN UNCONSOLIDATED	306,574	1,366,355	458,185	792,523	362,550
TOTAL DEBT, LIABILITIES & EQUITY	656,851	8,266,291	864,886	1,936,842	640,811

Statements for the Year Ended December 31, 1989

Municipality	Tara	Tecumseh	Tecumseter	Terrace Bay Twp.	Thamesville
Number of Customers	304	3,308	491	940	451
[illegible]	$	$	$	$	$
Utility Equity, beginning of year	256,672	2,054,624	304,470	870,070	186,369
Net income for year	(5,081)	283,958	14,034	(12,519)	25,258
Capital Contributions in respect of landowner lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
[illegible]	251,591	2,338,582	318,504	866,051	211,627
[illegible]					
Service Revenue	535,420	3,608,035	694,200	1,497,740	510,998
Other Operating Revenue	5,704	148,453	3,055	29,976	23,681
[illegible]	541,192	3,756,488	698,063	1,527,716	534,679
[illegible]					
Power Purchased	512,414	3,077,154	633,462	1,305,994	453,335
Local Generation	—	—	—	—	—
Operation and Maintenance	5,772	164,569	9,062	24,652	15,115
Billing and Collecting	10,821	62,610	17,957	45,952	10,107
Administration	7,540	77,669	8,445	35,246	25,070
Depreciation/Low Amortization	9,712	90,548	15,105	48,391	5,506
Financial Expense	14	—	—	—	—
[illegible]	546,273	3,472,530	684,029	1,540,235	509,221
Income Before Extraordinary Unusual Items	(5,081)	283,958	14,034	(12,519)	25,258
Extraordinary/Unusual Item(s)	—	—	—	—	—
[illegible]	(5,081)	283,958	14,034	(12,519)	25,258

Municipal Electrical Utilities Financial

Municipality	Thedford	Thessalon	Thornbury	Thorndale	Thornton
Number of Customers	369	673	1,134	161	237
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	270,293	576,681	1,302,127	85,476	213,210
Less: Accumulated Depreciation	140,258	324,221	420,151	36,386	73,704
Net Fixed Assets	131,035	252,460	881,976	49,090	139,506
CURRENT ASSETS					
Cash and Bank	56,636	264,393	107,189	20,989	20,465
Investments	15,000	—	—	16,000	—
Accounts Receivable	16,193	31,954	87,559	7,546	4,375
Unbilled Revenue	42,650	135,950	203,756	26,000	72,245
Inventory	—	21,729	66,756	—	7,710
Other	3,085	742	10,126	1,492	670
Total Current Assets	133,564	454,768	475,377	72,027	105,473
OTHER ASSETS	—	4,930	2,975	—	1,340
EQUITY IN ONTARIO HYDRO	254,776	461,512	540,190	125,040	131,765
TOTAL ASSETS	**519,375**	**1,153,670**	**1,900,510**	**266,955**	**378,084**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	—	—	50,000	—	—
Less Sinking Fund on Debentures	—	—	—	—	—
	—	—	50,000	—	—
Less Payments due within one year	—	—	6,000	—	—
Total	—	—	52,000	—	—
LIABILITIES					
Current Liabilities	39,953	151,612	300,805	16,612	64,670
Other Liabilities	2,041	5,937	4,310	525	—
Total	41,974	157,549	312,375	17,137	64,670
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	9,062	9,360	240,300	1,700	95,410
Less Amortization	852	2,027	37,861	279	9,975
	8,210	7,341	202,527	1,421	85,443
RESERVES	—	—	—	—	—
UTILITY EQUITY	214,415	547,668	793,426	102,557	116,306
EQUITY IN ONTARIO HYDRO	254,776	461,512	540,190	125,040	131,765
TOTAL DEBT, LIABILITIES & EQUITY	**519,375**	**1,153,070**	**1,900,510**	**266,955**	**378,084**

Statements for the Year Ended December 31, 1989

Municipality	Thedford	Thessalon	Thornbury	Thorndale	Thornton
Number of Customers	369	673	1,134	161	237
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	214,532	490,073	710,089	68,276	111,113
Net Income for year	(117)	50,395	75,337	14,283	5,093
Capital Contributions in respect of lend/invest lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**214,415**	**547,468**	**785,426**	**102,557**	**116,206**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	402,552	970,648	1,312,675	102,106	307,062
Other Operating Revenue	10,227	30,766	30,980	3,360	5,246
TOTAL REVENUE	412,779	1,008,814	1,343,653	105,466	312,308
EXPENSE					
Power Purchased	367,279	811,763	1,086,870	150,513	284,670
Local Generation	—	—	—	—	—
Operation and Maintenance	8,519	52,047	71,933	80	3,882
Billing and Collecting	15,364	40,332	44,928	6,180	6,475
Administration	10,681	25,879	50,011	4,588	5,327
Depreciation Less Amortization	11,073	20,308	34,075	3,315	5,054
Financial Expense	—	—	19,030	507	—
TOTAL EXPENSE	412,896	950,419	1,266,847	171,183	307,215
Income Before Extraordinary/ Unusual Items	(117)	50,395	76,806	14,283	5,093
Extraordinary/Unusual Item(s)	—	—	1,269	—	—
NET INCOME	**(117)**	**50,395**	**75,537**	**14,283**	**5,093**

Municipality	Thorold	Thunder Bay	Tilbury	Tillsonburg	Toronto
Number of Customers	7,096	44,770	1,759	6,703	216,143
4. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	7,723,760	65,108,670	2,063,059	7,070,430	466,342,962
Less: Accumulated Depreciation	3,303,702	24,624,842	869,156	2,944,615	185,107,458
Net Fixed Assets	4,340,058	40,475,828	1,193,703	4,484,023	281,235,504
CURRENT ASSETS					
Cash and Bank	144,780	5,314,053	295,960	950,370	—
Investments	—	1,293,170	—	487,664	36,935,295
Accounts Receivable	796,771	4,145,314	93,863	1,029,188	53,177,876
Unbilled Revenue	416,727	5,665,237	464,600	510,297	21,466,000
Inventory	302,544	1,871,651	77,675	416,762	22,368,926
Other	30,719	96,751	555	14,432	1,159,708
Total Current Assets	1,760,550	16,386,166	932,259	3,416,751	135,107,805
OTHER ASSETS	37,760	604,955	—	2,137	5,243,660
EQUITY IN ONTARIO HYDRO	5,170,620	50,041,755	1,709,126	4,140,265	335,932,008
TOTAL ASSETS	11,309,016	107,508,699	3,735,088	12,051,926	757,518,977
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	1,055,016	2,101,256	—	570,000	—
Less Sinking Fund on Debentures	—	—	—	—	—
	1,055,016	2,101,256	—	570,000	—
Less Payments due within one year	89,669	328,322	—	65,000	—
Total	1,765,347	1,772,934	—	505,000	—
LIABILITIES					
Current Liabilities	1,407,901	7,439,026	350,591	1,132,407	62,823,074
Other Liabilities	84,762	—	115,210	71,059	20,917,687
Total	1,492,663	7,439,026	452,601	1,203,266	83,740,761
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	311,076	5,509,706	71,202	1,077,590	3,847,105
Less Amortization	22,672	761,951	7,960	109,252	486,630
	288,304	4,547,775	63,254	968,339	3,360,375
RESERVES	—	—	—	—	—
UTILITY EQUITY	2,601,882	43,795,190	1,457,007	5,399,057	334,485,833
EQUITY IN ONTARIO HYDRO	5,170,620	50,041,755	1,709,126	4,140,265	335,932,008
TOTAL DEBT, LIABILITIES & EQUITY	11,309,016	107,508,699	3,735,088	12,051,926	757,518,977

Statements for the Year Ended December 31, 1989

Municipality	Thorold	Thunder Bay	Tilbury	Tillsonburg	Toronto
Number of Customers	7,096	44,770	1,759	4,743	216,143
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	2,519,118	41,836,689	1,480,027	4,797,553	307,758,629
Net Income for year	81,884	2,172,433	7,060	601,504	34,709,394
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	(8,579,123)
Adjustments	—	(213,924)	—	—	596,933
UTILITY EQUITY, END OF YEAR	**2,601,002**	**43,795,198**	**1,487,087**	**5,399,057**	**334,485,833**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	9,579,075	62,999,231	3,688,934	9,525,930	550,166,022
Other Operating Revenue	138,960	1,993,182	61,697	323,797	15,057,283
TOTAL REVENUE	9,718,035	64,992,413	3,750,631	9,849,727	565,223,305
EXPENSE					
Power Purchased	7,987,751	52,938,635	3,414,075	8,271,589	439,877,440
Local Generation	—	47,238	—	—	—
Operation and Maintenance	506,785	3,696,414	119,314	334,256	38,436,960
Billing and Collecting	296,134	1,721,682	40,781	107,096	6,914,245
Administration	338,582	1,808,156	103,156	145,610	28,651,908
Depreciation Less Amortization	303,238	2,379,755	61,441	227,992	15,877,409
Financial Expense	203,663	228,100	4,804	72,768	765,949
TOTAL EXPENSE	9,636,151	62,819,980	3,743,571	9,159,311	530,513,911
Income Before Extraordinary/ Unusual Items	81,884	2,172,433	7,060	690,416	34,709,394
Extraordinary/Unusual Item(s)	—	—	—	88,912	—
NET INCOME	**81,884**	**2,172,433**	**7,060**	**601,504**	**34,709,394**

Municipal Electrical Utilities Financial

Municipality	Tottenham	Trenton	Tweed	Uxbridge	Vankleek Hill
Number of Customers	1,236	6,352	840	1,390	884
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	1,036,689	9,984,625	863,414	1,450,841	749,433
Less: Accumulated Depreciation	341,878	3,789,604	382,383	655,426	357,812
Net Fixed Assets	694,811	6,195,021	481,031	804,415	391,621
CURRENT ASSETS					
Cash and Bank	161,566	614,846	74,827	149,074	99,718
Investments	—	1,399,937	—	103,846	—
Accounts Receivable	231,301	495,924	7,694	30,598	18,845
Unbilled Revenue	284,746	1,911,529	181,183	287,704	284,470
Inventory	15,330	355,084	10,210	79,095	7,665
Other	4,392	37,522	3,987	4,204	4,159
Total Current Assets	697,327	4,815,742	277,901	654,521	414,857
OTHER ASSETS	3,941	16,612	—	267	—
EQUITY IN ONTARIO HYDRO	611,418	7,751,777	663,517	1,113,102	506,428
TOTAL ASSETS	**2,007,497**	**18,779,152**	**1,422,449**	**2,572,305**	**1,312,906**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	17,000	—	—	—	—
Less Sinking Fund on Debentures	—	—	—	—	—
Less Payments due within one year	17,000	—	—	—	—
	8,000	—	—	—	—
Total	9,000	—	—	—	—
LIABILITIES					
Current Liabilities	275,906	2,269,506	54,990	179,385	198,957
Other Liabilities	10,200	156,767	4,830	25,523	14,329
Total	286,106	2,426,273	59,820	204,908	213,286
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	226,829	1,615,392	110,931	164,604	15,798
Less Amortization	19,975	213,573	25,378	26,202	3,470
	206,854	1,401,819	85,553	138,402	12,328
RESERVES	—	—	—	—	—
UTILITY EQUITY	894,119	7,199,283	613,559	1,115,893	580,864
EQUITY IN ONTARIO HYDRO	611,418	7,751,777	663,517	1,113,102	506,428
TOTAL DEBT, LIABILITIES & EQUITY	**2,007,497**	**18,779,152**	**1,422,449**	**2,572,305**	**1,312,906**

Statements for the Year Ended December 31, 1989

Municipality	Tottenham	Tecumseth	Tweed	Uxbridge	Vankleek Hill
Number of Customers	1,236	6,352	840	1,390	884
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	732,764	6,686,658	612,306	1,099,079	563,438
Net Income for year	161,355	512,625	1,255	16,814	17,426
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**894,119**	**7,199,283**	**613,599**	**1,115,893**	**580,864**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	2,224,630	14,995,373	1,024,669	1,796,475	1,169,675
Other Operating Revenue	44,622	397,878	30,814	54,946	18,479
TOTAL REVENUE	2,269,252	15,393,251	1,055,483	1,851,421	1,188,154
EXPENSE					
Power Purchased	1,895,566	13,084,583	955,983	1,585,577	1,059,665
Local Generation	—	—	—	—	—
Operation and Maintenance	81,287	325,685	19,680	88,360	20,925
Billing and Collecting	35,206	117,860	29,091	38,747	32,835
Administration	62,950	260,479	20,310	75,772	26,955
Depreciation Less Amortization	29,199	282,350	28,713	46,151	28,837
Financial Expense	3,689	9,669	531	—	1,511
TOTAL EXPENSE	2,107,897	14,880,626	1,054,228	1,834,607	1,170,728
Income Before Extraordinary/ Unusual Items	161,355	512,625	1,255	16,814	17,426
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**161,355**	**512,625**	**1,255**	**16,814**	**17,426**

Municipality	Vaughan	Victoria Harbour	Walkerton	Wallaceburg	Wardsville
Number of Customers	34,962	716	2,113	4,632	217
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	104,024,473	618,041	2,199,279	7,585,145	86,455
Less: Accumulated Depreciation	19,618,308	236,332	908,628	3,134,185	51,314
Net Fixed Assets	84,406,165	381,709	1,290,651	4,450,960	35,141
CURRENT ASSETS					
Cash and Bank	400	17,805	61,650	450,486	24,389
Investments	—	—	—	—	—
Accounts Receivable	8,893,597	43,423	365,139	1,104,181	7,464
Unbilled Revenue	3,853,883	154,397	228,367	190,247	25,200
Inventory	5,221,328	19,233	148,996	417,678	—
Other	217,398	6,503	4,757	17,257	—
Total Current Assets	18,186,606	241,361	808,909	2,179,849	57,053
OTHER ASSETS	44,531	—	4,000	—	—
EQUITY IN ONTARIO HYDRO	18,099,854	327,109	2,012,453	6,759,584	114,351
TOTAL ASSETS	**120,737,156**	**950,179**	**4,116,013**	**13,390,393**	**206,545**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	4,511,600	—	—	243,562	—
Less Sinking Fund on Debentures	—	—	—	—	—
	4,511,600	—	—	243,562	—
Less Payments due within one year	983,900	—	—	64,806	—
Total	3,527,700	—	—	178,756	—
LIABILITIES					
Current Liabilities	13,540,225	194,420	322,100	1,242,527	20,004
Other Liabilities	4,007,446	8,014	36,715	107,072	2,365
Total	17,547,671	202,434	358,815	1,349,599	22,369
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	60,644,239	221,147	83,986	246,998	3,102
Less Amortization	7,924,717	56,100	6,746	26,967	587
	52,719,522	165,047	77,240	220,031	2,515
RESERVES	—	—	—	—	—
UTILITY EQUITY	28,842,409	255,589	1,667,505	4,882,423	67,310
EQUITY IN ONTARIO HYDRO	18,099,854	327,109	2,012,453	6,759,584	114,351
TOTAL DEBT, LIABILITIES & EQUITY	**120,737,156**	**950,179**	**4,116,013**	13,390,393	**206,545**

Statements for the Year Ended December 31, 1989

Municipality	Vaughan	Victoria Harbour	Walkerton	Wallaceburg	Wardsville
Number of Customers	34,962	716	2,113	4,632	217
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	24,645,272	209,078	1,610,053	4,409,666	69,394
Net Income for year	4,327,965	46,511	57,452	472,757	(2,084)
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	(130,828)	—	—	—	—
UTILITY EQUITY, END OF YEAR	**28,842,409**	**255,589**	**1,667,505**	**4,882,423**	**67,310**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	72,561,167	800,657	3,273,075	11,625,065	183,947
Other Operating Revenue	914,864	33,883	87,540	198,645	2,701
TOTAL REVENUE	73,476,031	834,540	3,360,615	11,823,710	186,648
EXPENSE					
Power Purchased	60,897,858	695,724	2,950,509	10,079,356	164,558
Local Generation	—	—	—	—	—
Operation and Maintenance	2,627,002	20,526	111,179	367,250	10,078
Billing and Collecting	1,658,760	27,020	70,761	197,499	3,845
Administration	1,235,078	25,832	79,484	377,769	6,002
Depreciation Less Amortization	1,875,919	16,669	88,202	288,176	4,249
Financial Expense	853,449	2,258	3,028	40,903	—
TOTAL EXPENSE	69,148,066	788,029	3,303,163	11,350,953	188,732
Income Before Extraordinary/ Unusual Items	4,327,965	46,511	57,452	472,757	(2,084)
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**4,327,965**	**46,511**	**57,452**	**472,757**	**(2,084)**

Municipal Electrical Utilities Financial

Municipality	Warkworth	Wasaga Beach	Waterloo North	Watford	Waubaushene
Number of Customers	333	6,094	32,101	689	513
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	373,697	6,266,073	62,108,468	606,968	345,750
Less: Accumulated Depreciation	161,156	2,487,858	19,662,371	263,249	128,484
Net Fixed Assets	212,541	3,778,215	42,446,097	343,719	217,266
CURRENT ASSETS					
Cash and Bank	38,304	209,480	2,899,902	228,029	46,460
Investments	—	219,907	1,000,000	—	—
Accounts Receivable	10,391	397,047	5,991,782	33,597	18,409
Unbilled Revenue	63,547	751,313	4,753,000	82,200	86,106
Inventory	3,373	223,918	2,103,517	11,000	3,973
Other	2,430	34,286	38,079	3,165	1,055
Total Current Assets	118,045	1,835,951	16,786,280	357,991	156,003
OTHER ASSETS	—	12,545	80,780	—	12,480
EQUITY IN ONTARIO HYDRO	196,207	2,337,922	25,468,020	575,099	225,096
TOTAL ASSETS	**526,793**	**7,964,633**	**84,781,177**	**1,276,809**	**610,845**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	—	85,000	6,513,808	—	7,000
Less Sinking Fund on Debentures	—	—	—	—	—
	—	85,000	6,513,808	—	7,000
Less Payments due within one year	—	7,000	377,262	—	7,000
Total	—	78,000	6,136,546	—	—
LIABILITIES					
Current Liabilities	47,388	822,918	7,697,097	103,278	69,897
Other Liabilities	4,345	20,420	1,070,897	7,726	5,000
Total	51,733	843,338	8,767,994	111,004	74,897
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	36,239	1,653,058	6,758,475	25,989	28,338
Less Amortization	7,460	239,443	927,863	1,627	4,563
	28,779	1,413,615	5,830,612	24,362	23,775
RESERVES	—	—	—	—	—
UTILITY EQUITY	250,074	3,291,758	38,578,805	566,344	287,077
EQUITY IN ONTARIO HYDRO	196,207	2,337,922	25,468,020	575,099	225,096
TOTAL DEBT, LIABILITIES & EQUITY	**526,793**	**7,964,633**	**84,781,177**	**1,276,809**	**610,845**

Statements for the Year Ended December 31, 1989

Municipality	Warkworth	Wasaga Beach	Waterloo North	Watford	Waubaushene
Number of Customers	333	6,094	32,101	689	513
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	229,434	2,869,895	34,747,852	509,682	280,819
Net Income for year	20,640	421,863	3,830,153	56,662	6,258
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**250,074**	**3,291,758**	**38,578,005**	**566,344**	**287,077**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	416,238	5,378,550	57,377,644	826,923	480,742
Other Operating Revenue	8,968	231,945	1,376,063	35,390	9,951
TOTAL REVENUE	425,206	5,610,495	58,753,707	862,313	490,693
EXPENSE					
Power Purchased	355,394	4,436,646	47,731,179	686,136	415,406
Local Generation	—	—	—	—	—
Operation and Maintenance	6,824	221,195	2,343,780	40,428	21,701
Billing and Collecting	15,911	140,799	1,153,276	24,898	16,395
Administration	12,773	191,799	955,034	29,789	17,696
Depreciation Less Amortization	13,664	183,598	1,953,937	24,357	12,142
Financial Expense	—	14,595	741,348	43	1,095
TOTAL EXPENSE	404,566	5,188,632	54,878,554	805,651	484,435
Income Before Extraordinary/ Unusual Items	20,640	421,863	3,875,153	56,662	6,258
Extraordinary/Unusual Item(s)	—	—	45,000	—	—
NET INCOME	**20,640**	**421,863**	**3,830,153**	**56,662**	**6,258**

Municipal Electrical Utilities Financial

Municipality	Wallaceburg	Welland	Wellington	West Lincoln	West Lorne
Number of Customers	212	10,676	668	570	606
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	277,613	19,851,242	473,916	647,798	642,229
Less: Accumulated Depreciation	99,753	8,880,553	380,995	193,667	270,735
Net Fixed Assets	177,860	10,970,709	730,921	340,631	303,494
CURRENT ASSETS					
Cash and Bank	2,606	916,253	100	60,307	57,606
Investments	—	600,910	30,000	—	—
Accounts Receivable	2,350	1,904,050	20,620	45,209	14,175
Unbilled Revenue	50,446	1,634,802	159,504	61,966	136,600
Inventory	6,085	1,011,279	8,257	—	14,125
Other	—	70,865	4,287	6,093	5,902
Total Current Assets	61,569	6,107,159	392,768	392,457	224,308
OTHER ASSETS	1,932	33,465	—	—	—
EQUITY IN ONTARIO HYDRO	114,832	14,300,043	586,431	522,316	600,945
TOTAL ASSETS	356,193	31,311,376	650,120	775,404	1,192,747
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	24,854	10,700	—	2,000	—
Less Sinking Fund on Debentures	—	—	—	—	—
	24,854	10,700	—	2,000	—
Less Payments due within one year	2,641	4,168	—	1,000	—
Total	22,243	14,612	—	1,000	—
LIABILITIES					
Current Liabilities	40,306	2,257,610	98,917	58,941	72,452
Other Liabilities	3,339	398,709	4,550	6,638	2,695
Total	43,725	2,556,319	103,467	65,579	75,147
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	7,851	1,684,171	52,000	32,000	32,013
Less Amortization	2,225	113,061	15,295	6,982	7,096
	5,626	971,110	36,705	25,024	24,917
RESERVES	—	—	—	—	—
UTILITY EQUITY	119,767	15,621,272	283,457	359,605	467,680
EQUITY IN ONTARIO HYDRO	114,832	14,300,043	586,431	522,316	600,945
TOTAL DEBT, LIABILITIES & EQUITY	356,193	31,311,376	650,120	775,404	1,192,747

Statements for the Year Ended December 31, 1989

Municipality	Welshwood	Welland	Wellington	West Lincoln	West Lorne
Number of Customers	212	10,674	668	370	606
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	108,632	12,761,078	291,867	523,560	433,972
Net Income for year	11,155	660,194	(6,405)	55,916	53,715
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**119,787**	**13,421,272**	**285,462**	**579,480**	**487,688**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	260,328	23,666,777	779,925	652,760	952,488
Other Operating Revenue	6,023	427,356	17,447	19,894	18,952
TOTAL REVENUE	**266,349**	**24,094,133**	**797,372**	**672,654**	**971,440**
EXPENSE					
Power Purchased	229,742	20,642,230	719,126	532,276	819,910
Local Generation	—	—	—	—	—
Operation and Maintenance	10,682	953,581	20,428	19,698	25,059
Billing and Collecting	9,642	468,566	18,896	22,374	16,938
Administration	13,521	684,956	25,432	46,379	36,862
Depreciation Less Amortization	7,773	651,686	13,773	15,375	19,016
Financial Expense	6,354	32,700	—	626	—
TOTAL EXPENSE	**277,714**	**23,234,139**	**833,855**	**636,738**	**917,725**
Income Before Extraordinary/ Unusual Items	(4,655)	660,194	(6,483)	35,916	53,715
Extraordinary/Unusual Item(s)	5,500	—	1,920	—	—
NET INCOME	**11,155**	**660,194**	**(6,405)**	**55,916**	**53,715**

Municipality	Westminster	Westport	Wheatley	Whitby	Whitchurch-Stouffville
Number of Customers	1,079	366	457	18,282	2,986
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	1,607,603	717,438	602,619	53,948,588	4,736,499
Less: Accumulated Depreciation	848,371	145,488	334,691	8,341,861	1,215,193
Net Fixed Assets	957,344	571,142	267,942	24,386,119	3,521,306
CURRENT ASSETS					
Cash and Bank	55,883	45,380	105,974	1,897,888	143,402
Investments	—	—	—	—	—
Accounts Receivable	65,276	11,692	25,164	3,168,716	79,149
Unbilled Revenue	172,000	75,000	95,337	2,237,668	661,000
Inventory	—	4,502	14,502	954,717	98,467
Other	—	2,773	3,566	92,888	11,901
Total Current Assets	293,159	143,855	244,333	8,350,780	993,837
OTHER ASSETS	—	—	—	305,113	—
EQUITY IN ONTARIO HYDRO	934,424	268,139	866,992	43,622,949	1,778,318
TOTAL ASSETS	1,894,128	983,136	1,017,267	67,665,788	6,347,461
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	137,000	—	—	1,605,760	—
Less Sinking Fund or Debentures	—	—	—	—	—
	137,000	—	—	1,605,760	—
Less Payments due within one year	47,000	—	—	158,672	—
Total	90,000	—	—	1,447,088	—
LIABILITIES					
Current Liabilities	139,767	65,641	69,339	5,361,972	307,778
Other Liabilities	1,260	1,466	1,078	979,117	32,570
Total	141,027	67,107	87,899	6,341,089	410,348
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	172,881	69,875	28,265	15,879,161	2,919,200
Less Amortization	35,960	9,177	6,566	1,406,424	286,148
	136,921	60,698	21,753	12,436,617	1,773,150
RESERVES	—	—	—	—	—
UTILITY EQUITY	699,178	394,174	402,455	14,538,439	2,193,645
EQUITY IN ONTARIO HYDRO	934,424	268,139	866,992	43,622,949	1,778,318
TOTAL DEBT, LIABILITIES & EQUITY	1,894,128	983,136	1,017,267	67,665,788	6,347,461

Statements for the Year Ended December 31, 1989

Municipality	Westminster	Westport	Wheatley	Whitby	Whitchurch Stouffville
Number of Customers	1,079	394	657	18,262	2,986
[illegible]	$	$	$	$	$
Utility Equity, beginning of year	869,190	322,298	375,377	13,139,718	2,047,222
Net income for year	30,380	41,876	28,078	1,398,711	146,423
Capital Contributions in respect of					
landowner lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
[illegible]	**899,570**	**364,174**	**403,455**	**14,538,429**	**2,193,645**
[illegible]					
Revenue Revenue	1,065,052	560,246	804,192	27,972,101	4,549,007
Other Operating Revenue	16,525	3,201	20,221	321,864	70,155
[illegible]	1,081,577	563,447	824,413	28,293,965	4,619,162
[illegible]					
Power Purchased	901,098	479,876	672,439	24,016,629	3,839,839
Local Generation	—	—	—	—	—
Operation and Maintenance	32,530	2,199	40,834	901,110	192,315
Billing and Collecting	19,084	9,613	23,164	534,165	108,556
Administration	30,459	13,262	38,428	628,975	238,621
Depreciation Less Amortization	49,459	16,621	21,134	169,931	94,185
Financial Expense	18,567	—	336	144,444	1,223
[illegible]	1,051,197	521,571	796,335	26,895,254	4,472,739
[illegible]					
Unusual Items	30,380	41,876	28,078	1,398,711	146,423
[illegible]	—	—	—	—	—
[illegible]	**30,380**	**41,876**	**28,078**	**1,398,711**	**146,423**

Municipal Electrical Utilities Financial

Municipality	Wiarton	Williamsburg	Winchester	Windsor	Wingham
Number of Customers	1,057	192	1,041	69,040	1,489
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	1,320,705	124,452	1,041,293	102,739,219	1,975,062
Less: Accumulated Depreciation	467,087	50,739	435,337	44,254,634	769,491
Net Fixed Assets	853,618	73,713	605,956	58,484,585	1,205,571
CURRENT ASSETS					
Cash and Bank	51,964	14,230	216,584	569,564	15,687
Investments	—	7,000	—	14,450,000	—
Accounts Receivable	233,208	6,264	23,099	6,946,980	85,810
Unbilled Revenue	82,775	30,656	359,361	14,103,000	392,976
Inventory	73,299	5,045	10,529	1,707,976	106,907
Other	7,693	164	14,102	161,626	6,785
Total Current Assets	449,019	61,359	631,595	41,999,126	608,245
OTHER ASSETS	—	—	—	329,817	2,142
EQUITY IN ONTARIO HYDRO	793,802	123,273	1,049,073	82,853,706	1,764,595
TOTAL ASSETS	2,096,519	258,345	2,286,624	183,667,234	3,580,553
DEBT FROM BORROWING					
Debentures and Other Long Term Debt	122,000	669	1,253	—	—
Less Sinking Fund on Debentures	—	—	—	—	—
	122,000	669	1,253	—	—
Less Payments due within one year	23,000	669	1,253	—	—
Total	99,000	—	—	—	—
LIABILITIES					
Current Liabilities	219,912	20,731	360,634	14,548,569	225,672
Other Liabilities	4,660	2,145	550	3,139,706	5,710
Total	224,572	22,876	361,174	17,688,274	231,382
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	116,005	10,442	7,307	2,089,617	57,598
Less Amortization	15,780	5,053	661	406,866	6,011
	100,225	15,389	6,646	1,682,751	49,587
RESERVES	—	—	—	184,102	—
UTILITY EQUITY	870,939	96,807	909,731	81,258,401	1,534,989
EQUITY IN ONTARIO HYDRO	793,802	123,273	1,049,073	82,853,706	1,764,595
TOTAL DEBT, LIABILITIES & EQUITY	2,096,519	258,345	2,286,624	183,667,234	3,580,553

Statements for the Year Ended December 31, 1989

Municipality	Warton	Williamsburg	Winchester	Windsor	Wingham
Number of Customers	1,007	592	1,041	69,040	1,489
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	930,123	68,112	895,986	75,648,564	1,051,884
Net Income for year	48,797	6,695	83,747	5,473,030	83,905
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	136,027	—
UTILITY EQUITY, END OF YEAR	**978,920**	**74,807**	**979,733**	**81,258,401**	**1,134,989**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	1,510,986	204,177	2,174,972	142,456,236	2,204,248
Other Operating Revenue	27,509	3,144	40,419	3,010,648	38,965
TOTAL REVENUE	1,538,413	207,321	2,215,391	145,474,884	2,323,213
EXPENSE					
Power Purchased	1,275,156	176,302	1,966,721	120,660,191	1,975,370
Local Generation	—	—	—	—	—
Operation and Maintenance	52,232	2,079	75,461	6,098,229	38,175
Billing and Collecting	39,791	9,920	28,865	1,601,239	48,245
Administration	67,041	5,734	39,864	1,506,100	109,103
Depreciation Less Amortization	38,306	3,530	38,433	3,037,750	66,062
Financial Expense	17,190	191	1,300	230,345	205
TOTAL EXPENSE	1,489,816	198,626	2,131,644	140,891,854	2,239,368
Income Before Extraordinary/ Unusual Items	48,797	6,695	83,747	5,473,030	83,905
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**48,797**	**6,695**	**83,747**	**5,473,030**	**83,905**

Municipality	Woodstock	Woodville	Wyoming	York	Zorra
Number of Customers	11,772	320	775	35,377	907
6. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	15,167,888	198,651	562,122	42,446,407	1,001,624
Less Accumulated Depreciation	6,210,871	104,870	247,398	10,508,235	453,472
Net Fixed Assets	8,873,017	93,573	314,724	31,938,172	548,152
CURRENT ASSETS					
Cash and Bank	600	13,571	6,402	709,965	435
Investments	—	—	53,389	6,700,000	—
Accounts Receivable	1,947,905	13,388	9,342	4,024,862	61,104
Unbilled Revenue	1,245,110	70,500	60,436	5,164,000	183,093
Inventory	1,002,765	95	13,750	1,423,420	—
Other	19,866	2,110	1,486	19,756	86
Total Current Assets	4,276,062	99,582	176,661	18,042,003	244,718
OTHER ASSETS	40,650	—	—	36,343	—
EQUITY IN ONTARIO HYDRO	11,426,645	177,661	383,646	12,926,387	786,756
TOTAL ASSETS	24,616,374	368,816	875,231	72,942,905	1,579,626
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	40,650	—	—	—	115,284
Less Sinking Fund on Debentures	—	—	—	—	—
	40,650	—	—	—	115,284
Less Payments due within one year	5,541	—	—	—	76,856
Total	35,109	—	—	—	38,428
LIABILITIES					
Current Liabilities	2,515,526	49,815	60,130	6,154,827	299,249
Other Liabilities	696,687	7,675	5,702	1,523,726	1,200
Total	3,616,211	57,490	74,920	7,678,553	300,449
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	1,879,865	26,126	91,046	143,827	51,992
Less Amortization	126,307	7,682	7,622	19,526	6,814
	953,558	17,444	83,264	124,301	45,178
RESERVES	—	—	—	—	—
UTILITY EQUITY	9,580,651	105,431	373,481	32,213,664	408,815
EQUITY IN ONTARIO HYDRO	11,426,645	177,661	383,646	12,926,387	786,756
TOTAL DEBT, LIABILITIES & EQUITY	24,616,374	368,816	875,231	72,942,905	1,579,626

Statements for the Year Ended December 31, 1989

Municipality	Woodstock	Woodville	Wyoming	York	Zorra
Number of Customers	11,772	328	775	35,377	907
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	9,092,306	112,731	353,075	29,630,991	415,873
Net Income for year	498,545	5,700	20,326	2,582,673	(7,058)
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**9,590,851**	**118,431**	**373,401**	**32,213,664**	**408,815**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	18,729,168	372,894	717,479	52,332,783	1,515,596
Other Operating Revenue	335,229	6,553	11,504	2,304,754	12,494
TOTAL REVENUE	19,064,397	379,447	728,983	54,637,537	1,528,090
EXPENSE					
Power Purchased	16,456,368	329,684	652,493	44,617,392	1,332,843
Local Generation	—	—	—	—	—
Operation and Maintenance	840,554	10,650	13,132	1,935,301	43,038
Billing and Collecting	285,046	8,255	8,842	2,115,383	67,999
Administration	321,368	16,457	14,144	1,560,519	38,473
Depreciation Less Amortization	630,289	8,514	19,941	1,758,943	37,522
Financial Expense	32,227	187	105	67,326	15,313
TOTAL EXPENSE	18,565,852	373,747	708,657	52,054,864	1,535,148
Income Before Extraordinary/ Unusual Items	498,545	5,700	20,326	2,582,673	(7,058)
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**498,545**	**5,700**	**20,326**	**2,582,673**	**(7,058)**

Municipality	Zurich	Total
Number of Customers	406	2,682,530
A. BALANCE SHEET		
FIXED ASSETS	$	$
Plant and Facilities	417,682	4,425,988,840
Less: Accumulated Depreciation	185,982	1,502,045,115
Net Fixed Assets	231,700	2,923,943,725
CURRENT ASSETS		
Cash and Bank	40,000	98,905,759
Investments	—	259,908,772
Accounts Receivable	36,319	364,570,309
Unbilled Revenue	56,300	378,341,244
Inventory	12,692	181,087,951
Other	2,780	8,177,496
Total Current Assets	148,099	1,288,991,531
OTHER ASSETS	—	37,072,666
EQUITY IN ONTARIO HYDRO	293,179	2,476,893,603
TOTAL ASSETS	**672,978**	**6,726,901,525**
DEBT FROM BORROWINGS		
Debentures and Other Long Term Debt	45,163	242,481,276
Less Sinking Fund on Debentures	—	20,707,168
	45,163	221,774,108
Less Payments due within one year	7,600	25,106,838
Total	37,563	196,667,270
LIABILITIES		
Current Liabilities	67,295	603,904,555
Other Liabilities	1,820	92,799,019
Total	69,115	696,703,574
DEFERRED CREDIT		
Contributed Capital Subject to Amortization	21,194	621,956,266
Less Amortization	1,602	85,124,333
	19,592	536,831,933
RESERVES	—	865,787
UTILITY EQUITY	253,529	2,818,939,358
EQUITY IN ONTARIO HYDRO	293,179	2,476,893,603
TOTAL DEBT, LIABILITIES & EQUITY	**672,978**	**6,726,901,525**

Statements for the Year Ended December 31, 1989

Municipality	Zurich	Total
Number of Customers	406	2,682,530
B. STATEMENT OF EQUITY	$	$
Utility Equity, beginning of year	253,798	2,601,260,636
Net Income for year	19,741	224,467,851
Capital Contributions in respect of landlessee lighting plant received in year	—	(8,527,791)
Adjustments	—	1,730,662
UTILITY EQUITY, END OF YEAR	**253,539**	**2,818,930,358**
C. STATEMENT OF OPERATIONS		
REVENUE		
Service Revenue	504,495	4,848,645,337
Other Operating Revenue	7,152	117,656,215
TOTAL REVENUE	511,647	4,966,301,552
EXPENSE		
Power Purchased	430,833	4,166,108,975
Local Generation	—	3,646,634
Operation and Maintenance	7,295	206,503,462
Billing and Collecting	8,199	86,380,735
Administration	26,619	115,805,515
Depreciation Less Amortization	13,618	130,467,906
Financial Expense	5,342	25,744,276
TOTAL EXPENSE	491,906	4,742,672,503
Income Before Extraordinary/ Unusual Items	19,741	223,629,049
Extraordinary/Unusual Item(s)	—	(838,802)
NET INCOME	**19,741**	**224,467,851**

STATEMENT "D"

Statement D records use of energy, revenue, number of customers, average use per customer, and average revenue per kilowatt-hour for each of the main classes of service for all the municipal electrical utilities supplied under cost contracts with Ontario Hydro. The number of customers shown is that at the end of the year under review, but the calculation of monthly energy use per customer is based on the average of the numbers served at the end of the year under review and the preceding year. This is not applicable for restructured utilities. The revenue and use of energy for house heating and the use of flat-rate water heaters are included in the total shown, the flat-rate water-heater kilowatt-hours being estimated on the basis of 16.8 hours' use per day.

The average revenue per kilowatt-hour is the average paid by the customer, that is, average revenue per kilowatt-hour received by the utility. Such a statistical average does not represent the utility's actual revenue from delivering one kilowatt-hour. However, a comparison of this average over a number of years gives some indication of the trend of revenue in any one municipality, and the general trend may be seen in the table on page 42.

The general service class includes data on both industrial and commercial customers.

Information on monthly rates and comparative bills is published separately from this publication. Readers who require this information may obtain it by request to the Customer Energy Services Department of the Regions Branch, at the Ontario Hydro Head Office, Toronto.

MUNICIPAL UTILITY ELECTRICITY
THE FORTY MAJOR MUNICIPAL
For the Year Ended

MUNICIPALITY	TOTAL SALES	TOTAL REVENUE	TOTAL CUSTOMERS	RESIDENTIAL SERVICE				
				Sales	Revenue	Customers	Mthly. Use per Cust.	Rev. per kW.h
	kW.h	$		kW.h	$		kW.h	¢
Toronto	9,683,118,695	550,166,022	216,143	1,797,298,384	108,682,311	183,751	818	6.05
Hamilton	6,345,133,447	294,978,818	126,930	953,574,492	61,837,228	115,056	698	6.48
North York	5,981,236,549	321,211,241	143,929	1,561,791,511	91,922,557	126,660	1,028	5.89
Mississauga	5,336,137,609	277,075,085	137,662	1,174,739,471	68,535,888	121,422	890	5.83
Scarborough	4,525,772,956	244,309,092	126,097	1,239,016,240	70,834,883	109,771	946	5.72
Ottawa	4,520,668,870	230,213,451	131,046	1,201,234,532	64,890,862	115,433	875	5.40
Etobicoke	3,776,312,408	197,447,535	93,250	854,576,386	51,709,406	84,616	843	6.05
London	2,823,350,848	152,904,030	108,148	938,402,650	56,560,573	97,365	821	6.03
Windsor	2,743,380,007	142,456,236	69,040	592,031,062	35,971,265	60,879	812	6.08
Brampton	2,132,723,300	120,380,998	61,400	648,487,893	39,348,237	54,170	1,020	6.07
Kitchener Wilmot	1,833,298,176	99,974,576	60,471	594,165,154	34,654,769	53,596	941	5.83
St. Catharines	1,814,084,786	93,849,641	47,880	388,339,747	25,802,705	42,690	766	6.64
Oakville	1,441,793,864	72,650,543	35,476	382,920,866	23,192,480	31,526	1,040	6.06
Markham	1,405,416,513	81,459,266	46,089	532,314,989	33,056,796	39,663	1,163	6.21
Oshawa	1,266,044,448	63,830,763	42,192	562,700,254	29,829,914	37,875	1,249	5.30
Vaughan	1,261,716,247	72,561,167	34,962	334,452,736	21,116,547	28,080	1,022	6.31
Burlington	1,237,735,093	68,743,031	41,974	447,395,415	27,296,662	37,555	1,007	6.10
Thunder Bay	1,103,040,667	62,999,231	44,770	386,877,036	24,632,837	39,984	808	6.37
Guelph	1,054,550,129	57,277,844	29,533	304,396,404	19,086,045	26,382	976	6.27
Waterloo North	1,031,796,386	57,377,644	32,101	335,345,438	20,395,292	26,951	1,059	6.08
Nepean	1,019,314,330	56,240,995	36,020	419,230,466	25,266,841	32,372	1,098	6.03
Cambridge N. Dumfries	996,005,585	56,548,294	32,735	308,218,920	18,828,870	28,832	916	6.11
York	972,264,302	52,332,783	35,377	308,236,156	18,107,499	31,271	824	5.87
Sudbury	871,271,923	53,217,699	37,894	417,263,641	26,244,422	33,985	1,033	6.29
East York	834,186,366	45,236,054	25,060	234,013,272	13,808,192	22,398	872	5.90
Brantford	774,359,460	42,437,700	29,822	264,175,785	15,959,663	27,084	826	6.04
Gloucester	767,698,753	42,980,520	31,792	360,597,564	21,570,966	28,586	1,063	5.98
Peterborough	752,922,344	40,754,274	27,023	323,708,451	18,149,173	23,596	1,166	5.61
Kingston	720,264,173	39,986,058	24,828	229,781,011	13,871,493	20,672	933	6.04
Niagara Falls	693,737,916	39,108,860	29,460	233,562,771	15,129,809	26,178	755	6.48
Barrie	688,426,165	39,171,967	22,878	229,450,019	14,235,680	19,889	1,005	6.20
Richmond Hill	603,412,122	35,606,393	23,233	235,462,298	14,945,749	20,224	1,006	6.35
North Bay	559,812,503	33,632,338	21,509	243,229,777	15,619,695	18,783	1,093	6.42
Sarnia	530,908,606	28,633,907	18,004	147,769,610	9,420,303	15,979	772	6.37
Pickering	525,062,869	30,518,258	21,629	273,510,851	16,508,661	19,722	1,181	6.04
Whitby	511,695,659	27,972,101	18,262	218,476,803	12,939,259	16,546	1,150	5.92
Belleville	489,959,746	26,448,865	14,775	142,448,802	8,543,568	12,560	958	6.00
Welland	420,698,911	23,666,777	18,674	133,796,979	8,330,277	16,585	686	6.23
Chatham	419,964,925	24,224,894	15,999	125,659,153	8,160,946	13,950	757	6.49
Milton	419,857,929	24,222,693	10,780	138,749,287	8,560,304	8,922	1,305	6.17
Total	74,889,135,785	4,024,807,584	2,124,847	20,217,502,276	1,213,558,627	1,871,557	916	6.00

SALES, REVENUE AND CUSTOMERS
ELECTRICAL UTILITIES
December 31, 1989

General Service (under 5,000 kW)					General Service (over 5,000 kW)				Street Lighting	
Sales	Revenue	Customers	Mthly. Use per Cust	Rev. per kW.h	Sales	Revenue	Customers	Rev. per kW.h	Sales	Revenue
kW.h	$		kW.h	¢	kW.h	$		¢	kW.h	$
6,014,730,589	347,826,564	32,360	15,508	5.78	1,806,079,122	88,874,662	32	4.92	65,010,600	3,194,485
1,509,669,512	74,139,195	11,859	10,682	4.91	3,852,733,763	156,998,516	15	4.07	29,155,680	1,397,859
4,144,718,010	223,114,581	17,265	20,232	5.38	232,389,588	9,828,476	4	4.23	42,337,440	2,315,627
3,372,142,558	172,732,417	16,231	17,719	5.12	762,105,820	31,232,048	9	4.10	27,149,760	1,392,178
2,812,343,670	150,226,861	16,319	14,686	5.34	438,720,846	18,420,527	7	4.20	35,692,200	1,844,103
2,769,031,466	138,589,161	15,601	14,881	5.00	525,131,952	23,568,267	12	4.49	25,270,920	1,302,161
2,700,362,843	137,454,423	8,630	26,292	5.09	191,911,499	8,387,867	4	4.37	29,461,680	1,451,812
1,597,674,676	81,565,578	10,778	12,534	5.11	263,382,122	11,635,592	5	4.42	23,891,400	1,223,774
1,205,028,309	63,793,801	8,153	12,570	5.29	932,414,196	41,021,947	8	4.40	13,906,440	726,223
1,244,250,394	70,003,215	7,226	14,949	5.63	223,619,053	10,066,049	4	4.50	16,365,960	872,847
988,976,319	52,098,466	6,871	12,208	5.27	232,544,063	11,076,564	4	4.76	17,612,640	919,777
552,425,553	29,728,963	5,184	8,949	5.38	859,895,086	37,334,333	6	4.34	13,424,400	696,573
623,069,606	32,291,399	3,947	13,664	5.18	427,259,872	17,411,408	3	4.08	8,543,520	440,236
832,039,258	46,062,283	6,425	11,269	5.54	30,284,586	1,216,517	1	4.02	10,777,680	587,387
499,313,324	25,002,410	4,315	9,814	5.01	193,955,550	8,919,986	4	4.60	10,075,320	498,453
894,723,993	49,616,079	6,881	11,599	5.55	27,554,238	1,345,904	1	4.88	4,985,280	269,629
779,441,038	40,432,829	4,419	15,330	5.19	—	—	—	—	10,898,640	567,038
682,359,424	35,887,683	4,785	11,864	5.26	20,060,487	1,203,675	1	6.00	13,743,720	711,611
582,710,196	30,500,067	3,149	15,710	5.23	156,709,289	7,173,158	2	4.52	6,634,240	447,060
632,345,322	34,054,818	5,149	10,460	5.39	57,026,946	2,632,793	1	4.62	7,078,680	376,741
486,903,183	25,564,478	3,646	11,268	5.25	107,514,841	4,329,354	2	4.03	5,666,040	297,791
646,034,636	34,701,783	3,902	14,112	5.37	33,740,229	1,756,501	1	5.21	8,011,800	421,725
496,938,169	27,076,932	4,104	10,209	5.42	158,838,657	6,491,545	2	4.09	5,251,320	280,807
445,630,002	25,771,042	3,909	9,809	5.78	—	—	—	—	8,378,280	475,235
563,465,269	29,646,639	2,661	17,766	5.26	29,991,305	1,363,279	1	4.55	6,716,520	353,546
501,867,315	25,871,864	2,738	15,605	5.16	—	—	—	—	8,316,360	427,173
402,679,309	20,715,451	3,206	10,663	5.14	—	—	—	—	4,421,880	226,374
382,507,511	19,578,153	3,426	9,459	5.12	39,709,062	1,836,726	1	4.63	6,997,320	351,225
448,808,475	23,430,942	4,155	9,069	5.22	36,194,767	1,662,714	1	4.59	5,479,920	289,972
404,710,780	21,784,082	3,281	10,425	5.38	47,673,605	1,872,727	1	3.93	7,790,760	408,806
415,797,747	21,866,589	2,988	11,798	5.26	39,374,639	1,838,510	1	4.67	3,803,760	202,125
362,812,264	20,312,636	3,009	10,505	5.60	—	—	—	—	5,137,560	280,289
313,028,086	17,203,267	2,726	9,766	5.50	—	—	—	—	3,554,640	193,829
241,081,640	13,181,456	2,023	10,045	5.47	136,025,710	5,409,126	2	3.98	6,031,646	330,913
247,582,658	13,589,385	1,907	11,424	5.49	—	—	—	—	3,969,360	214,898
287,678,816	14,485,881	1,716	14,663	5.04	—	—	—	—	5,540,040	281,159
343,225,864	17,591,179	2,215	12,925	5.13	—	—	—	—	4,285,080	223,422
239,822,057	12,365,629	2,087	9,811	5.16	41,179,115	2,456,748	2	5.97	5,900,760	301,603
290,038,332	15,598,589	2,049	11,854	5.38	—	—	—	—	4,267,440	229,738
257,060,746	13,884,270	1,857	11,888	5.40	21,717,256	1,253,170	1	5.77	2,330,640	125,661
42,218,028,919	2,349,333,040	253,152	14,143	5.33	11,927,737,264	518,618,689	138	4.35	525,867,326	27,151,865

MUNICIPAL UTILITY ELECTRICITY

For the Year Ended

Municipality	Total Sales	Total Revenue	Total Customers	Residential Service				
				Sales	Revenue	Customers	Monthly Use per Cust.	Rev. per kWh
	kWh	$		kWh	$		kWh	¢
Aline Creek	7,088,114	589,471	326	3,725,664	288,339	272	1,163	5.50
Ajax	380,435,370	20,636,070	16,532	144,963,779	8,975,910	15,055	826	6.19
Alexandria	53,746,075	3,103,479	1,715	20,902,582	1,272,615	1,432	1,217	6.09
Alfred	14,674,964	891,705	509	8,456,563	502,877	430	1,666	5.92
Alliston	72,609,343	5,278,398	7,545	30,780,939	1,915,432	2,124	889	6.49
Almonte	32,554,917	2,690,231	1,461	22,327,301	1,426,082	1,640	1,141	6.39
Alvinston	7,647,551	531,252	501	2,895,180	174,779	326	761	6.04
Amherstburg	65,571,125	4,876,479	3,059	37,971,000	2,296,700	2,692	1,230	6.05
Ancaster	34,343,348	2,115,438	1,807	25,516,980	1,590,793	1,646	1,294	6.23
Apple Hill	1,746,370	107,871	116	1,311,000	79,766	95	1,115	6.08
Arkona	3,122,780	193,471	220	2,160,440	134,676	186	977	5.72
Arnprior	130,677,665	6,637,803	3,074	51,551,299	1,856,747	2,603	1,821	5.80
Arthur	24,781,225	1,580,567	837	8,670,780	520,764	673	1,080	6.01
Athelstan Twp.	54,779,735	3,090,648	1,567	14,604,241	1,018,468	1,600	763	6.95
Aurora	263,724,647	15,159,072	9,162	95,161,400	6,124,557	8,113	1,029	6.26
Avonmore	1,982,940	124,334	152	1,446,701	89,948	134	913	6.22
Aylmer	62,068,657	3,597,091	2,440	31,940,542	1,880,491	2,121	1,272	5.88
Bancroft	52,144,503	3,957,615	1,162	12,615,710	760,426	887	1,202	6.12
Barrie	688,426,165	39,171,967	22,678	239,450,019	14,235,680	19,899	1,051	6.20
Barry's Bay	11,617,222	716,528	948	5,191,170	322,375	480	967	6.21
Bath	4,615,778	327,124	506	3,613,570	249,298	446	1,129	6.81
Beachburg	6,137,500	390,462	341	4,502,000	277,679	295	1,276	6.17
Barrow	12,658,450	698,842	807	7,939,711	511,935	780	886	6.45
Bella River	27,965,270	1,730,517	1,339	17,913,120	1,109,700	1,207	1,092	6.19
Belleville	650,955,745	36,448,860	14,775	142,448,802	8,543,568	12,500	950	6.00
Belmont	9,472,628	503,513	517	6,577,756	350,933	459	1,272	5.34
Blandford Blenheim	18,818,910	1,105,056	705	9,058,018	551,203	653	1,210	6.09
Blenheim	46,753,622	2,561,605	1,787	15,887,775	915,880	1,530	875	5.76
Bloomfield	8,342,346	475,937	345	3,559,903	209,947	293	1,103	5.90
Blyth	11,825,929	681,900	441	5,991,012	397,660	359	1,392	7.07
Bobcaygeon	79,864,911	1,966,201	1,404	17,419,035	1,009,761	1,101	1,995	6.25
Bothwell	7,921,660	487,670	420	4,133,770	253,531	333	1,061	6.13
Braeburdge	43,601,549	2,651,187	2,039	20,429,300	1,236,052	1,943	1,092	6.05
Bradford	60,886,184	4,092,742	3,863	37,607,855	2,586,430	3,407	942	6.77
Brampton	2,132,723,300	120,300,098	61,400	648,467,893	39,346,237	54,170	1,059	6.07
Brantford	774,359,400	42,437,700	29,822	264,175,705	15,955,663	27,084	826	6.04
Brantford Twp.	100,795,102	5,946,279	2,634	20,645,151	1,348,370	1,737	1,370	6.10
Brechin	3,091,080	184,817	127	1,303,950	78,270	89	1,221	6.00
Brigham	37,003,630	2,340,560	1,916	23,274,106	1,459,850	1,672	1,202	6.27
Brock	49,646,944	2,986,127	2,197	20,491,219	1,222,051	1,867	1,203	6.08

SALES, REVENUE AND CUSTOMERS

December 31, 1989

General Service (under 5,000 kW)					General Service (over 5,000 kW)				Street Lighting	
Sales	Revenue	Customers	Monthly Use per Cust	Rev. per kW h	Sales	Revenue	Customers	Rev. per kW h	Sales	Revenue
kW h	$		kW h	¢	kW h	$		¢	kW h	$
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	—	—	—	—	[illegible]	[illegible]

MUNICIPAL UTILITY ELECTRICITY

For the Year Ended

Municipality	Total Sales	Total Revenue	Total Customers	Residential Service				
				Sales	Revenue	Customers	Monthly Use per Cust.	Rev. per kWh
	kWh	$		kWh	$		kWh	¢
Brookville	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
Bruneck	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
Burford	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
Burk's Falls	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
Burlington	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
Cache Bay	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
Caledon	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
Cambridge St. Dumfries	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
Campbellford	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
Capreol	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
Cardinal	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
Carleton Place	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
Casselman	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
Chalk River	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
Chapleau Twp.	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
Chatham	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
Chatsworth	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
Chesley	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
Chesterville	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
Clifford	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
Clinton	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
Cobden	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
Cobourg	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
Cochrane	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
Colborne	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
Colchester	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
Collingwood	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
Comber	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
Cookstown	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
Cottam	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
Creemore	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
Dashwood	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
Deep River	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
Delaware	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
Delhi	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
Deseronto	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
Drayton	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
Dresden	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
Dryden	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
Dunbia	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]

SALES, REVENUE AND CUSTOMERS

December 31, 1989

General Service (under 5,000 kW)					General Service (over 5,000 kW)				Street Lighting	
Sales	Revenue	Customers	Mthly. Use per Cust	Rev. per kW.h	Sales	Revenue	Customers	Rev. per kW.h	Sales	Revenue
kW.h	$		kW.h	¢	kW.h	$		¢	kW.h	$
[illegible]	[illegible]	1,193	15,094	5.15	—	—	—	—	2,434,680	126,817
[illegible]	[illegible]	98	3,805	5.80	—	—	—	—	163,080	8,818
[illegible]	[illegible]	116	2,934	5.90	—	—	—	—	263,520	13,648
[illegible]	[illegible]	111	5,426	5.87	—	—	—	—	179,320	7,438
[illegible]	[illegible]	6,019	15,330	5.19	—	—	—	—	10,898,640	567,050
[illegible]	[illegible]	23	2,582	6.16	—	—	—	—	117,720	6,300
[illegible]	[illegible]	720	8,408	5.66	—	—	—	—	603,360	31,924
[illegible]	[illegible]	1,982	14,112	5.37	33,740,229	1,756,501	1	5.21	6,011,880	421,725
[illegible]	[illegible]	310	7,121	4.86	—	—	—	—	478,800	22,899
[illegible]	[illegible]	105	6,603	5.29	—	—	—	—	543,960	28,037
[illegible]	[illegible]	83	5,791	5.25	—	—	—	—	239,760	12,443
[illegible]	[illegible]	304	6,843	5.49	—	—	—	—	792,000	41,820
[illegible]	[illegible]	196	7,007	5.72	—	—	—	—	226,080	12,319
[illegible]	[illegible]	36	4,613	5.58	—	—	—	—	128,520	6,567
[illegible]	[illegible]	107	6,171	5.67	—	—	—	—	373,680	19,900
[illegible]	[illegible]	2,699	11,854	5.36	—	—	—	—	4,267,440	229,736
[illegible]	[illegible]	45	3,208	6.66	—	—	—	—	116,640	6,406
[illegible]	[illegible]	135	4,215	5.80	—	—	—	—	267,280	15,135
[illegible]	[illegible]	95	14,277	5.36	—	—	—	—	236,520	12,147
[illegible]	[illegible]	34	7,880	5.95	—	—	—	—	192,240	10,043
[illegible]	[illegible]	212	4,864	5.71	—	—	—	—	561,600	30,102
[illegible]	[illegible]	30	3,761	5.64	—	—	—	—	190,800	9,905
[illegible]	[illegible]	613	12,867	4.90	—	—	—	—	1,094,040	53,936
[illegible]	[illegible]	116	10,449	5.26	—	—	—	—	473,760	24,319
[illegible]	[illegible]	123	5,037	5.53	—	—	—	—	433,440	22,916
[illegible]	[illegible]	107	4,250	6.11	—	—	—	—	123,840	6,673
[illegible]	[illegible]	1,807	10,023	4.93	62,876,029	2,899,482	2	4.61	1,166,920	59,346
[illegible]	[illegible]	50	5,751	5.74	—	—	—	—	144,360	7,536
[illegible]	[illegible]	105	3,221	5.75	—	—	—	—	125,280	6,755
[illegible]	[illegible]	80	1,878	6.97	—	—	—	—	120,960	6,758
[illegible]	[illegible]	73	4,670	5.68	—	—	—	—	142,560	7,642
[illegible]	[illegible]	17	1,300	6.11	—	—	—	—	68,040	3,613
[illegible]	[illegible]	170	8,963	5.70	—	—	—	—	751,680	41,742
[illegible]	[illegible]	26	3,149	6.16	—	—	—	—	87,120	4,816
[illegible]	[illegible]	513	4,405	5.91	—	—	—	—	591,840	32,424
[illegible]	[illegible]	60	6,565	5.86	—	—	—	—	321,120	17,799
[illegible]	[illegible]	73	5,934	5.56	—	—	—	—	113,760	5,977
[illegible]	[illegible]	186	9,071	5.42	—	—	—	—	591,600	20,374
[illegible]	[illegible]	611	7,396	5.37	—	—	—	—	1,209,600	61,767
[illegible]	[illegible]	15	4,433	6.69	—	—	—	—	51,840	2,020

MUNICIPAL UTILITY ELECTRICITY

For the Year Ended

Municipality	Total Sales	Total Revenue	Total Customers	Residential Service				
				Sales	Revenue	Customers	Mthly Use per Cust.	Rev. per kW.h
	kW.h	$		kW.h	$		kW.h	¢
Dundalk	19,262,510	1,110,315	729	10,428,300	599,029	597	1,511	5.74
Dundas	140,391,596	6,461,000	7,366	75,944,323	4,760,955	6,699	950	6.20
Dunnville	41,666,690	2,532,594	2,360	16,180,640	1,138,995	1,880	720	7.04
Durham	21,360,177	1,107,650	1,145	9,764,893	650,320	967	854	6.77
Dutton	7,034,909	452,107	492	3,747,245	241,956	486	705	6.46
East York	654,186,366	45,236,054	25,080	254,013,272	15,808,192	22,398	872	5.80
East Zorra Tavistock	23,054,256	1,322,249	830	10,801,419	630,984	719	1,260	5.92
Eganville	11,306,053	711,148	651	6,090,341	369,179	513	991	6.86
Elmvale	17,899,322	1,091,465	680	7,650,343	480,191	575	1,103	6.12
Elmwood	2,224,300	145,446	163	1,752,050	109,440	154	956	6.52
Elora	24,488,539	1,445,959	1,295	14,033,509	855,460	1,095	1,094	6.16
Embrun	30,332,887	1,650,315	1,125	19,723,683	1,101,583	980	1,736	5.99
Emeny	5,688,804	340,549	396	3,964,233	229,526	320	1,010	5.79
Erin	50,113,255	2,477,322	1,023	12,230,968	719,867	866	1,210	5.89
Espanola	50,952,375	2,939,765	2,290	30,451,829	1,843,257	2,004	1,205	6.05
Essex	50,249,395	2,947,310	2,521	24,969,886	1,537,067	2,205	976	6.16
Etobicoke	3,776,312,408	197,447,535	93,250	654,576,386	31,709,406	64,614	843	6.05
Exeter	45,111,756	2,760,579	2,604	21,451,046	1,354,355	1,683	1,081	6.31
Fenelon Falls	24,794,486	1,511,253	1,119	14,774,296	876,700	926	1,550	5.93
Fergus	115,388,419	5,861,273	2,720	27,103,547	1,632,586	2,363	987	6.02
Finch	4,420,254	274,575	233	2,572,228	160,129	185	1,159	6.23
Flamborough	23,468,762	1,380,911	1,115	12,701,638	756,979	926	1,148	5.96
Flesherton	7,226,462	415,380	354	3,983,350	234,614	283	1,195	5.64
Forest	27,674,297	1,702,605	1,267	13,630,327	863,059	1,090	1,090	6.33
Fort Frances	87,990,032	4,198,760	3,727	51,425,711	2,568,205	3,261	1,527	4.68
Frankford	17,562,856	1,011,475	876	11,852,361	667,739	765	1,293	5.63
Georgina	32,014,685	1,859,869	1,528	17,913,591	1,024,593	1,305	1,366	5.72
Glencoe	19,106,101	1,157,316	887	7,178,489	461,140	719	843	6.42
Gloucester	767,698,753	42,980,520	31,792	360,597,564	21,570,966	28,586	1,063	5.98
Goderich	114,858,439	6,294,664	5,381	53,021,122	2,955,156	3,673	959	6.22
Goodwood	27,767,852	1,603,175	1,203	19,666,352	1,175,867	1,057	1,552	5.97
Grand Bend	14,853,506	995,163	1,092	7,163,200	493,370	839	730	6.89
Grand Valley	11,212,460	721,213	579	7,450,237	465,267	487	1,527	6.24
Granton	2,876,243	169,542	134	1,560,729	83,143	112	1,161	5.33
Gravenhurst	64,819,654	2,734,305	2,146	21,869,149	1,371,682	1,705	1,065	6.25
Grimsby	126,934,095	7,660,797	6,807	66,257,105	4,254,052	6,150	927	6.42
Guelph	1,054,550,129	57,277,664	29,533	504,486,404	19,086,045	26,302	976	6.27
Haldimand	53,398,350	3,122,750	3,407	28,501,560	1,717,138	2,881	828	6.02
Halton Hills	369,682,988	20,553,561	12,369	154,373,170	9,694,689	10,930	1,186	6.28
Hamilton	6,365,153,647	294,978,810	126,930	953,576,692	61,837,228	115,056	668	6.48

SALES, REVENUE AND CUSTOMERS

December 31, 1989

General Service (under 5,000 kW)					General Service (over 5,000 kW)				Street Lighting	
Sales	Revenue	Customers	Monthly Use per Cust	Rev. per kW h	Sales	Revenue	Customers	Rev. per kW h	Sales	Revenue
kW h	$		kW h	¢	kW h	$		¢	kW h	$
8,677,250	495,330	132	5,562	5.59	—	—	—	—	150,960	8,223
61,764,871	3,489,335	687	7,219	5.52	—	—	—	—	2,642,480	140,716
24,829,570	1,406,359	360	5,645	5.66	—	—	—	—	656,280	34,621
11,211,084	648,096	170	5,480	5.78	—	—	—	—	304,200	16,347
3,120,904	167,270	65	2,955	6.00	—	—	—	—	166,680	8,681
563,465,269	29,646,630	2,661	17,766	5.26	29,991,305	1,363,279	1	4.55	6,716,520	353,546
12,036,837	643,935	111	9,037	5.35	—	—	—	—	216,000	11,552
4,972,512	301,637	150	3,003	6.07	—	—	—	—	241,200	13,244
8,837,299	576,479	117	7,067	5.86	—	—	—	—	211,680	11,537
436,060	27,695	29	1,253	6.35	—	—	—	—	56,160	2,972
10,192,950	582,766	200	4,424	5.62	—	—	—	—	262,080	13,775
10,269,564	593,132	143	6,247	5.78	—	—	—	—	350,640	18,390
1,604,691	93,067	68	2,028	5.80	—	—	—	—	119,880	6,276
37,649,627	1,711,800	157	20,916	4.55	—	—	—	—	224,640	11,588
20,057,560	1,101,287	286	5,830	5.50	—	—	—	—	462,960	24,389
24,678,870	1,330,010	316	6,995	5.39	—	—	—	—	420,640	22,255
2,700,362,643	157,654,423	6,630	26,292	5.89	101,511,459	6,307,667	4	4.37	29,461,680	1,471,612
23,085,630	1,319,662	321	6,121	5.72	—	—	—	—	595,080	31,982
9,720,670	552,246	193	4,241	5.65	—	—	—	—	299,520	15,750
67,836,152	4,271,009	557	10,720	4.86	—	—	—	—	648,720	32,670
1,720,500	105,086	48	3,051	6.11	—	—	—	—	127,440	6,865
10,365,084	578,256	189	4,644	5.58	—	—	—	—	402,120	21,408
3,105,952	176,076	71	3,645	5.67	—	—	—	—	137,160	7,110
13,590,010	797,307	207	5,498	5.87	—	—	—	—	453,960	24,439
35,202,521	1,631,472	466	6,282	4.63	—	—	—	—	1,261,800	54,167
5,530,495	297,644	109	4,313	5.37	—	—	—	—	172,800	8,448
13,797,462	767,927	223	5,548	5.57	—	—	—	—	503,640	26,031
11,642,132	671,002	168	5,741	5.76	—	—	—	—	385,680	19,168
402,679,309	20,715,451	3,356	10,685	5.14	—	—	—	—	4,421,880	226,376
48,836,053	2,623,160	507	8,951	5.37	33,988,304	1,479,405	1	4.35	1,032,960	51,715
7,753,380	452,511	146	4,518	5.84	—	—	—	—	345,120	18,405
7,381,066	454,372	253	2,552	6.16	—	—	—	—	395,240	16,921
3,645,583	220,791	92	3,452	6.06	—	—	—	—	116,640	6,435
1,278,074	86,109	22	4,841	6.74	—	—	—	—	57,440	3,810
22,172,905	1,271,646	577	4,941	5.74	—	—	—	—	677,520	36,180
76,631,750	3,159,722	717	6,605	5.50	—	—	—	—	2,695,160	109,860
552,710,195	31,500,087	5,149	15,710	5.23	150,701,109	7,173,158	2	4.52	6,634,240	447,080
23,747,750	1,304,359	126	5,806	5.49	—	—	—	—	1,049,040	52,916
193,224,530	10,707,176	1,411	11,477	5.54	—	—	—	—	3,895,480	112,444
1,509,669,512	76,139,195	11,059	10,682	4.91	5,032,753,763	150,900,516	15	4.07	59,155,680	1,707,050

MUNICIPAL UTILITY ELECTRICITY

For the Year Ended

Municipality	Total Sales	Total Revenue	Total Customers	Residential Service				
				Sales	Revenue	Customers	Mthly. Use per Cust.	Rev. per kW.h
	kW.h	$		kW.h	$		kW.h	¢
Hanover	79,728,525	4,451,119	2,805	29,309,187	1,566,100	2,353	909	6.30
Harriston	20,401,409	1,205,711	698	8,896,755	565,064	750	993	6.40
Harrow	29,761,588	1,629,444	1,076	12,719,066	763,947	861	1,199	6.25
Hastings	11,710,960	697,481	592	7,286,766	458,226	486	1,253	6.02
Havelock	17,264,330	755,633	623	7,493,956	454,544	514	1,224	6.07
Hawkesbury	205,900,725	10,791,669	4,207	94,214,256	5,123,617	3,625	1,261	5.76
Hearst	106,765,500	5,676,859	2,972	29,410,824	1,795,161	2,042	1,216	5.96
Hensall	15,766,448	948,161	691	9,229,900	562,962	395	1,115	5.79
Hepworth	1,591,197	104,756	115	1,171,000	73,420	91	1,072	6.27
Huntsville	91,700,606	5,458,165	1,791	50,619,526	3,051,705	1,369	1,003	6.21
Ingersoll	193,010,870	9,667,665	5,826	83,430,135	4,998,482	3,341	759	6.56
Iroquois	23,230,147	1,251,711	934	9,828,782	594,419	460	1,079	6.01
Iroquois Falls	26,100,563	1,587,865	1,836	15,010,166	974,256	1,663	752	6.49
Kanata	312,998,330	18,193,026	11,766	129,777,132	8,121,768	11,034	1,037	6.26
Kapuskasing	92,977,260	5,115,256	2,628	22,816,715	1,437,511	2,210	864	6.30
Kemptville	32,542,129	1,851,766	1,211	15,817,418	986,379	1,010	1,305	6.24
Kenora	110,167,378	6,162,752	5,102	46,791,469	2,821,196	4,531	859	6.06
Killaloe Stn	4,904,429	326,956	369	3,016,795	202,369	292	861	6.71
Kincardine	68,164,759	4,053,321	2,839	45,510,167	2,944,842	2,446	1,504	5.88
Kingston	726,264,173	39,986,058	24,628	229,781,811	13,873,493	20,672	933	6.04
Kingsville	44,430,637	2,705,366	2,362	24,742,297	1,592,753	2,027	1,027	6.28
Kirkfield	2,327,087	145,655	137	1,536,260	99,969	104	1,268	5.86
Kitchener-Wilmot	1,853,298,176	95,974,576	60,471	594,165,174	34,659,769	53,596	941	5.83
L'Original	19,078,510	1,174,360	828	13,947,991	861,774	736	1,583	6.04
Lakefield	32,448,274	2,025,064	1,228	17,361,929	1,059,804	1,041	1,396	6.27
Lanark	7,169,130	504,692	410	6,207,207	392,623	325	1,079	6.47
Lancaster	8,764,256	532,196	390	6,984,464	388,017	310	1,416	6.17
Larder Lake Twp	9,362,783	612,508	538	6,957,340	435,542	472	1,244	6.26
Latchford	3,668,865	226,365	212	2,949,280	181,323	170	1,174	5.90
Leamington	136,763,612	7,293,890	6,874	42,766,127	2,459,965	4,154	833	6.03
Lincoln	32,702,567	2,015,250	1,950	17,690,464	1,162,679	1,808	823	6.30
Lindsay	216,168,739	11,599,119	6,462	76,259,674	4,569,670	5,526	1,137	6.13
Listowel	72,609,802	3,967,802	2,214	26,503,440	1,580,762	1,912	1,083	6.29
London	2,623,590,648	152,806,650	105,140	930,402,650	56,560,577	97,365	821	6.03
Lucan	13,776,201	837,590	900	9,099,222	557,019	572	1,326	6.12
Lucknow	11,766,260	693,776	570	6,176,420	378,813	478	1,124	5.98
Madoc	16,024,696	958,672	751	8,110,796	500,329	577	1,182	6.17
Magnetawan	2,436,760	150,901	163	1,416,600	90,651	125	943	6.39
Markdale	19,499,180	1,180,076	757	9,371,301	574,752	589	1,233	6.15
Markham	1,405,416,513	81,459,266	46,899	532,516,899	31,056,796	39,663	1,137	6.21

SALES, REVENUE AND CUSTOMERS

December 31, 1989

General Service (under 5,000 kW)					General Service (over 5,000 kW)				Street Lighting	
Sales	Revenue	Customers	Mthly. Use per Cust	Rev. per kW.h	Sales	Revenue	Customers	Rev. per kW.h	Sales	Revenue
kW.h	$		kW.h	¢	kW.h	$		¢	kW.h	$
49,798,694	2,729,538	452	9,368	5.48	—	—	—	—	620,640	32,981
11,184,232	609,872	148	6,297	5.45	—	—	—	—	320,400	17,175
13,271,820	801,696	175	6,249	6.04	—	—	—	—	251,640	13,601
4,263,882	243,816	106	3,290	5.72	—	—	—	—	152,280	8,029
4,667,900	276,645	109	3,473	5.93	—	—	—	—	127,080	6,844
114,944,203	5,726,264	581	16,430	4.98	35,553,844	1,544,573	1	4.34	1,189,440	61,578
76,444,124	3,843,472	330	19,304	5.03	—	—	—	—	910,440	45,525
10,383,648	627,841	96	8,921	6.05	—	—	—	—	153,000	8,058
391,037	25,683	24	1,358	6.57	—	—	—	—	29,160	1,630
34,362,238	1,847,849	422	6,883	5.38	—	—	—	—	311,040	16,261
69,939,155	3,723,783	478	12,193	5.32	53,072,080	2,558,686	1	4.82	1,561,680	81,850
17,111,925	855,796	94	16,022	5.00	—	—	—	—	289,440	14,809
10,922,835	569,706	173	5,323	5.22	—	—	—	—	547,560	26,118
181,073,728	9,279,985	762	20,614	5.12	—	—	—	—	2,202,480	116,508
28,858,014	1,583,248	418	5,767	5.49	—	—	—	—	902,520	46,828
16,405,707	941,757	201	6,975	5.74	—	—	—	—	369,000	20,445
61,647,749	3,173,375	801	6,430	5.15	—	—	—	—	1,928,160	104,275
1,773,510	111,549	57	2,548	6.29	—	—	—	—	114,120	6,406
25,087,152	1,395,656	393	5,146	5.56	—	—	—	—	847,440	44,107
448,808,475	23,430,942	4,155	9,069	5.22	36,194,767	1,662,714	1	4.59	5,479,920	289,972
19,054,180	1,086,905	355	4,524	5.70	—	—	—	—	635,960	33,686
740,419	45,484	33	1,928	6.14	—	—	—	—	50,400	2,761
988,976,319	52,098,466	6,871	12,208	5.27	232,544,063	11,076,564	4	4.76	17,612,640	919,777
4,881,959	284,654	88	4,571	5.83	—	—	—	—	250,560	13,654
14,872,589	866,525	187	6,663	5.83	—	—	—	—	434,160	24,445
3,166,91[illegible]	210,716	85	3,105	6.65	—	—	—	—	174,960	9,769
3,440,1[illegible]	200,096	80	3,584	5.82	—	—	—	—	129,600	6,924
2,289,16[illegible]	139,053	67	2,867	6.07	—	—	—	—	116,280	6,309
1,368,865	75,628	42	2,716	5.52	—	—	—	—	104,760	5,455
94,657,925	4,650,430	720	11,052	4.91	—	—	—	—	1,339,560	66,188
14,732,546	858,582	182	6,783	5.83	—	—	—	—	471,960	25,405
142,621,801	7,517,563	936	13,147	5.27	—	—	—	—	1,310,760	68,370
47,440,721	2,602,619	302	13,539	5.49	—	—	—	—	667,440	35,923
1,597,674,676	81,565,578	10,778	12,534	5.11	263,382,122	11,635,592	5	4.42	23,891,400	1,223,776
4,432,339	253,043	98	3,848	5.71	—	—	—	—	224,640	11,832
5,053,040	294,480	160	4,341	5.83	—	—	—	—	194,400	10,207
7,636,494	453,730	174	3,657	5.94	—	—	—	—	277,200	15,100
953,500	59,871	30	2,207	6.28	—	—	—	—	66,600	3,680
10,907,479	625,330	146	6,226	5.73	—	—	—	—	238,320	11,641
832,039,256	46,062,283	6,425	11,269	5.54	30,204,586	1,216,517	1	4.02	10,777,680	587,387

MUNICIPAL UTILITY ELECTRICITY

For the Year Ended

Municipality	Total Sales	Total Revenue	Total Customers	Residential Service				
				Sales	Revenue	Customers	Mthly. Use per Cust.	Rev. per kW.h
	kW.h	$		kW.h	$		kW.h	¢
Marmora	15,082,921	900,769	705	8,735,556	515,429	559	1,312	5.90
Martintown	2,005,510	127,649	124	1,449,100	89,782	106	1,139	6.20
Massey	12,310,992	733,432	522	7,411,387	422,354	645	1,394	5.70
Maxville	8,098,283	470,836	379	4,173,237	238,418	293	1,195	5.71
McGarry Twp.	7,010,590	428,299	395	5,224,000	316,346	358	1,196	6.06
Meaford	41,860,665	2,338,244	2,101	20,230,805	1,172,505	1,799	931	5.80
Merlin	4,003,405	260,885	304	2,700,800	163,448	268	908	6.05
Midland	169,016,640	9,181,642	5,603	53,878,422	3,265,898	4,877	943	6.06
Milaway	8,487,924	512,676	689	6,160,185	361,710	603	1,303	5.87
Millbrook	10,306,320	635,955	532	6,585,210	395,805	642	1,264	6.01
Milton	419,857,929	24,222,693	10,780	138,749,287	8,560,304	8,922	1,305	6.17
Milverton	12,930,660	749,852	593	7,232,900	406,684	689	1,245	5.62
Mississauga	5,336,137,609	277,075,085	137,662	1,174,739,471	68,535,888	121,422	890	5.83
Mitchell	35,089,179	2,113,570	1,375	14,804,753	947,390	1,186	1,047	6.40
Moorefield	3,736,427	221,040	185	2,150,196	128,276	150	1,195	5.97
Morrisburg	28,727,707	1,796,772	1,189	14,533,124	928,308	1,018	1,186	6.39
Mount Brydges	10,747,619	642,686	731	6,647,238	401,662	649	910	6.04
Mount Forest	39,612,138	2,292,158	2,035	19,214,064	1,110,568	1,731	958	5.78
Nanticoke	56,022,172	3,614,756	4,018	30,833,440	2,084,531	3,478	760	6.76
Napanee	63,914,908	3,619,652	2,422	18,817,867	1,171,179	1,915	829	6.22
Nepean	1,019,314,530	56,240,995	36,020	419,230,466	25,266,841	32,372	1,098	6.03
Neustadt	3,642,580	240,527	277	2,881,350	174,069	233	1,039	6.04
Newburgh	4,688,074	288,553	288	3,159,012	198,325	250	1,057	6.28
Newbury	3,414,893	194,053	180	1,465,578	87,526	146	842	5.97
Newcastle	170,017,511	9,813,180	7,267	89,615,177	5,341,703	6,585	1,186	5.96
Newmarket	308,339,023	21,723,521	14,600	153,914,673	9,088,590	12,569	1,047	5.90
Niagara Falls	693,737,916	39,108,880	29,460	233,562,771	15,129,809	26,178	755	6.48
Niagara On The Lake	125,618,196	8,009,923	5,606	52,173,734	3,582,822	4,546	1,010	6.87
Nickel Centre	15,453,996	952,140	916	9,594,794	609,192	842	955	6.35
Nipigon Twp.	18,506,086	1,138,345	968	7,407,613	506,239	794	709	6.83
Norfolk	5,454,920	340,024	439	2,844,580	176,036	314	743	6.19
North Bay	559,812,503	33,632,336	21,509	243,229,777	15,619,695	18,783	1,093	6.42
North Dorchester Twp.	9,328,010	550,892	549	4,936,621	299,373	456	912	6.06
North York	5,981,236,549	321,211,241	143,929	1,561,791,511	91,922,557	126,660	1,028	5.89
Norwich	21,695,143	1,382,122	1,611	13,228,796	865,791	1,200	930	6.54
Norwood	12,533,142	810,508	679	7,833,109	490,101	587	1,161	6.26
Oakville	1,441,793,864	72,650,543	35,476	382,920,866	23,192,480	31,526	1,040	6.06
Oil Springs	3,967,300	253,216	348	2,411,740	151,217	264	767	6.27
Omemee	9,469,717	554,639	459	5,537,926	325,680	386	1,721	5.88
Orangeville	163,221,415	9,096,907	6,310	56,574,765	3,433,052	5,355	962	6.07

SALES, REVENUE AND CUSTOMERS

December 31, 1989

General Service (under 5,000 kW)					General Service (over 5,000 kW)				Street Lighting	
Sales	Revenue	Customers	Mthly. Use per Cust	Rev. per kW.h	Sales	Revenue	Customers	Rev. per kW.h	Sales	Revenue
kW.h	$		kW.h	¢	kW.h	$		¢	kW.h	$
6,042,805	331,362	146	3,497	5.48	—	—	—	—	304,560	15,763
509,250	32,901	18	2,234	6.46	—	—	—	—	47,160	2,646
4,687,565	263,556	77	4,945	5.62	—	—	—	—	212,040	11,250
3,757,646	214,533	86	3,684	5.71	—	—	—	—	167,400	8,705
1,599,300	92,186	37	3,507	5.76	—	—	—	—	107,200	9,016
20,847,580	1,088,159	302	5,696	5.22	—	—	—	—	782,280	39,009
1,208,285	74,918	56	1,798	6.20	—	—	—	—	94,320	5,019
114,012,138	5,693,427	726	13,573	4.99	—	—	—	—	1,126,080	56,141
2,121,459	127,018	86	2,183	5.99	—	—	—	—	206,280	10,791
3,585,750	216,035	90	3,320	5.86	—	—	—	—	135,360	7,325
257,060,746	13,884,270	1,857	11,888	5.40	21,717,256	1,253,170	1	5.77	2,330,640	125,661
5,463,040	318,805	104	4,336	5.84	—	—	—	—	234,720	12,363
3,372,142,558	172,732,417	16,231	17,719	5.12	762,105,820	31,232,048	9	4.10	27,149,760	1,392,178
19,902,826	1,113,982	189	8,622	5.60	—	—	—	—	301,600	20,641
1,495,511	85,916	35	3,561	5.74	—	—	—	—	90,720	4,048
13,786,703	821,736	171	6,839	5.96	—	—	—	—	407,880	22,540
3,935,141	215,499	82	3,951	5.48	—	—	—	—	165,240	8,425
20,006,394	1,099,700	304	5,557	5.50	—	—	—	—	391,680	20,154
23,953,572	1,421,058	540	3,676	5.93	—	—	—	—	1,235,160	66,047
44,434,281	2,370,178	507	7,496	5.33	—	—	—	—	662,760	34,551
486,933,183	25,564,478	3,646	11,268	5.25	107,514,841	4,329,354	2	4.03	5,666,040	297,791
866,200	56,775	44	1,641	6.55	—	—	—	—	95,040	5,084
1,442,662	82,486	30	3,339	5.72	—	—	—	—	86,400	4,535
1,882,355	101,212	34	4,482	5.38	—	—	—	—	66,960	3,412
78,227,214	4,142,644	664	9,937	5.30	—	—	—	—	2,175,120	111,345
231,476,310	12,187,131	2,031	10,524	5.26	—	—	—	—	2,940,040	154,200
404,710,780	21,704,082	3,281	10,425	5.36	47,673,605	1,672,727	1	3.93	7,790,760	408,806
72,251,942	4,271,481	1,260	4,780	5.91	—	—	—	—	992,520	54,308
5,475,642	312,333	74	6,082	5.71	—	—	—	—	385,560	20,709
10,941,513	610,950	174	5,240	5.58	—	—	—	—	156,960	8,414
2,666,780	147,202	125	1,650	5.97	—	—	—	—	143,640	7,770
313,038,086	17,203,267	2,726	9,766	5.50	—	—	—	—	3,554,640	193,829
4,242,349	236,451	93	3,801	5.57	—	—	—	—	140,040	7,760
4,164,710,010	223,114,581	17,265	20,252	5.36	232,389,588	9,828,476	6	4.23	42,337,440	2,315,627
8,093,387	475,127	211	3,243	5.87	—	—	—	—	372,960	19,579
4,532,273	279,760	92	4,150	6.17	—	—	—	—	167,760	9,320
623,089,606	32,291,399	3,967	13,664	5.18	427,259,872	17,611,488	3	4.08	8,543,520	448,256
1,447,320	89,283	84	1,436	6.17	—	—	—	—	102,240	5,316
3,805,791	207,856	73	4,531	5.46	—	—	—	—	136,080	6,497
105,552,970	5,522,760	963	10,099	5.23	—	—	—	—	1,993,680	96,395

MUNICIPAL UTILITY ELECTRICITY

For the Year Ended

MUNICIPALITY	TOTAL SALES	TOTAL REVENUE	TOTAL CUSTOMERS	RESIDENTIAL SERVICE				
				Sales	Revenue	Customers	Mthly. Use per Cust.	Rev. per kW.h
	kW.h	$		kW.h	$		kW.h	¢
Orillia	309,361,022	16,413,171	10,332	112,252,382	6,116,594	9,010	1,056	5.45
Oshawa	1,266,044,448	63,830,763	42,192	562,700,254	29,829,914	37,873	1,249	5.30
Ottawa	4,520,668,870	230,213,451	131,046	1,201,234,532	64,890,862	115,433	875	5.40
Owen Sound	295,113,182	15,643,005	8,459	83,664,960	4,848,466	7,139	982	5.80
Paisley	10,818,600	628,720	484	7,719,250	442,532	413	1,569	5.73
Palmerston	18,783,880	1,164,581	984	9,694,110	607,645	840	977	6.27
Paris	67,188,165	3,974,333	3,365	27,700,152	1,801,097	2,932	803	6.50
Parkhill	16,212,598	963,507	689	8,099,869	486,745	561	1,241	6.01
Parry Sound	80,798,448	4,748,096	3,118	40,431,778	2,371,746	2,528	1,346	5.87
Pelham	18,099,901	1,152,502	1,184	10,219,419	672,707	1,001	856	6.58
Pembroke	161,962,551	9,266,618	6,553	65,947,685	4,026,705	5,447	1,016	6.11
Penetanguishene	76,236,309	4,277,865	2,689	34,555,459	2,055,452	2,387	1,277	5.95
Perth	97,355,538	5,228,885	3,026	27,945,227	1,701,566	2,434	958	6.09
Peterborough	752,922,344	40,754,274	27,023	323,708,451	18,149,173	23,596	1,166	5.61
Petrolia	35,469,773	2,190,892	1,835	15,259,988	996,492	1,568	830	6.53
Pickering	525,062,869	30,518,258	21,629	273,510,851	16,508,661	19,722	1,181	6.04
Picton	44,062,621	2,804,700	2,199	20,975,193	1,370,951	1,767	998	6.54
Plantagenet	10,266,575	654,117	425	6,367,539	398,420	361	1,478	6.26
Point Edward	33,156,625	1,809,737	1,104	8,453,770	543,170	906	791	6.43
Port Burwell	5,236,287	346,464	431	3,327,150	219,642	348	808	6.60
Port Colborne	214,688,232	11,921,756	8,425	60,075,257	4,117,688	7,397	678	6.85
Port Elgin	76,675,630	4,309,558	2,663	45,176,830	2,518,303	2,336	1,633	5.57
Port Hope	208,182,222	10,842,876	4,425	50,641,977	2,992,184	3,887	1,117	5.91
Port McNicoll	16,175,954	968,376	981	12,397,179	705,463	924	1,127	5.67
Port Stanley	17,099,096	1,054,088	1,369	9,923,064	621,120	1,219	729	6.26
Prescott	47,578,786	2,747,302	2,213	18,092,910	1,075,508	1,891	798	5.94
Priceville	1,324,380	89,881	116	1,151,150	75,293	108	897	6.54
Rainy River	8,882,049	572,623	483	4,579,267	303,880	385	999	6.64
Red Rock	6,265,332	400,026	410	2,970,042	202,422	379	669	6.82
Renfrew	93,362,967	5,349,309	3,775	40,362,555	2,439,477	3,214	1,049	6.04
Richmond Hill	603,412,122	35,606,393	23,233	235,462,298	14,945,749	20,224	1,006	6.35
Ridgetown	28,282,277	1,740,869	1,371	10,410,764	689,621	1,148	758	6.62
Ripley	6,010,394	360,804	297	4,074,673	239,166	243	1,403	5.87
Rockland	55,857,485	3,540,891	2,403	39,492,934	2,429,487	2,175	1,572	6.15
Rockwood	17,668,240	1,099,273	812	13,888,714	806,238	710	1,784	5.84
Rodney	7,771,752	480,181	508	3,827,540	236,255	416	772	6.17
Rosseau	—	—	—	—	—	—	—	—
Russell	12,705,600	809,033	566	9,696,060	589,901	512	1,623	6.08
Sandwich West Twp.	86,673,685	5,243,970	5,352	63,318,975	3,842,719	4,994	1,087	6.07
Sarnia	530,908,606	28,633,907	18,004	147,760,610	9,420,303	15,979	772	6.37

SALES, REVENUE AND CUSTOMERS

December 31, 1989

General Service (under 5,000 kW)					General Service (over 5,000 kW)				Street Lighting	
Sales	Revenue	Customers	Mthly. Use per Cust	Rev. per kW.h	Sales	Revenue	Customers	Rev. per kW.h	Sales	Revenue
kW.h	$		kW.h	¢	kW.h	$		¢	kW.h	$
193,532,400	10,051,285	1,322	12,463	5.19	—	—	—	—	3,576,240	180,397
499,313,324	25,002,410	4,315	9,814	5.01	193,955,550	8,919,986	4	4.60	10,075,320	498,453
2,769,031,466	138,589,161	15,601	14,881	5.00	525,131,952	23,568,267	12	4.49	25,270,920	1,302,161
162,834,222	8,488,536	1,319	10,335	5.21	46,319,360	1,969,524	1	4.25	2,294,640	119,327
2,848,790	159,864	71	3,344	5.61	—	—	—	—	250,560	12,762
8,732,650	506,116	144	5,054	5.80	—	—	—	—	357,120	18,820
38,447,973	2,068,470	433	7,629	5.43	—	—	—	—	1,040,040	54,319
7,911,849	440,889	128	5,151	5.57	—	—	—	—	200,880	10,373
39,545,870	2,169,212	590	5,672	5.49	—	—	—	—	820,800	42,509
7,692,562	461,383	183	3,601	6.00	—	—	—	—	187,920	10,262
93,915,346	5,058,159	1,106	7,115	5.39	—	—	—	—	2,099,520	108,247
41,020,970	2,089,324	302	11,869	5.09	—	—	—	—	659,880	33,925
69,026,551	3,433,283	592	10,440	4.97	—	—	—	—	383,760	19,036
382,507,511	19,570,153	3,426	9,459	5.12	39,709,062	1,836,726	1	4.63	6,997,320	351,225
19,788,585	1,131,693	267	6,108	5.72	—	—	—	—	421,200	22,187
247,582,658	13,589,385	1,907	11,424	5.49	—	—	—	—	3,969,360	214,898
22,368,148	1,319,380	432	4,355	5.90	—	—	—	—	719,280	39,753
3,730,916	223,691	64	4,640	6.00	—	—	—	—	168,120	9,266
24,292,815	1,221,937	198	10,489	5.03	—	—	—	—	410,040	20,690
1,840,017	114,220	83	1,847	6.21	—	—	—	—	69,120	3,693
109,032,622	5,910,784	1,027	9,253	5.42	43,835,793	1,737,861	1	3.96	1,744,560	90,423
30,740,320	1,598,691	327	7,799	5.19	—	—	—	—	708,480	35,326
63,151,900	3,501,620	536	9,930	5.54	93,035,465	4,087,824	2	4.39	1,352,880	69,109
3,565,655	228,295	57	5,714	6.40	—	—	—	—	213,120	10,964
6,915,032	389,670	150	3,947	5.64	—	—	—	—	261,000	13,698
29,030,116	1,582,812	322	7,536	5.45	—	—	—	—	455,760	23,706
134,350	8,696	8	1,399	6.47	—	—	—	—	38,880	2,124
4,119,902	250,765	98	3,539	6.09	—	—	—	—	182,880	10,103
3,189,450	186,102	31	8,306	5.83	—	—	—	—	105,840	5,789
51,726,012	2,771,718	561	7,697	5.36	—	—	—	—	1,274,400	65,677
362,812,264	20,312,636	3,009	10,505	5.60	—	—	—	—	5,137,560	280,289
17,256,633	969,222	223	6,449	5.62	—	—	—	—	614,880	32,592
1,857,601	110,195	54	2,867	5.93	—	—	—	—	78,120	4,126
15,766,951	922,633	228	6,027	5.85	—	—	—	—	597,600	32,637
3,474,326	207,993	102	2,895	5.99	—	—	—	—	385,200	20,642
3,747,292	227,993	92	3,394	6.08	—	—	—	—	196,920	10,708
—	—	—	—	—	—	—	—	—	—	—
2,830,620	172,320	54	4,625	6.09	—	—	—	—	178,920	9,855
22,613,830	1,289,248	358	5,235	5.70	—	—	—	—	740,880	39,033
241,081,640	13,181,456	2,023	10,045	5.47	136,025,710	5,409,126	2	3.98	6,031,646	330,913

MUNICIPAL UTILITY ELECTRICITY

For the Year Ended

Municipality	Total Sales	Total Revenue	Total Customers	Residential Service				
				Sales	Revenue	Customers	Mthly. Use per Cust.	Rev. per kW.h
	kW.h	$		kW.h	$		kW.h	¢
Scarborough	4,525,772,956	244,309,092	126,097	1,239,016,240	70,834,883	109,771	946	5.72
Schreiber Twp.	22,371,765	1,379,223	875	13,034,389	803,197	745	1,468	6.16
Scugog	45,768,615	2,663,149	2,066	26,487,888	1,522,537	1,738	1,272	5.75
Seaforth	20,207,037	1,293,089	1,062	9,564,225	627,133	889	895	6.56
Shelburne	29,635,431	1,754,263	1,339	16,504,301	958,612	1,139	1,235	5.81
Simcoe	183,562,686	10,119,724	6,598	65,032,828	3,968,718	5,697	976	6.10
Sioux Lookout	38,682,733	2,440,070	1,474	18,870,745	1,236,107	1,240	1,296	6.55
Smiths Falls	117,700,756	6,479,005	4,380	42,110,305	2,558,169	3,728	950	6.07
South Dumfries	12,765,884	714,749	480	4,675,755	283,439	414	953	6.06
South River	10,668,707	639,832	560	6,496,672	381,877	454	1,195	5.88
South West Oxford	21,324,379	1,051,187	367	3,766,050	237,662	329	954	6.31
Southampton	36,195,685	2,122,138	1,917	23,990,708	1,399,957	1,730	1,168	5.84
Springfield	3,681,209	213,020	226	2,749,100	155,860	197	1,181	5.67
St. Catharines	1,814,084,786	93,849,641	47,880	388,339,747	25,802,705	42,690	766	6.64
St. Clair Beach	21,914,333	1,271,427	1,227	14,909,581	902,699	1,142	1,112	6.05
St. Marys	54,063,000	3,232,667	2,296	21,372,232	1,373,551	1,909	941	6.43
St. Thomas	307,126,526	17,654,953	11,661	93,611,783	6,213,321	10,316	767	6.64
Stayner	26,300,015	1,632,709	1,540	16,234,698	985,556	1,337	1,024	6.07
Stirling	18,002,000	1,050,161	892	10,053,399	591,650	754	1,146	5.89
Stoney Creek	416,407,449	23,716,144	15,952	160,085,931	9,964,327	14,194	960	6.22
Stratford	345,775,971	19,727,141	10,877	108,465,670	7,101,147	9,630	946	6.55
Strathroy	97,748,221	5,643,447	3,649	34,913,976	2,187,539	3,326	893	6.27
Sturgeon Falls	57,233,331	3,354,446	2,564	29,604,560	1,766,280	2,288	1,105	5.97
Sudbury	871,271,923	53,217,699	37,894	417,263,641	26,244,422	33,985	1,033	6.29
Sundridge	11,922,937	710,337	506	6,457,075	376,014	404	1,376	5.82
Tara	9,545,373	535,408	384	5,548,737	307,439	312	1,482	5.54
Tecumseh	59,466,997	3,608,035	3,308	32,850,959	2,082,820	3,061	926	6.34
Teeswater	11,758,165	694,208	491	6,418,677	369,491	417	1,295	5.76
Terrace Bay Twp.	25,516,926	1,497,740	942	14,874,735	904,427	848	1,463	6.08
Thamesville	8,383,919	510,998	451	3,741,990	218,776	353	883	5.85
Thedford	6,848,670	402,552	349	3,160,590	191,529	271	986	6.06
Thessalon	15,482,727	978,448	673	7,834,838	505,997	555	1,181	6.46
Thornbury	21,576,644	1,312,473	1,134	11,413,837	701,232	985	1,007	6.14
Thorndale	2,774,830	182,108	161	1,389,400	88,222	127	905	6.35
Thornton	5,261,210	307,062	237	4,165,150	235,331	212	1,718	5.65
Thorold	172,483,162	9,579,075	7,096	58,735,843	3,880,452	6,287	791	6.61
Thunder Bay	1,103,040,667	62,999,231	44,770	386,877,036	24,632,837	39,984	808	6.37
Tilbury	71,507,666	3,688,934	1,759	15,649,155	898,360	1,511	869	5.74
Tillsonburg	168,284,014	9,525,930	4,743	43,855,513	2,761,682	4,033	934	6.30
Toronto	9,683,118,695	550,166,022	216,143	1,797,298,384	108,682,311	183,751	818	6.05

SALES, REVENUE AND CUSTOMERS

December 31, 1989

General Service (under 5,000 kW)					General Service (over 5,000 kW)				Street Lighting	
Sales	Revenue	Custo-mers	Mthly. Use per Cust	Rev. per kW.h	Sales	Revenue	Custo-mers	Rev. per kW.h	Sales	Revenue
kW.h	$		kW.h	¢	kW.h	$		¢	kW.h	$
2,812,343,670	150,226,861	16,319	14,686	5.34	438,720,846	18,420,527	7	4.20	35,692,200	1,844,103
8,960,816	513,847	130	5,880	5.73	—	—	—	—	376,560	21,982
18,796,887	1,054,607	328	4,690	5.61	—	—	—	—	483,840	25,605
10,246,092	607,149	173	5,082	5.93	—	—	—	—	396,720	21,527
12,670,330	686,224	200	5,387	5.42	—	—	—	—	460,800	23,449
116,556,698	5,965,874	901	10,853	5.12	—	—	—	—	1,973,160	99,535
19,454,148	1,117,721	234	7,142	5.75	—	—	—	—	357,840	19,306
74,558,691	3,821,951	652	9,603	5.13	—	—	—	—	1,031,760	52,241
7,965,569	409,807	66	10,212	5.14	—	—	—	—	124,560	6,503
4,028,035	230,674	106	3,461	5.73	—	—	—	—	144,000	7,692
17,345,209	797,753	38	38,038	4.60	—	—	—	—	213,120	11,125
11,494,337	623,971	187	5,150	5.43	—	—	—	—	710,640	36,503
860,469	50,434	29	2,473	5.86	—	—	—	—	71,640	3,739
552,425,553	29,728,963	5,184	8,949	5.38	859,895,086	37,334,333	6	4.34	13,424,400	696,573
6,564,832	343,615	85	6,925	5.23	—	—	—	—	439,920	22,113
32,277,848	1,808,350	387	7,080	5.60	—	—	—	—	412,920	21,786
210,493,623	11,066,746	1,345	13,071	5.26	—	—	—	—	3,021,120	158,516
9,681,557	555,864	203	4,054	5.74	—	—	—	—	383,760	20,611
7,690,481	419,530	138	4,783	5.46	—	—	—	—	256,120	13,298
252,391,756	13,211,008	1,758	12,264	5.23	—	—	—	—	3,929,760	200,963
234,240,221	12,748,998	1,247	15,857	5.44	—	—	—	—	3,070,080	164,585
61,876,645	3,305,018	523	9,840	5.34	—	—	—	—	957,600	49,590
26,896,891	1,419,111	276	8,240	5.28	—	—	—	—	731,880	37,564
445,630,802	25,771,042	3,909	9,809	5.78	—	—	—	—	8,378,280	475,235
5,292,342	308,637	102	4,410	5.83	—	—	—	—	173,520	9,476
3,819,516	205,876	72	4,421	5.39	—	—	—	—	177,120	9,215
25,788,358	1,371,398	247	8,954	5.32	—	—	—	—	827,640	42,817
5,137,168	290,336	74	5,785	5.65	—	—	—	—	202,320	10,487
10,368,591	559,201	94	9,192	5.39	—	—	—	—	273,600	14,241
4,394,249	272,092	98	3,737	6.19	—	—	—	—	247,680	13,430
3,507,720	196,472	78	3,748	5.60	—	—	—	—	180,360	9,401
7,318,489	447,567	118	5,125	6.12	—	—	—	—	329,400	18,132
9,699,127	545,144	149	5,461	5.62	—	—	—	—	463,680	24,752
1,338,270	88,926	34	3,280	6.64	—	—	—	—	47,160	2,558
1,025,500	55,261	25	3,418	5.39	—	—	—	—	70,560	3,615
72,714,080	3,936,938	808	7,632	5.41	39,223,959	1,647,218	1	4.20	1,809,360	94,329
682,359,424	35,887,683	4,785	11,864	5.26	20,080,487	1,203,675	1	6.00	13,743,720	711,611
55,297,631	2,725,196	248	18,809	4.93	—	—	—	—	560,880	27,441
122,787,261	6,554,217	740	14,075	5.34	—	—	—	—	1,641,240	88,673
6,014,730,589	347,826,564	32,360	15,508	5.78	1,806,079,122	88,874,662	32	4.92	65,010,600	3,194,485

MUNICIPAL UTILITY ELECTRICITY

For the Year Ended

Municipality	Total Sales	Total Revenue	Total Customers	Residential Service				
				Sales	Revenue	Customers	Mthly. Use per Cust.	Rev. per kW.h
	kW.h	$		kW.h	$		kW.h	¢
Tottenham	38,738,136	2,224,630	1,236	12,072,201	758,049	1,089	970	6.28
Tremton	306,510,515	14,995,373	6,352	67,840,247	3,887,442	5,470	1,042	5.75
Tweed	17,386,625	1,024,669	840	9,509,219	551,683	686	1,159	5.80
Uxbridge	30,953,017	1,796,475	1,390	13,601,710	798,300	1,125	1,009	5.87
Vankleek Hill	19,500,062	1,169,675	884	12,236,767	724,566	760	1,356	5.92
Vaughan	1,261,716,247	72,561,167	34,962	334,452,736	21,116,547	28,080	1,022	6.31
Victoria Harbour	12,152,820	880,657	716	9,123,801	577,447	651	1,213	6.33
Walkerton	56,914,590	3,273,075	2,113	23,640,327	1,619,490	1,823	1,092	6.00
Wallaceburg	216,869,694	11,625,065	4,632	40,449,663	2,608,127	4,056	827	6.45
Wardsville	3,238,144	183,94[illegible]	217	1,600,568	91,272	152	907	5.70
Warkworth	6,599,884	416,230	353	4,197,246	258,126	250	1,382	6.15
Wasaga Beach	83,530,180	5,378,550	6,094	61,307,571	3,933,909	5,542	937	6.42
Waterloo North	1,031,790,386	57,377,644	32,101	335,345,438	20,395,292	26,951	1,059	6.08
Watford	13,512,016	826,923	689	6,117,170	395,341	566	910	6.46
Waubaushene	7,799,032	480,742	513	6,055,240	372,116	471	1,076	6.15
Webbwood	4,240,498	286,326	212	2,836,978	183,092	184	1,271	6.55
Welland	420,698,911	23,666,777	10,674	133,796,979	6,330,277	16,505	686	6.23
Wellington	13,395,375	779,925	668	7,260,304	417,646	570	1,092	5.75
West Lincoln	10,462,584	652,760	579	4,446,600	292,986	463	799	6.59
West Lorne	15,530,953	952,488	686	5,189,705	340,533	511	951	6.56
Westminster	17,838,805	1,065,052	1,079	11,812,380	715,013	931	1,057	6.06
Westport	8,945,760	560,246	394	5,197,745	316,223	311	1,391	6.13
Wheatley	13,477,594	804,192	657	6,152,046	379,512	540	955	6.17
Whitby	511,695,659	27,972,101	18,262	210,476,603	12,939,259	16,546	1,150	5.92
Whitchurch Stouffville	81,227,189	4,549,807	2,986	31,227,092	1,929,798	2,623	999	6.18
Wiarton	25,445,420	1,510,984	1,057	13,440,001	824,312	961	1,316	6.13
Williamsburg	3,250,682	204,177	192	1,983,450	123,866	160	1,046	6.24
Winchester	40,661,564	2,174,972	1,041	13,051,686	740,699	871	1,252	5.68
Windsor	2,743,380,007	142,456,236	69,040	592,031,062	35,971,265	60,879	812	6.08
Wingham	37,660,095	2,384,248	1,469	18,804,865	1,166,514	1,275	1,230	6.20
Woodstock	341,896,917	18,729,168	11,772	106,495,015	6,525,192	10,492	868	6.13
Woodville	6,397,274	372,804	328	4,234,095	238,151	279	1,317	5.62
Wyoming	12,112,760	717,479	775	6,816,750	405,174	670	854	5.94
York	972,264,302	52,332,703	35,377	308,236,156	16,107,499	31,271	824	5.87
Zorra	27,787,942	1,515,596	907	11,905,888	688,834	705	1,382	5.79
Zurich	8,495,305	504,495	466	5,173,215	308,470	325	1,335	5.96
Total	89,301,016,594	4,848,845,337	2,682,643	26,026,762,905	1,569,686,753	2,312,968	937	6.03

SALES, REVENUE AND CUSTOMERS

December 31, 1989

General Service (under 5,000 kW)					General Service (over 5,000 kW)				Street Lighting	
Sales	Revenue	Customers	Mthly. Use per Cust	Rev. per kW.h	Sales	Revenue	Customers	Rev. per kW.h	Sales	Revenue
kW.h	$		kW.h	¢	kW.h	$		¢	kW.h	$
26,426,815	1,423,139	147	15,084	5.39	—	—	—	—	239,040	12,762
154,016,979	6,732,814	881	13,109	4.99	101,873,649	4,084,382	1	4.01	1,979,640	99,142
7,628,486	425,359	154	4,154	5.58	—	—	—	—	250,920	12,644
17,064,387	956,609	267	5,386	5.61	—	—	—	—	286,920	14,991
6,954,775	401,601	126	4,674	5.77	—	—	—	—	308,520	16,166
604,723,993	49,616,079	6,881	11,599	5.55	27,554,230	1,345,904	1	4.88	4,985,280	260,629
2,880,059	167,307	65	5,646	5.98	—	—	—	—	228,960	12,599
32,788,263	1,714,519	290	9,520	5.23	—	—	—	—	486,000	24,677
159,460,816	7,175,325	575	20,318	5.15	35,081,295	1,766,711	1	4.98	1,870,120	99,802
1,543,256	83,093	65	2,108	5.64	—	—	—	—	94,320	4,782
2,289,598	139,591	75	2,564	6.10	—	—	—	—	113,040	6,122
21,073,849	1,206,408	552	3,193	5.72	—	—	—	—	1,140,760	59,766
652,345,322	34,054,818	5,149	10,460	5.39	57,026,946	2,632,793	1	4.62	7,078,680	376,741
7,257,326	415,336	123	4,077	5.72	—	—	—	—	157,529	7,346
1,620,672	92,101	42	3,216	5.68	—	—	—	—	123,120	6,056
1,325,160	83,731	28	3,044	6.32	—	—	—	—	108,360	6,189
239,822,057	12,365,629	2,087	9,811	5.16	41,179,115	2,056,748	2	5.97	5,930,760	301,603
6,046,151	324,573	98	5,089	5.37	—	—	—	—	68,920	4,516
5,849,664	344,077	116	4,202	5.88	—	—	—	—	166,320	9,047
10,980,040	588,597	95	8,945	5.83	—	—	—	—	259,200	14,150
5,728,085	322,779	148	3,367	5.64	—	—	—	—	288,440	15,460
3,710,255	221,065	63	3,681	5.96	—	—	—	—	77,760	4,272
7,157,420	402,841	117	5,098	5.63	—	—	—	—	168,120	8,973
287,670,816	14,485,881	1,716	14,663	5.04	—	—	—	—	5,540,040	281,159
49,230,057	2,560,742	363	11,688	5.20	—	—	—	—	770,040	41,987
11,634,259	662,832	198	4,897	5.70	—	—	—	—	371,160	19,847
1,239,152	74,704	32	3,129	6.03	—	—	—	—	33,080	1,463
27,289,478	1,358,134	170	13,377	4.98	—	—	—	—	320,400	16,269
1,395,028,309	63,793,801	8,153	12,570	5.29	932,614,196	41,021,947	6	4.40	13,996,440	726,223
18,474,700	1,053,041	214	7,331	5.70	—	—	—	—	301,240	20,634
214,554,115	10,970,043	1,279	14,347	5.12	17,958,427	1,032,501	1	5.75	2,089,360	148,062
2,077,419	114,807	49	3,687	5.53	—	—	—	—	84,960	4,456
5,098,350	289,559	97	4,935	5.68	—	—	—	—	197,640	10,452
499,938,169	27,076,932	4,104	10,399	5.42	158,838,657	6,401,545	2	4.09	5,251,320	280,807
15,614,214	775,672	142	9,163	4.97	—	—	—	—	267,840	13,557
3,216,480	165,271	81	3,311	5.76	—	—	—	—	103,680	5,454
50,172,765,894	2,673,056,390	339,323	12,921	5.33	12,516,232,669	544,576,103	152	4.36	675,234,926	34,985,248

RETAIL CUSTOMERS

Ontario Hydro's Retail System provides service to approximately 890,000 customers with loads under 5,000 kW not served by municipalities or private power companies. This business is viewed as comparable in scope with that of a municipal utility. Service to retail customers, including residential, farm, and general service customers, and service to direct customers is administered through five regional offices, 45 area offices and the Retail Customer Division at the head office. The various classes of service are described below.

Residential Service

Residential service is provided to single unit dwellings used only for living accommodation. It includes two classes of service—year-round and seasonal.

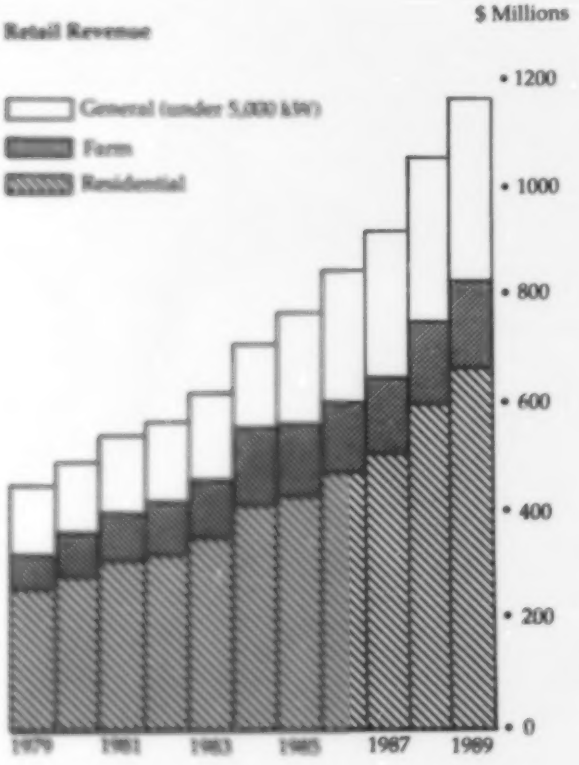
Year-Round Residential service is provided to dwellings considered to be customers' permanent residences. Individually metered dwelling units or bulk metered residential buildings of up to four dwelling units qualify. There are two classifications of year-round service for rate purposes-class R1 for service in designated zones of high customer concentration where there are at least 100 customers in a group with a density of not less than 15 customers per kilometre of line, and class R2 covering normal customer densities.

Seasonal Residential service is provided to any single unit residential dwelling which is not regarded as the customer's permanent residence and is occupied intermittently throughout the year or part of it. As with the year-round residential service, there are two classifications of seasonal residential service for rate purposes, designated R3 and R4 for zones of high and normal customer densities respectively.

Farm Service

The Farm class includes single-phase or three-phase electrical service to the farm residence and to all buildings and equipment actively engaged in the production and processing of farm products. For purposes of classification, a farm can include a year round residence as well as a business as long as the service to the year round residence is supplied through the same meter as the service to the business. The business, which is agricultural production on a continuing basis, must be carried on at such a level as to ensure that the farm is a viable economic unit.

The term "agricultural production," as used here, includes the work of cultivating soil, producing crops and raising livestock, as well as operations in nurseries, fur farms, hatcheries and egg production. Properties devoted solely to raising pets, or reforestation projects, or the raising of Christmas trees, or having extensive acreage but not engaged in agricultural production are not classified as farms.



General Service

The General service class includes service to all businesses, excluding those that fall within the Farm class and to bulk material residential buildings of more than four dwelling units. Customers may receive either single-phase or three-phase electrical service at secondary, rural primary, sub-transmission, or transmission voltage.

PRIMARY LINE, NUMBER OF RETAIL CUSTOMERS as at DECEMBER 31, 1989

Areas By Region	Primary Line km	Number of Customers				
		Residential		Farm	General	Total
		Continuous Occupancy or All-Year	Intermittent Occupancy or Seasonal			
Western Region						
Beachville	2,666	9,691	107	5,851	1,602	17,251
Clinton	2,327	6,947	2,683	5,407	1,304	16,341
*Dundas	1,079	15,106	351	1,871	1,554	18,882
East Elgin	1,335	7,509	126	3,228	1,827	12,690
Essex	1,719	16,373	1,911	4,663	2,186	25,133
*Guelph	2,587	9,077	1,274	4,922	1,501	16,774
Kent	2,744	8,729	1,191	6,386	1,923	18,229
Lambton	1,838	15,424	1,955	3,686	2,197	23,262
*Lincoln	1,129	10,209	700	2,052	1,167	14,128
Simcoe	2,722	15,368	3,509	6,259	2,062	27,198
Strathroy	2,551	7,540	49	5,223	1,412	14,224
TOTAL	22,697	121,973	13,856	49,548	18,735	204,112
Eastern Region						
*Arnprior	1,383	9,994	1,675	1,074	1,185	13,928
Bancroft	1,735	4,479	7,819	227	640	13,165
Brockville	1,813	9,729	2,498	1,800	1,356	15,383
Cobden	2,834	14,279	4,185	1,912	1,916	22,292
*Frankford	1,902	13,509	1,821	2,378	1,476	19,184
Kingston	2,407	24,189	4,220	1,884	2,944	33,237
Perth	3,188	11,503	6,250	2,529	1,587	21,869
Peterborough	2,562	13,567	6,450	2,326	1,804	24,147
Picton	1,413	8,427	1,822	2,020	1,062	13,331
Tweed	2,215	6,311	6,206	1,238	1,009	14,764
Vankleek Hill	2,162	11,930	1,087	3,301	1,542	17,940
*Winchester	3,117	28,991	362	4,761	2,710	36,824
TOTAL	26,731	156,908	44,395	25,530	19,231	246,064

* Figures include non-utility generation accounts.

PRIMARY LINE, NUMBER OF RETAIL CUSTOMERS (cont'd.)
as at DECEMBER 31, 1989

Areas By Region	Primary Line km	NUMBER OF CUSTOMERS				
		Residential		Farm	General	Total
		Continuous Occupancy or All-Year	Intermittent Occupancy or Seasonal			
Georgian Bay Region						
Allision	1,566	7,056	456	2,201	778	10,491
Fenelon Falls	2,239	12,533	8,193	2,358	1,453	24,537
Huronia	3,035	26,439	10,180	3,309	3,100	43,028
Lakeshore	2,439	18,511	2,078	2,877	1,847	25,313
Minden	1,472	4,682	10,454	165	999	16,300
*Muskoka	3,718	14,317	21,347	292	2,925	38,881
Newmarket	1,764	25,062	1,927	2,759	2,827	32,575
Parry Sound	1,896	4,239	9,082	104	983	14,408
Penetang	1,211	6,416	10,131	549	1,071	18,167
Orangeville	1,954	12,302	578	2,397	1,354	16,631
Owen Sound	3,007	10,919	10,046	3,687	1,832	26,484
*Walkerton	3,158	7,354	3,132	6,214	1,394	18,094
TOTAL	27,459	149,830	87,604	26,912	20,563	284,909
Northeastern Region						
*Algoma	1,066	10,374	1,243	132	1,422	13,171
Kapuskasing	1,076	6,112	861	85	980	8,038
Kirkland Lake	383	6,165	623	6	988	7,782
*Manitoulin	1,244	3,859	2,452	468	1,007	7,786
New Liskeard	1,424	7,856	811	914	1,648	11,229
*Nipissing	2,887	12,704	5,159	621	2,052	20,536
Sudbury	1,260	20,137	1,723	101	1,959	23,920
*Timmins	1,546	20,261	1,087	187	3,157	24,692
TOTAL	10,886	87,468	13,959	2,514	13,213	117,154
Northwestern Region						
*Dryden	1,388	6,396	781	66	1,705	8,948
Fort Frances	1,272	2,574	934	589	701	4,798
Kenora	1,036	3,153	3,482	19	804	7,458
Thunder Bay	2,395	12,093	3,268	139	2,376	17,876
TOTAL	6,091	24,216	8,465	813	5,586	39,080
TOTAL RETAIL	93,864	540,395	168,279	105,317	77,328	891,319

* Figures include non-utility generation accounts.

RETAIL CUSTOMERS
ELECTRICITY SALES, REVENUE, AND CUSTOMERS

Class Of Service	Year	Sales	Revenue	Customers	Monthly Use Per Customer	Revenue Per kW.h
		kW.h	$		kW.h	¢
Residential.....	1979	5,892,631,400	212,747,044	434,440	1,132*	3.61
Year-Round	1980	5,888,096,900	236,879,454	429,957	1,135*	4.02
	1981	5,808,757,400	257,530,560**	422,262	1,136*	4.44
	1982	5,981,830,600	289,943,576***	426,908	1,174	4.85
	1983	6,006,290,900	317,101,188***	432,898	1,164	5.28
	1984	6,606,569,000	372,196,016***	443,731	1,256	5.63
	1985	6,787,660,500	418,642,093***	458,022	1,255	6.17
	1986	7,153,181,800	462,290,375***	474,200	1,279	6.46
	1987	7,485,851,785	525,374,055***	493,795	1,289	7.02
	1988	8,363,751,200	599,968,902***	516,931	1,379	7.17
	1989	8,976,834,000	669,025,683***	540,395	1,415	7.45
Residential.....	1979	453,115,800	29,259,090	160,495	231*	6.46
Seasonal	1980	449,596,600	32,205,995	161,355	232*	7.16
	1981	487,495,900	36,932,597	163,046	250*	7.58
	1982	508,166,800	41,015,076	163,741	259	8.07
	1983	484,388,000	44,115,613	164,071	246	9.11
	1984	533,832,000	50,300,953	163,913	271	9.42
	1985	530,716,300	54,929,552	163,765	270	10.35
	1986	564,394,100	60,381,527	164,284	287	10.70
	1987	576,998,145	67,505,319	165,522	292	11.70
	1988	639,899,100	73,519,195	166,463	321	11.49
	1989	681,412,300	81,013,967	168,279	339	11.89
Farm.....	1979	2,197,378,300	75,197,986	112,786	1,602*	3.42
	1980	2,247,550,700	83,959,051	111,462	1,665*	3.74
	1981	2,298,139,200	94,466,190**	110,245	1,728*	4.11
	1982	2,322,291,800	104,503,701***	109,516	1,761	4.50
	1983	2,321,935,300	113,113,690***	107,596	1,782	4.87
	1984	2,420,793,000	126,832,907***	107,049	1,880	5.24
	1985	2,415,607,900	138,587,379***	106,548	1,885	5.74
	1986	2,446,594,900	146,575,206***	106,163	1,917	5.99
	1987	2,496,525,152	161,706,422***	105,880	1,962	6.48
	1988	2,621,526,500	174,913,086***	105,580	2,066	6.67
	1989	2,611,088,200	184,419,500***	105,317	2,063	7.06

* The monthly use per customer has been adjusted to reflect the transfer of customers to restructured municipal utilities.

** Gross revenue prior to application of 1981 Ontario Government Assistance.

*** Gross revenue prior to application of Rural Rate Assistance.

RETAIL CUSTOMERS
ELECTRICITY SALES, REVENUE, AND CUSTOMERS

Class Of Service	Year	Sales	Revenue	Customers	Monthly Use Per Customer	Revenue Per kW.h
		kW.h	$		kW.h	¢
General	1979	4,407,296,200	125,603,473	63,216	5,668*	2.85
Under	1980	4,281,368,600	135,648,385	63,343	5,559*	3.17
5000 kW	1981	4,125,066,000	143,739,130	62,742	5,453*	3.48
	1982	3,989,649,900	153,564,352	63,255	5,277	3.85
	1983	3,947,161,250	165,846,251	63,939	5,172	4.20
	1984	4,240,264,053	191,190,661	65,055	5,479	4.51
	1985	4,447,686,860	216,942,093	66,687	5,627	4.88
	1986	4,762,539,733	242,587,413	68,546	5,870	5.09
	1987	4,861,877,311	269,948,026	70,740	5,818	5.55
	1988	5,312,689,166	303,907,652	74,075	6,114	5.72
	1989	5,592,420,634	333,825,886	77,328	6,156	5.97
Street Lighting	1979	60,358,600	1,553,632			2.57
	1980	69,072,300	1,918,836			2.78
	1981	64,038,500	1,975,497			3.08
	1982	65,461,400	2,210,561			3.38
	1983	65,008,400	2,402,678			3.70
	1984	65,830,000	2,669,685			4.06
	1985	67,538,500	3,014,066			4.46
	1986	69,375,900	3,271,468			4.72
	1987	70,998,050	3,662,771			5.16
	1988	91,772,800	4,955,633			5.40
	1989	94,635,700	5,452,789			5.76

* The monthly use per customer has been adjusted to reflect the transfer of customers to restructured municipal utilities.

DIRECT CUSTOMERS

These customers each have a demand exceeding 5000 kW and are served directly under individual contracts with Ontario Hydro. Most are located outside the service areas of municipal utilities. Where Ontario Hydro provides service to a direct customer located within the distribution area of a municipal utility, this is done only with the agreement of the utility. At the end of 1989, Ontario Hydro provided primary power to 114 direct customers.

ELECTRICITY SALES, REVENUE, AND CUSTOMERS

Class Of Service	Year	Sales	Revenue	Customers	Monthly Use Per Customer	Revenue Per kWh
		kWh	$		kWh	¢
General	1979	15,756,928,631	284,522,703	104	12,810,511	1.81
Over	1980	16,431,878,561	341,117,817	104	13,166,569	2.08
5000 kW	1981	17,077,003,922	390,460,618	107	13,816,337	2.29
	1982	15,118,572,381	394,746,692	106	11,829,869	2.61
	1983	16,347,808,580	447,803,718	108	12,731,938	2.74
	1984	17,816,205,225	515,821,316	103	14,072,832	2.89
	1985	18,002,577,560	567,792,563	101	14,707,988	3.15
	1986	18,446,852,365	603,546,114	104	15,070,958	3.27
	1987	19,560,673,847	675,273,137	106	15,524,344	3.45
	1988	20,096,635,450	730,384,994	107	15,725,067	3.63
	1989	20,490,644,652	789,991,591	114	15,452,975	3.86